

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address Devon Energy Production Company, LP 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102-8260		² OGRID Number 6137
		³ Reason for Filing Code NW
⁴ API Number 30-015-34532	⁵ Pool Name Otis; Morrow (Gas)	⁶ Pool Code
⁷ Property Code	⁸ Property Name Indian Draw 13 Federal	⁹ Well Number 4

II. Surface Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
J	13	22S	27E		1980	South	1830	East	Eddy

Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
¹² Lse Code S	¹³ Producing Method Code F	¹⁴ Gas Connection Date 9/1/2006	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
151618	Enterprise Field Services LLC Post Office Box 4324 Houston, Texas 77210-4324		G	
015694	Navajo Refining P.O. Box 159 Artesia, NM 88211		O	

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description

V. Well Completion Data

²⁵ Spud Date 4/29/2006	²⁶ Ready Date 9/1/2006	²⁷ TD 12,335'	²⁸ PBTD 12,050'	²⁹ Perforations 10,993-11,000'; 11620-11842'; 12101-12135'	³⁰ DHC, DC, MC
³¹ Hole Size 17 1/2"	³² Casing & Tubing Size 13 3/8" H-40	³³ Depth Set 505'	³⁴ Sacks Cement 245 sx CI C; 125 to pit		
12 1/4"	9 5/8" J-55	5725'	2030 sx CI C; 246 to pit		
8 3/4"	5 1/2" P-110	12335'	2380 sx CI C		

VI. Well Test Data

³⁵ Date New Oil 9/1/2006	³⁶ Gas Delivery Date 9/1/2006	³⁷ Test Date 9/18/2006	³⁸ Test Length 24	³⁹ Tbg. Pressure 0	⁴⁰ Csg. Pressure 0
⁴¹ Choke Size 10/64"	⁴² Oil 0	⁴³ Water 44	⁴⁴ Gas 192	⁴⁵ AOF	⁴⁶ Test Method

"I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed Name: Stephanie A. Ysasaga

Title: Sr. Staff Engineering Technician

Date: 10/2/2006

Phone: (405) 552-7802

Approved by:

Title:

Approval Date:

OIL CONSERVATION DIVISION

BRYAN G. ARRANT
DISTRICT II GEOLOGIST

DEC 19 2006

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

OPERATOR DEVON ENERGY PRODUCTION CO. LP
WELL/LEASE INDIAN DRAW 13 FED. 4
COUNTY EDDY

005-0051

STATE OF NEW MEXICO
DEVIATION REPORT

230	1.25	6,409	2.00
505	1.25	6,633	2.00
966	1.40	6,886	1.75
1,028	1.90	7,366	1.75
1,149	2.50	7,841	1.75
1,211	3.10	8,319	2.75
1,273	2.90	8,512	2.75
1,709	2.20	8,765	4.00
1,804	2.20	8,893	3.25
1,836	2.64	9,147	3.00
1,899	2.11	9,372	3.00
1,963	1.85	9,757	3.25
2,026	1.58	9,912	3.75
2,090	1.30	10,071	3.00
2,153	1.20	10,168	2.00
2,216	1.00	10,422	2.25
2,311	1.06	10,678	1.00
2,406	1.06	11,346	2.50
2,596	1.06	11,568	2.00
2,692	1.14	12,335	2.00
2,787	1.06		
2,883	0.88		
2,978	0.90		
3,073	0.40		
3,169	0.53		
3,264	0.35		
3,611	0.62		
3,869	0.25		
4,314	0.25		
4,569	1.00		
4,792	0.75		
5,051	0.75		
5,272	0.75		
5,905	0.50		
6,155	1.50		

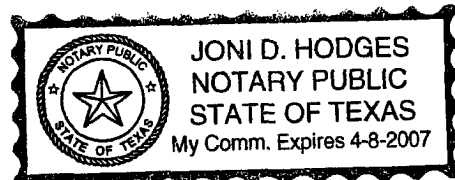
BY: Steve Moore

STATE OF TEXAS
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on
Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

June 23, 2006, by Steve

Joni D. Hodges
Notary Public for Midland County, Texas
My Commission Expires: 4/08/07



DEVON ENERGY PRODUCTION COMPANY LP

Well Name: INDIAN DRAW 13 FED #4		Field: OTIS	
Location: 1980' FSL & 1830' FEL; SEC 13-T22S-R27E		County: EDDY	State: NM
Elevation: 3117' KB; 3100' GL		Spud Date: 4/30/06	Compl Date:
API#: 30-015-34532	Prepared by: Ronnie Slack	Date: 9/11/06	Rev:

17-1/2" hole
13-3/8", 48#, H40, ST&C, @ 505'
 Cmt'd w/650 Sx

TOC @ 3890' (cbl log 7/15/06)

12-1/4" hole
9-5/8", 40#, HCK 55 & J55, LT&C, @ 5725'
 Cmt'd w/2030 Sx

DV Tool @ 8481'

375 Jts of 2-7/8" Tubing (8/30/06)

ATOKA (8/23/06)

10993-11000 8/24/06: acidized 10993-11148 w/3000 gals 15%
 11076-11078 8/24/06: swabbed water
 11144-11148

Arrowset Packer @ 11575' (8/30/06)

MORROW (8/1/06)

11620-11630 8/10/06: acidized 11620-630' w/3000 gals 15%
 11796-11802 8/3/06: Acidized 11620-11842 w/3000 gals
 11836-11842

MORROW (7/25/06)

11881-11900
 11936-11940

7/27/06: Acidized w/3000 gals 7.5% HCl

MORROW (7/19/06)

12101-12110
 12118-12135

7/20/06: Acidized w/3000 gals 7% HCl

35' Cement. PBD @ 12050'
 CIBP @ 12085' (7/25/06)

8-3/4" Hole

5-1/2", 17#, P110, LT&C, @ 12330'
 Cmt'd w/2380 Sx

PBTD @ 12214'

TD @ 12335'

