UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.

NM-12828

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

US 13 Federal

#4

9. API Well No.

30-015-35017

10. Field and Pool, or Exploratory Area
McKittrick Hills, Up. Penn

11. County or Parish, State

Eddy

NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP Limited Partnership

192463

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SL - 140 FSL 1840 FEL SWSE(0) Sec 12 T22S R24E

PBHL - 660 FNL 1980 FEL NWNE(B) Sec 13 T22S R24E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Set</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>Casing & Cement</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See Attached

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

11/13/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

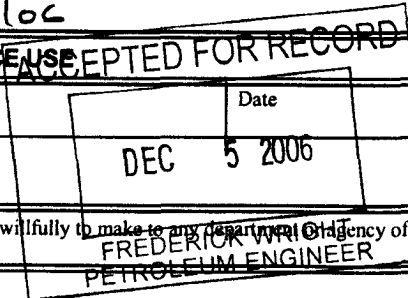
Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FREDERICK W. WILSON
PETROLEUM ENGINEER

US 13 FEDERAL #4

Date: 10/05/2006

FINISH DRLG OUT SHOE JOINT

DRLG FROM 1570' TO 1576'

PRESSURE FORMATION TO 300 PSI (11 PPG EQUIV) HELD

DRLG 8 3/4" HOLE FROM 1576' TO 1734'

WLS @ 1689' (1")

DRLG 8 3/4" HOLE FROM 1734' TO 1945'

Date: 10/06/2006

DRLG 8 3/4" HOLE

WLS 3/4" @ 2136'

DRLG 8 3/4" HOLE TO 2420'

Date: 10/07/2006

DRLG 8 3/4" HOLE

CHANGE OUT ROTATING HEAD GASKET

DRLG 8 3/4" HOLE

WLS 3/4" @ 2579'

DRLG 8 3/4" HOLE TO 2825'

Date: 10/08/2006

DRLG 8 3/4" HOLE

WLS 1" @ 3023'

DRLG 8 3/4" HOLE TO 3280'

Date: 10/09/2006

DRLG 8 3/4" HOLE TO KOP @ 3346'

CIRC SWEEP

RU SCIENTIFIC DRILLING & RUN GYRO

TOH

JET PITS

RU LD MACHINE & LD DC'S, PICKUP DIR TOOLS & HWDP, RD LD MACHINE

FINISH JET PITS

TIH

INTREPID START KOP 3346' DRLG 8 3/4" HOLE W/DIR TOOLS TO 3460'

Date: 10/10/2006

DRLG 8 3/4" HOLE W/DIR TOOLS TO 3935'

Date: 10/11/2006

DRLG 8 3/4" HOLE W/DIR TOOLS TO 4408'

Date: 10/12/2006

DRLG 8 3/4" HOLE W/DIR TOOLS TO 4788'

Date: 10/13/2006

DRLG 8 3/4" HOLE W/ DIR TOOLS TO 5185'

Date: 10/14/2006

DRLG 8 3/4" HOLE W/ DIR TOOLS FROM 5185' TO 5613'

Date: 10/15/2006

TOOH

PU NEW BIT AND MOTOR AND TIH, TEST MWD

JET PITS

RESTRING BLOCKS

FINISH TIH

REAM 60' TO BOTTOM

DRLG 8 3/4" HOLE FROM 5613' TO 5707'

Date: 10/16/2006

DRLG 8 3/4" HOLE FROM 5707' TO 6183'

Date: 10/17/2006

DRLG 8 3/4" HOLE FROM 6183' TO 6557'

Date: 10/18/2006

DRLG 8 3/4" HOLE FROM 6557' TO 6925'

Date: 10/19/2006

DRLG 8 3/4" HOLE FROM 6925' TO 7270'

Date: 10/20/2006

10/19/11 2:28

DRLG 8 3/4" HOLE FROM 7270' TO 7485'

TOOH, LD BIT AND MOTOR

Date: 10/21/2006

PU BIT # 6 AND TIH

REAM 30' TO BTM

DRLG 8 3/4" HOLE FROM 7485' TO 7794' W/ DIR TOOLS

Date: 10/22/2006

DRLG 8 3/4" HOLE FROM 7794' TO 8004' W. DIR TOOLS, LOSE TOTAL RETURNS @ 8004'

TRY AND BREAK CIRC

TOOH LAD DIR EQUIP

PU BIT #6 AND BIT SUB, START TIH

Date: 10/23/2006

FINISH TIH

REAM AND WASH 60' TO BTM

DRLG 8 3/4" HOLE FROM 8004' TO 8373'

Date: 10/24/2006

DRLG 8 3/4" HOLE FROM 8387' TO 8600' W/ NO RETURNS

PUMP SWEEP AND 300 BBLs BEHIND TO CLEAN HOLE

PULL 15 STAND SHORT TRIP

WAIT ON BANK 1 HR

TIH 15 STANDS NO FILL (HOLE STICKING LAST 2' ON BOTTOM)

Date: 10/25/2006

TOOH FOR LOGS

RU BAKER ATLAS, RUN 2 SETS LOGS, 2ND SET OF LOGS HUNG @ 8300' WORK LOGS FOR 1 HR FREE LOGS LOG FROM 8200' UP, RD LOGGERS

TIH AFTER LOGS TO CONDION HOLE FOR CASONG

Date: 10/26/2006

FINISH TIH, TAG BRIDGE @ 8300' PU AND FINISH TIH (BRIDGE GONE)

PUMP SWEEP AND CONDITION HOLE

LD DP AND HWDP, BREAK KELLY

SAFETY MEETING, RU CASING CREW AND RUN 172 JTS (8015.52') OF 7" 26 LB/FT J-55 8RD LT&C CSG, CSG TUCK @ 8015.52'

WORK STUCK CASING (NO MOVEMENT)

Date: 10/27/2006

WORK STUCK PIPE, PUMP 100 BBLs FRESH H2O W/ 200 SCF/BBL N2, SHUT DOWN ORDER 500 GALS 15% HCL DI, PUMP AND DISPLACE W/ 60 BBLs FRESH H2O, PUMP 100 BBLs FRESH H2O W/ 500 SCF N2, PIPE HAS 0% MOVEMENT

WAIT IN HES N2 TRUCK TO GO TO HOBBS AND RELOAD

Date: 10/28/2006

WAIT ON HES N2 TRUCK

RU HES, CEMENT FIRST STAGE W/ 100 SKS ACID SOLUBLE CEMENT @ 15 PPG, 2.55 FT3/SK FIRST LEAD, 190 SKS CLASS "H" @ 15.2 PPG, 1.25 FT3/SK AND 150 SKS SUPER "H" @ 13 PPG, 1.67 FT3/SK, DISPLACE W/ 304 BBLs FRESH H2O. LAND PLUG AND INFLATE ECP PACKER SET AT 2300 PSI (GOOD INFLATION) REALSE PSI FLOATS HELD

OPEN DV TOOL AND CIRCULATE, NO CEMENT CIRCULATED OFF DV TOOL WOC FOR 2ND STAGE

CEMENT 2ND STAGE W/ 600 SKSINTERFILL "C" LEAD @ 11.5 PPG, 2.77 FTS/SK AND 100 SKS CLASS "C" @ 14.8 PPG, 1.34 FT3/SK DISPLACE W/ 201 BBLs FRESH H2O LAND PLUG AND CLOSE DV TOOL. RELEASE PSI DV TOOL CLOSED

N D BOP, SET SLIPS ON 7" CASING CUT OFF 7" CSG 12" ABOVE SLIPS ANS SET BIT GUIDE, SET BOP DOWN AND NU BOP

TEST BOPE TO 3k PSI, (TEST GOOD NO LEAKS)

RU FLOWLINE AND RU 3 1/2" DP HANDLING EQUIPMENT, STRAP DC'S AND DP

Date: 10/29/2006

CUT DRLG LINE, AND JET PITS

PU 4 3/4" DC'S AND 3 1/2" DP DRLG DV TOOL AND PU 3 1/2" DP, TAG FC @ 7960'

DRLG CEMENT@ FC

Date: 10/30/2006

DRLG CEMENT

REAM HOLE FROM 8015' TO 8600'

PUMP SWEEP, PULL 10 STANDS SIT ON BANK 1HR, TIH HOLE STICKING 15' OFF BOTTOM, PUMP SWEEP

TOOH TO RUN LINER

PU 23 JTS (1012') OF 5 1/2" 17# L-80 ULTRA FJ LINER, PU DP

Date: 10/31/2006

RUN DP FOR LINER, SET LINER HANGER @ 7551' AND BOTTOM @ 8576'

PUMP DP CAPACITY

CEMENT LINER W/ 215 SKS SUPER "H" @ 13 PPG, 1.67 FT3/SK DISPLACE W/ 73 BBLS FRESH H2O

TOOH W/ DP AND LINER HANGER SETTING TOOL

TIH W/ 50 STANDS DP, TOOH AND LD DP

Date: 11/01/2006

LD DP, TIH W/ 30 STANDS, RIG DOWN

HIGH DRUM AND HYDROMATIC SHAFT AND BEARING WENT OUT ON RIG, SHUT DOWN AND WAIT ON NEW SHAFT FROM MACHINE SHOP

Date: 11/02/2006

REPLACE SHAFT FOR HIGH DRUM AND HYDROMATIC, HYDROMATIC STILL MAKING NOISE AND HANGING UP, PULL HYDROMATIC AND TAKE TO ODESSA TX FOR REBUILD, 150 JTS3 1/2" DP STILL IN HOLE

Date: 11/03/2006

WAIT ON HYDROMATIC, FINISH LD 3 1/2" DP AND ND BOP, (HAVING TO REBUILD NEW SHAFT AND IMPELLER FOR HYDROMATIC)

Date: 11/04/2006

WAIT ON NEW SHAFT FOR HYDROMATIC TO BE MACHINE FOR PUTI #508