Submit 3 Copies To Appropriate District	State of I	Vary Ma	vice E		Form C-103	
Office District	Energy, Minerals a	1	rabResoures 🕏		Revised March 25, 1999	
1625 m.ch Dr., Hobbs, NM 88240				WELL API NO. 30-005-63494		
811 South Firs Sertesia, NM 88210 OIL CONSERVATION ID VISITOR				5. Indicate Type of Lease		
District IV District IV 1220 South St. Francis Dr. Santa Fe, NM 87505			STATE FEE XX 6. State Oil & Gas Lease No.			
District IV 1220 S. St. Francis Dr., Santa Fe. NM 87505	Santa i C	, I TIVE O	\$ 23.23.24 COC.	6. State Oil & G	ras Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-161) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well XX Other CO2				7. Lease Name or Moon	Unit Agreement Name:	
2. Name of Operator				8. Well No. 1		
Primero Operating, Inc.				9. Pool name or Wildcat		
3. Address of Operator PO box 1433, Roswell, NM 88202-1433				Wildcat, Morrow		
4. Well Location						
Unit LetterG:1	1980feet from the _	North	line and 1980	_feet from the _E	astline	
Section 35	Township 10. Elevation (Show w	8S	Range 29E		Chaves County	
	1030 GR	nemer D	n, nad, ni, on, eic)		
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			SEQUENT REF	PORT OF: ALTERING CASING [
TEMPORARILY ABANDON 🔲 (CHANGE PLANS		COMMENCE DRI	RILLING OPNS. PLUG AND ABANDONMENT		
	MULTIPLE COMPLETION		CASING TEST AND CEMENT JOB			
OTHER:			OTHER: Testing	misc. Zones	XXX	
12. Describe proposed or completed of starting any proposed work). So or recompilation.			rtinent details, and g	ive pertinent dates.		
Commenced work on November 7, 2006.						
Nov 8-11, 06; Set 5 ½" CIBP w/ 30" cement /@	8150°, Perforate 8056-8064	2 spf – 17 l	noles, acidize w/ 1000 ga	ls 15% acid. Rec. Salt W	Vater	
Nov 13-17, 06; Set 5 ½" CIBP w/ 30' cement		-	_			
Nov. 17-22, '06; Set 5 1/2" CIBP w/ 30" cement @ 7425", Perforate 6918-40, 2 spf, 45 holes, acidize w/ 2500 gals 20% acid, TIFE						
Nov 27-29, 06; Set 5 ½" CIBP w/ 30" cement // class C w/ fluid loss additives.			_	at 3890° and squeeze bel	hind 5 73 14 15 16 7 16 16 16 16 16 16 16 16 16 16 16 16 16	
Nov 29-12/1, 06; WOC					70,	
Dec 2-4, '06; Run CBL, found top of cement at	2710: DouCounts 2729 26 27	750 54 277	4.77. 2792 97. Carl Cal	. 337-4-11	78. 2006 8. 2006	
Dec 2-4. 90, Run CBL, found top of cement at	3/10, Perforate 3/28-36, 3			t Water	5 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	
		AC	cepted for reci	ora C.	46. E	
I hereby certify that the information al	pove is true and comple	ete to the		ge and belief.	150562801001	
SIGNATURE	TITLE		President	DATE 12/0		
Type or print name Phelps Whit					one No. 505 622 1001	
(This space for State use)						
APPPROVED BYTITLE					DATE	