Submit 3 Copies To Appropriate District	State of New M	exico		Form C-103
Office District I Energy, Minerals and Natural Resources		May 27, 2004		
1625 N. Figen B. Jobbs, NM 88240			WELL API NO.	
District II 1301 W. Gr. Artesia, NM 88210	OIL CONSERVATION DIVISION		30-005-62701	<u> </u>
District III. 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE XX	FEE	
1000 Rio Cos Paztec, NM 87410 District IV Santa Fe, NM 87505		6. State Oil & Gas Lease		
1220 S. St. Francis Dr., Santa Fe, NM		NM 806-4		
87505	CES AND REPORTS ON WELL		7. Lease Name or Unit A	
(DO NOT LISE THIS FORM FOR PROPOS	THE CONTRACT OF THE STREET OF THE	TO DAOK TO	7. Lease Name of Onit Ag	greement Name
DIFFERENT RESERVOIR. USE "APPLIC	ATION FOR PERMIT" (FORM C-101)	OR ANO H 25/	Tanner Federal	
· · · · · · · · · · · · · · · · · · ·	Gas Well XX Otherco	CEIVED 232	8. Well Number #1	
2. Name of Operator		CEIVEU ARTESIA A	9. OGRID Number	
SNOW OIL AND GAS, INC.			7. OGRID Number	
3. Address of Operator	\'e' \ .	1.0	10.Pool name or Wildcat	
P.O. BOX 1277 Andrews, TX 79	714	18 08 6 <u>7 6</u> 9	Buffalo Valley Penn	
4. Well Location				
Unit Letter :	990'_feet from the _South	ine and 1685	feet from the East	line
Section 35	Township 19S	Range 27E		ounty Chaves
	11. Elevation (Show whether Di	R, RKB, RT, GR, etc.)		
	3348 GL 3556' KB			
Pit or Below-grade Tank Application O				
	aterDistance from nearest fresh	water well Dis	stance from nearest surface water	:r
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; C	onstruction Material	
12. Check A	appropriate Box to Indicate 1	Nature of Notice, 1	Report or Other Data	
NOTICE OF IN	TENTION TO	l OUD	OF OUT DEDOOT	.05
NOTICE OF IN		ł .	SEQUENT REPORT	
PERFORM REMEDIAL WORK	PLUG AND ABANDON ☐ CHANGE PLANS ☐	REMEDIAL WORK		ING CASING
TEMPORARILY ABANDON PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT		А П
TOLE ON ALTEN GASING	MOETH EE COMI E	OAGING/OLIVILIVI	1000	
OTHER:			re-perf, Acidize and put ba	
	leted operations. (Clearly state all			
	rk). SEE RULE 1103. For Multi	ole Completions: Att	ach wellbore diagram of pro	oposed completion
or recompletion.	agrimment Dyn in halo with age	t wataiwaw aa		9252 92622 and
Pull out of hole with production equipment. Run in hole with cement retainer, squeeze perforations at 8237-8244', 8252-8262', and 8380-8387' with 100 sacks of cement followed by water, squeeze, circulate 13 Bbls cement out. Drill out cement and circulate clean.				
Run correlation log strip, perforate from 8468-70' and 8477-8487, total of 64 holes. Set packer at 8450', acidize with 2000 gallons				
acid followed by fresh water, break down and circulate. Run in the hole with production equipment and swab well, 1st day 107 MCF				
gas, 2 nd day 117 MCF and 3 rd day 108 MCF. Waiting on pipeline connection.				
I hereby certify that the information a grade tank has been will be constructed or	above is true and complete to the best seed according to NMOCD guidelines	est of my knowledge □, a general permit □	and belief. I further certify t or an (attached) alternative OC	hat any pit or below- `D-approved plan □.
SIGNATURE \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	THOMPION TITLE	Regulatory Affair A	AnalystDATE_12	/12/2006
Type or print name Neva J. Thomps	son E-mail address: NThomp	son@LotusLLC.com	Telephone No. 432-524-2	2371
For State Use Only	•		•	
Accepted	for record - NMOCD			12/19/4
APPROVED BY: Conditions of Approval (if any):	TITLE		DATE	1011714