Opples 10 Appropriate District	State of New Mexico		Form C-103	
District L 1625 M. rene. , Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.	
District 1301 W Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-31578	
District III	1220 South St. Francis Dr.		5. Indicate Type of Lea	FEE
District Iv	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe. NM 87505		6. State Oil & Gas Lea	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR BLUE BY TO A			7. Lease Name of Unit Agreement Name	
PROPOSALS.)	ROPOSALS.)		HOUMA STATE 8. Well Number 2	
 Type of Well: Oil Well Name of Operator 	Gas Well Other	4.0	9. OGRID Number	
COG Operating LLC		229137		
3. Address of Operator 550 W. Texas Ave., Suite 1300 Midland, TX 79701		10. Pool name or Wildcat LOCO HILLS; Glorieta Yeso 96718		
4. Well Location				
Unit Letter F	: 1650' feet from the North			Westline
Section 16	Township 17S	Range 30E	NMPM	County EDDY
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3676' GR				
Pit or Below-grade Tank Application □ or Closure ⊠				
Pit type DRILLING Depth to Groundwater 150' Distance from nearest fresh water well 1000' Distance from nearest surface water 1000'				
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A				
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB				
OTHER: Pit closure		OTHER:		П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
COG Operating LLC proposes to close the drilling pit as follows:				
1. Remove fluids from pit.				
 A deep trench pit will be constructed next to the existing reserve pit and lined with a 12 mil liner. The contents will be encapsulated in this pit and the liner will be folded over the mud and cuttings. 				
3. Cover liner with 20 mil liner with excess of 3' on all sides as per option IV.B.3.(b) of the Pit and Below-Grade Tank Guidelines.				
4. Cover with a minimum 3' of native soil.				
5. Contour pit to prevent erosion and ponding of rainwater.				
I haraby cartify that the information	on above is true and complete to the	heat of my knowledge	a and haliaf I for the	25. 4b. 4
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.				
SIGNATURE hyplis	dwards TITLE	Regulatory Anal	yst DAT	E 12-5-06
Type or print name Phyllis Edwards E-mark address: pedwards@conchoresources.com Telephone No. 432-685-4340 For State Use Conchoresources.com				
APPROVED BY: Conditions of Approval (if any):	II Syrewia TITLE		DA	TE 12/18/a