PO Box 1980, Hobbs, NM 88241-1980

1000 Rio Brazos Rd., Aztec, NM 87410

2040 South Pacheco, Santa Fe, NM 87505

Previous Operator Signature

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104

Revised October 18, 1994

5 Copies

Submit to Appropriate District Office

Instructions on back

2040 South Pacheco Santa Fe, NM 87505

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

District II PO Drawer DD, Artesia, NM 88211-0719 OIL CONSERVATION DIVISION

AMENDED REPORT

	-	Name and		v I D				² OG	RID Number 6137	·	
Devon Energy Production Company, LP 20 N. Broadway, Suite 1500						Reason for Filing Code					
Oklahom									aul Test O	il	
API Number					Pool Name					Pool Code	
30-015-35077		Ingle Wells; Dela								33745	
Property Code		Propert Todd 26D							Well Number		
YY 10 Coordina T and	. 42	L		1000	20D Fed	erai			J	21	
II. "Surface Loca			1	I	- L						
UI or lot no. Section Town D 26	nsnip 23S	Range 31E	Lot.Idn	Feet from the 660'	1	outh Line orth		rom the East	st/West Line West	County Eddy	
"Bottom Hole			1	000	140	OLUI	<u>'</u>	000	west	Eddy	
UI or lot no. Section Tow		Range	Lot.Idn	Feet from the	North/So	outh Line	Feet f	from the Eas	st/West Line	County	
12 Lse Code 13 Producing N	Method Co	de '	Gas Conn	ection Date	¹⁵ C-129 Pe	ermit Numl	per	¹⁶ C-129 Effe	ctive Date	¹⁷ C-129 Expiration Date	
III. Oil and Gas T		rtore		-	<u> </u>						
Transporter	Танэро	1 1015	Transporte	er Name		²⁰ POD		²¹ O/G	22 POD	ULSTR Location	
OGRID			and Add		FOD O/G			and Description			
20445		P	lains Ma				0		1		
			P.O. Box								
		Ho	ouston, T	X 77210					/	13141516777	
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		,							13457	OCD - MILIEUM	
									18 / C. J.	OCD - HILLEON	
									E. C. J.	15.05.62.82.15.30	
IV Produced Wo	ter								67.	1505 62 82 12.85	
IV. Produced Wa	ter				24 POD UI	CTD I occur	tion and	d Description	100 A	4£0£6Z8Z1Z93	
IV. Produced Wa	ter				²⁴ POD UL	STR Local	tion and	d Description	AE CV	1505 62 82 12.80	
²² POD		9			IU DOP **	STR Loca	tion and	d Description	AE CAN	1505 62 82 15.30	
v. Well Completi	on Data		l 2 TD				tion and		Edv	4£0£6Z8Z1Z93	
POD V. Well Completi			TD TD	3350'	²⁶ POD UL		tion and	29 Perforation	s	** DHC, DC, MC	
V. Well Completies Spud Date	on Data	ate	32 Casing &	Tubing Size		TD	tion and	²⁸ Perforation 7517'-769	s 6'	4£0£6Z8Z1Z93	
** POD V. Well Completi ** Spud Date 10/15/2006 ** Hole Size 17 1/2"	on Data	ate	³² Casing & 13 3/8	Tubing Size B" H-40		TD	3 Depth	²⁸ Perforation 7517'-7690 h Set	s 6'	1E 0E 6Z 8Z 1Z 33	
** POD V. Well Completi ** Spud Date 10/15/2006 ** Hole Size 17 1/2" 11"	on Data	ate	2 Casing & 13 3/8 8 5/8	Tubing Size B" H-40 B" J-55		TD	³ Depth 855 4400	²⁹ Perforation 7517'-7690 h Set	s 6' "	30 DHC, DC, MC Sacks Cement 620 sx Cl C 1400 sx Cl C	
²⁶ POD V. Well Completi 26 Spud Date 10/15/2006 27 Hole Size 17 1/2"	on Data	ate	2 Casing & 13 3/8 8 5/8	Tubing Size B" H-40		TD	3 Depth	²⁹ Perforation 7517'-7690 h Set	s 6' "	30 DHC, DC, MC Sacks Cement 620 sx Cl C	
** POD V. Well Completie ** Spud Date 10/15/2006 ** Hole Size 17 1/2" 11" 7 7/8"	on Data Ready Da	ate	2 Casing & 13 3/8 8 5/8	Tubing Size B" H-40 B" J-55		TD	³ Depth 855 4400	²⁹ Perforation 7517'-7690 h Set	s 6' "	30 DHC, DC, MC Sacks Cement 620 sx Cl C 1400 sx Cl C	
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** POD V. Well Completi ** Spud Date 10/15/2006 ** Hole Size 17 1/2" 11" 7 7/8" VI. Well Test Dat ** Choke Size	on Data Ready Da Read	Delivery D 241 Conserva	8 2 Casing & 13 3/8 8 5/8 5 1/2 Caste tion division	Tubing Size 8" H-40 " J-55 " J-55 " J-55 " J-54 Water 243	28 PB	33 Test Let	3 Depth 855 4400 8350 ngth	³⁹ Perforation 7517'-769's h Set	g. Pressure 0 45 AOF	** DHC, DC, MC Sacks Cement 620 sx Cl C 1400 sx Cl C 1000 sx Cl C ** Csg. Pressure 0 ** Test Method P	
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V. Well Completies Spud Date 10/15/2006 "Hole Size 17 1/2" 11" 7 7/8" VI. Well Test Dat "Choke Size "I hereby certify that the rules with and that the information knowledge and belief Signature: Printed Name: J	a * Gas I given above udy A. B	Delivery D 241 Conserva ve is true a	13 3/8 13 3/8 13 3/8 8 5/8 5 1/2 Pate tion division pld complet	Tubing Size 3" H-40 " J-55 " J-55 " J-55 " Water 243 n have been cole to the best of	ate 006	TD 3 Test Let 44 Ga	3 Depth 855 4400 8350 ngth	³⁹ Perforation 7517'-7690 h Set ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '	g. Pressure o d'AOF ATION DI N. G. AI	** DHC, DC, MC Sacks Cement 620 sx Cl C 1400 sx Cl C 1000 sx Cl C ** Csg. Pressure 0 ** Test Method P VISION RRANT GEOLOGIST	
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Printed Name

Title

Date

TRANSPORTERS TO HONOR TESTING ALLOWABLE FOR 30 DAYS ONLY