

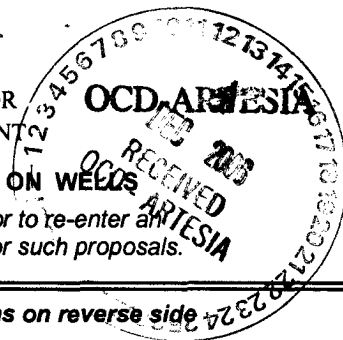


Form 3160-5
(August 1977)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.



FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
NMNM070522A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
Indian Basin 25 #2
Federal

2. Name of Operator
OXY USA WTP Limited Partnership

9. API Well No.
30-015-34025

3a. Address
P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)
432-685-5717

10. Field and Pool, or Exploratory Area
Indian Basin Morrow

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SL-1075 FSL 2025 FEL SWSE(0) Sec 25 T21S R23E
BHL-660 FSL 2055 FEL SWSE(0) Sec 25 T21S R23E

11. County or Parish, State
Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Amend APD</u>
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

OXY USA WTP LP respectfully requests that the APD for the Indian Basin 25 Federal #2, API No. 30-015-34025 be amended to include a Morrow test. The surface location will remain the same and a copy of the proposed directional plan is attached. If the well is completed in the Morrow a 4-1/2" 13.5# L-80 liner will be ran and cemented from 8350-9950'. Please see attached for a copy of the 3160-3, amended C-102 plat, casing, cementing, mud and BOP plan.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

12/8/06

APPROVED

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

DEC 12 2006

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

WESLEY W. INGRAM
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL - DRILLING

Well Name & No. Indian Basin 25 Federal #2
Operator's Name: OXY USA WTP Limited Partnership
Location: 1075FSL, 2025FEL, Section 25, T-21-S, R-23-E
Lease: NMNMo70522A

I. DRILLING OPERATIONS REQUIREMENTS:

1. The Bureau of Land Management (BLM) is to be notified at the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220, (505) 361-2822 - for wells in Eddy County; and the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240, (505) 393-3612 for wells in Lea County, in sufficient time for a representative to witness:

A. Spudding

B. Cementing casing: 9-5/8 inch 7 inch 4-1/2 inch

C. BOP tests

2. A Hydrogen Sulfide (H₂S) Drilling Plan should be activated prior to drilling into the Upper Penn Formation. A copy of the plan shall be posted at the drilling site.

3 Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.

4. Submit a Sundry Notice (Form 3160-5, one original and five copies) for each casing string, describing the casing and cementing operations. Include pertinent information such as; spud date, hole size, casing (size, weight, grade and thread type), cement (type, quantity and top), water zones and problems or hazards encountered. The Sundry shall be submitted within 15 days of completion of each casing string. The reports may be combined into the same Sundry if they fall within the same 15 day time frame.

5. The API No. assigned to the well by NMOCD shall be included on the subsequent report of setting the first casing string.

6. A Communitization Agreement covering the acreage dedicated to this well must be filed for approval with the BLM. The effective date of the agreement shall be prior to any sales.

7. Gamma-Ray/Neutron logs shall be run from the base of the Salado Formation to the surface; cable speed not to exceed 30 feet per minute.

II. CASING:

1. The 9-5/8 inch surface casing shall be set at approximately 1200 feet, below usable water and cement circulated to the surface. If cement does not circulate to the surface the appropriate BLM office shall be notified and a temperature survey or cement bond log shall be run to verify the top of the cement. Remedial cementing shall be completed prior to drilling out that string.

2. The minimum required fill of cement behind the 7 inch production casing is circulate cement to surface.

3. The minimum required fill of cement behind the 4-1/2 inch liner casing is cement shall circulate to top of liner.

III. PRESSURE CONTROL:

1. All BOP systems and related equipment shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2. The BOP and related equipment shall be installed and operational before drilling below the 9-5/8 inch casing shoe and shall be tested as described in Onshore Order No. 2. Any equipment failing to test satisfactorily shall be repaired or replaced.

2. Minimum working pressure of the blowout preventer and related equipment (BOPE) required for drilling below the 9-5/8 inch casing shall be 5M psi.

3. The appropriate BLM office shall be notified in sufficient time for a representative to witness the tests.

- The tests shall be done by an independent service company.
- The results of the test shall be reported to the appropriate BLM office.
- Testing fluid must be water or an appropriate clear liquid suitable for sub-freezing temperatures. Use of drilling mud for testing is not permitted since it can mask small leaks.
- Testing must be done in a safe workman-like manner. Hard line connections shall be required.
- BOPE must be tested prior to drilling into the Wolfcamp Formation by an independent service company.

IV. DRILLING MUD:

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp Formation, and shall be used until production casing is run and cemented. Monitoring equipment shall consist of the following:

1. Recording pit level indicator to indicate volume gains and losses.
2. Mud measuring device for accurately determining the mud volumes necessary to fill the hole during trips.
3. Flow-sensor on the flow line to warn of abnormal mud returns from the well.

Engineer on call phone: 505-706-2779

WWI 121206

Attachment 3160-5
Indian Basin 25 Federal #2
SL-1075 FSL 2025 FEL SWSE(O) - BHL-660 FSL 2055 FEL SWSE(O)
SEC 25 T21S R23E Eddy County, NM
Federal Lease No. NM-070522A

PROPOSED TD: 9950' TVD

BOP PROGRAM: 0-1600' None
1600-9950' 11" 5M blind pipe rams with 5M annular preventer.

CASING: Surface: 9-5/8" OD 36# K55 ST&C new casing from 0-1600'
14-3/4" hole
Production: 7" OD 26# N80 LT&C new casing from 0-8950'
8-3/4" hole
Liner: 4-1/2" OD 13.5# L-80 LT&C casing @ 8350-9950'
6-1/4" hole

CEMENT: Surface - DV Tool @ +/- 600', cement 1st stage with 515sx HES light premium plus w/ 2% CaCl₂ + .25#/sx Flocele followed by 250sx PP w/ 2% CaCl₂. Cement 2nd stage with 340sx HES light premium plus w/ 2% CaCl₂ + .25#/sx Flocele followed by 100sx PP w/ 2% CaCl₂.
Production - DV Tool @ +/- 6000', cement 1st stage with 100sx (Foamed with Nitrogen) Premium Acid Soluble Cement w/ 2% Zonesealant 2000 followed by 350sx (Foamed with Nitrogen) Premium Cement w/ 2% Zonesealant 2000 followed by 250sx Super H Cement w/ .5% Halad(R) + .4% CFR-3 + 5#/sx Gilsonite + 1#/sx Salt + .25% HR-7. Cement 2nd stage with 410sx IFC cement w/ 5#/sx Gilsonite + .25#/sx Flocele followed by 100sx PP w/ 2% CaCl₂.
Liner - Cement with 250sx Super H cement w/ .5% Halad(R) + .4% CFR-3 + 5#/sx Gilsonite + 1#/sx Salt + .25% HR-7.
Note: Cement volumes may need to be adjusted to hole caliper.

MUD: 0-1600' Fresh water/native mud. Lime for pH control (9-10). Paper for seepage. Wt 8.7-9.2 ppg, Vis 32-34 sec
1600-9950' Mud up with an Duo Vis/Flo Trol mud system. Wt 9.6-10.0ppg, Vis 32-36sec, WL<10cc

State of New Mexico

Energy, Minerals and Natural Resources Department

DISTRICT I
1025 N. FRENCH DR., BOBBS, NM 86240

DISTRICT II
1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87506

OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

API Number 30-015-34025	Pool Code 78960	Pool Name Indian Basin Morrow Gas Pool
Property Code	Property Name INDIAN BASIN 25 FEDERAL	Well Number 2
OGRID No. 192463	Operator Name OXY USA WTP LP	Elevation 3798'

Surface Location

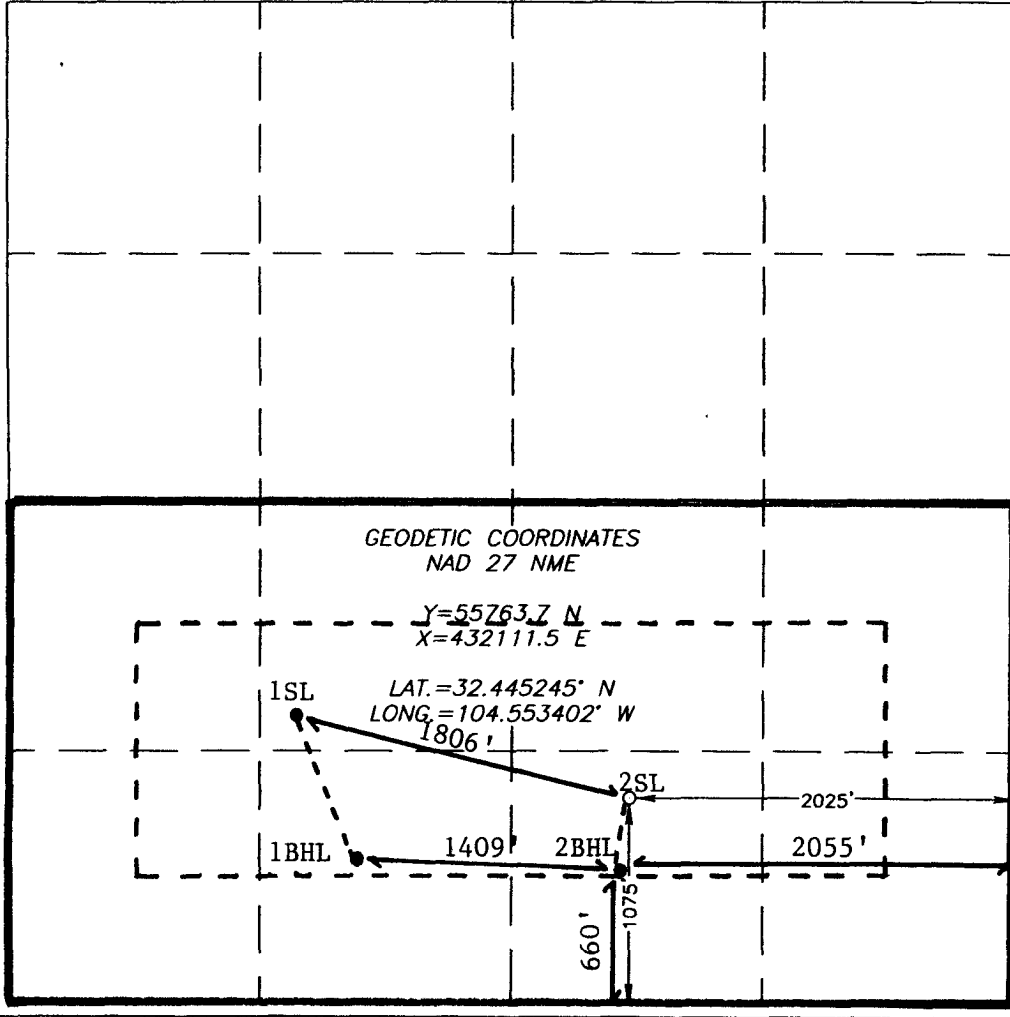
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	25	21-S	23-E		1075	SOUTH	2025	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	25	21S	23E		660	South	2055	East	Eddy

Dedicated Acres 320	Joint or Infill Y	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

David Stewart 12/28/06
Signature Date
David Stewart-Sr. Reg Analyst
Printed Name

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JUNE 21, 2006

Date Surveyed MR
Signature & Seal
Professional Surveyor
RONALD P. EIDSON
6/28/06
06.11.1067

Certificate No. GARY EIDSON 12041
RONALD P. EIDSON 3239



Proposal



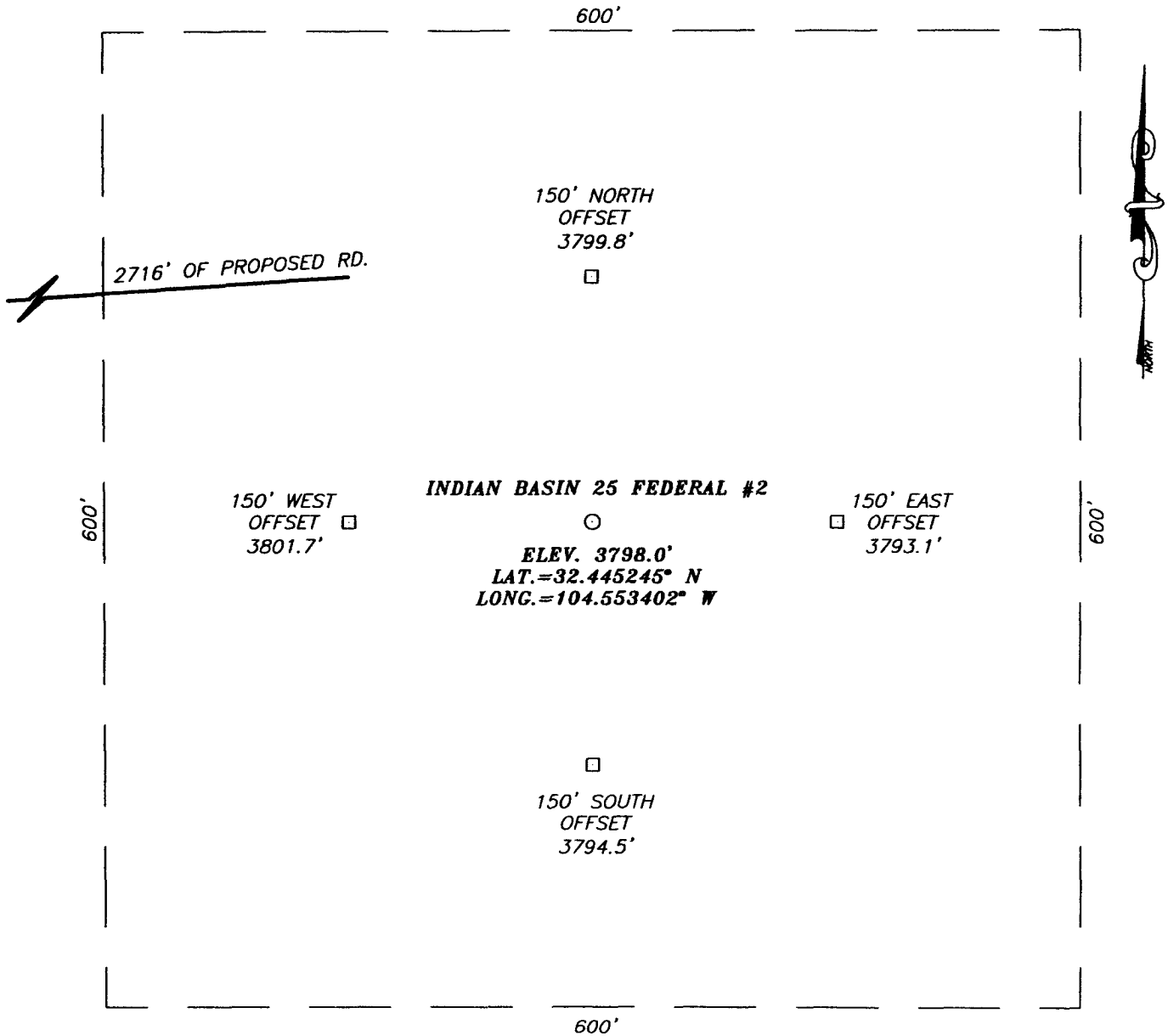
Report Date: December 4, 2006	Survey / DLS Computation Method: Minimum Curvature / Lubinski
Client: OXY	Vertical Section Azimuth: 184.130°
Field: Eddy County, NM	Vertical Section Origin: N 0.000 ft, E 0.000 ft
Structure / Slot: Indian Basin "25" Federal #F-2 / OXY	TVD Reference Datum: RKB
Well: Indian Basin "25" Federal # F-2	TVD Reference Elevation: 0.0 ft relative to
Borehole: Indian Basin "25" Federal #F-2	Sea Bed / Ground Level Elevation: 0.000 ft relative to
UWI/API#:	Magnetic Declination: 8.572°
Survey Name / Date: Indian Basin "25" Federal #F-2_r1 / December 4, 2006	Total Field Strength: 49131.564 nT
Tort / AHD / DDI / ERD ratio: 23.995° / 416.08 ft / 4.001 / 0.043	Magnetic Dip: 60.330°
Grid Coordinate System: NAD27 New Mexico State Planes, Eastern Zone, US Feet	Declination Date: December 04, 2006
Location Lat/Long: N 32 26 42.882, W 104 33 12.244	Magnetic Declination Model: IGRF 2005
Location Grid N/E Y/X: N 525763.700 ftUS, E 432111.800 ftUS	North Reference: Grid North
Grid Convergence Angle: -0.11806532°	Total Corr Mag North -> Grid North: +8.690°
Grid Scale Factor: 0.99991437	Local Coordinates Referenced To: Well Head

Comments	Measured Depth (ft)	Inclination (deg)	Azimuth (deg)	TVD (ft)	Vertical Section (ft)	NS (ft)	EW (ft)	Closure (ft)	Closure Azimuth (deg)	DLS (deg/100 ft)
ie-in	0.00	0.00	184.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	100.00	0.00	184.13	100.00	0.00	0.00	0.00	0.00	0.00	0.00
	200.00	0.00	184.13	200.00	0.00	0.00	0.00	0.00	0.00	0.00
	300.00	0.00	184.13	300.00	0.00	0.00	0.00	0.00	0.00	0.00
	400.00	0.00	184.13	400.00	0.00	0.00	0.00	0.00	0.00	0.00
	500.00	0.00	184.13	500.00	0.00	0.00	0.00	0.00	0.00	0.00
	600.00	0.00	184.13	600.00	0.00	0.00	0.00	0.00	0.00	0.00
	700.00	0.00	184.13	700.00	0.00	0.00	0.00	0.00	0.00	0.00
	800.00	0.00	184.13	800.00	0.00	0.00	0.00	0.00	0.00	0.00
	900.00	0.00	184.13	900.00	0.00	0.00	0.00	0.00	0.00	0.00
	1000.00	0.00	184.13	1000.00	0.00	0.00	0.00	0.00	0.00	0.00
	1100.00	0.00	184.13	1100.00	0.00	0.00	0.00	0.00	0.00	0.00
	1200.00	0.00	184.13	1200.00	0.00	0.00	0.00	0.00	0.00	0.00
	1300.00	0.00	184.13	1300.00	0.00	0.00	0.00	0.00	0.00	0.00
	1400.00	0.00	184.13	1400.00	0.00	0.00	0.00	0.00	0.00	0.00
	1500.00	0.00	184.13	1500.00	0.00	0.00	0.00	0.00	0.00	0.00
	1600.00	0.00	184.13	1600.00	0.00	0.00	0.00	0.00	0.00	0.00
	1700.00	0.00	184.13	1700.00	0.00	0.00	0.00	0.00	0.00	0.00
	1800.00	0.00	184.13	1800.00	0.00	0.00	0.00	0.00	0.00	0.00
	1900.00	0.00	184.13	1900.00	0.00	0.00	0.00	0.00	0.00	0.00
	2000.00	0.00	184.13	2000.00	0.00	0.00	0.00	0.00	0.00	0.00
	2100.00	0.00	184.13	2100.00	0.00	0.00	0.00	0.00	0.00	0.00
	2200.00	0.00	184.13	2200.00	0.00	0.00	0.00	0.00	0.00	0.00
	2300.00	0.00	184.13	2300.00	0.00	0.00	0.00	0.00	0.00	0.00
	2400.00	0.00	184.13	2400.00	0.00	0.00	0.00	0.00	0.00	0.00
	2500.00	0.00	184.13	2500.00	0.00	0.00	0.00	0.00	0.00	0.00
	2600.00	0.00	184.13	2600.00	0.00	0.00	0.00	0.00	0.00	0.00
	2700.00	0.00	184.13	2700.00	0.00	0.00	0.00	0.00	0.00	0.00
	2800.00	0.00	184.13	2800.00	0.00	0.00	0.00	0.00	0.00	0.00
	2900.00	0.00	184.13	2900.00	0.00	0.00	0.00	0.00	0.00	0.00
	3000.00	0.00	184.13	3000.00	0.00	0.00	0.00	0.00	0.00	0.00
	3100.00	0.00	184.13	3100.00	0.00	0.00	0.00	0.00	0.00	0.00
	3200.00	0.00	184.13	3200.00	0.00	0.00	0.00	0.00	0.00	0.00
	3300.00	0.00	184.13	3300.00	0.00	0.00	0.00	0.00	0.00	0.00
	3400.00	0.00	184.13	3400.00	0.00	0.00	0.00	0.00	0.00	0.00
	3500.00	0.00	184.13	3500.00	0.00	0.00	0.00	0.00	0.00	0.00
	3600.00	0.00	184.13	3600.00	0.00	0.00	0.00	0.00	0.00	0.00
	3700.00	0.00	184.13	3700.00	0.00	0.00	0.00	0.00	0.00	0.00

Comments	Measured Depth (ft)	Inclination (deg)	Azimuth (deg)	TVD (ft)	Vertical Section (ft)	NS (ft)	EW (ft)	Closure (ft)	Closure Azimuth (deg)	DLS (deg/100 ft)
	3800.00	0.00	184.13	3800.00	0.00	0.00	0.00	0.00	0.00	0.00
	3900.00	0.00	184.13	3900.00	0.00	0.00	0.00	0.00	0.00	0.00
	4000.00	0.00	184.13	4000.00	0.00	0.00	0.00	0.00	0.00	0.00
	4100.00	0.00	184.13	4100.00	0.00	0.00	0.00	0.00	0.00	0.00
	4200.00	0.00	184.13	4200.00	0.00	0.00	0.00	0.00	0.00	0.00
	4300.00	0.00	184.13	4300.00	0.00	0.00	0.00	0.00	0.00	0.00
	4400.00	0.00	184.13	4400.00	0.00	0.00	0.00	0.00	0.00	0.00
	4500.00	0.00	184.13	4500.00	0.00	0.00	0.00	0.00	0.00	0.00
	4600.00	0.00	184.13	4600.00	0.00	0.00	0.00	0.00	0.00	0.00
OP #1	4690.00	0.00	184.13	4690.00	0.00	0.00	0.00	0.00	0.00	0.00
	4700.00	0.20	184.13	4700.00	0.02	-0.02	0.00	0.02	184.13	2.00
	4800.00	2.20	184.13	4799.97	2.11	-2.11	-0.15	2.11	184.13	2.00
	4900.00	4.20	184.13	4899.81	7.69	-7.67	-0.55	7.69	184.13	2.00
	5000.00	6.20	184.13	4999.40	16.76	-16.71	-1.21	16.76	184.13	2.00
	5100.00	8.20	184.13	5098.60	29.29	-29.21	-2.11	29.29	184.13	2.00
OC #1	5200.00	10.20	184.13	5197.31	45.28	-45.16	-3.26	45.28	184.13	2.00
	5289.88	12.00	184.13	5285.51	62.58	-62.41	-4.51	62.58	184.13	2.00
	5300.00	12.00	184.13	5295.40	64.68	-64.51	-4.66	64.68	184.13	0.00
	5400.00	12.00	184.13	5393.22	85.47	-85.25	-6.16	85.47	184.13	0.00
	5500.00	12.00	184.13	5491.04	106.26	-105.98	-7.66	106.26	184.13	0.00
	5600.00	12.00	184.13	5588.85	127.04	-126.71	-9.16	127.04	184.13	0.00
	5700.00	12.00	184.13	5686.67	147.83	-147.44	-10.66	147.83	184.13	0.00
	5800.00	12.00	184.13	5784.48	168.62	-168.18	-12.16	168.62	184.13	0.00
	5900.00	12.00	184.13	5882.30	189.40	-188.91	-13.66	189.40	184.13	0.00
	6000.00	12.00	184.13	5980.11	210.19	-209.64	-15.15	210.19	184.13	0.00
	6100.00	12.00	184.13	6077.93	230.98	-230.38	-16.65	230.98	184.13	0.00
	6200.00	12.00	184.13	6175.75	251.77	-251.11	-18.15	251.77	184.13	0.00
	6300.00	12.00	184.13	6273.56	272.55	-271.84	-19.65	272.55	184.13	0.00
	6400.00	12.00	184.13	6371.38	293.34	-292.58	-21.15	293.34	184.13	0.00
	6500.00	12.00	184.13	6469.19	314.13	-313.31	-22.65	314.13	184.13	0.00
	6600.00	12.00	184.13	6567.01	334.91	-334.04	-24.15	334.91	184.13	0.00
OP #2	6689.44	12.00	184.13	6654.49	353.51	-352.59	-25.49	353.51	184.13	0.00
	6700.00	11.79	184.13	6664.83	355.68	-354.76	-25.64	355.68	184.13	2.00
	6800.00	9.79	184.13	6763.06	374.40	-373.42	-26.99	374.40	184.13	2.00
	6900.00	7.79	184.13	6861.88	389.67	-388.66	-28.10	389.67	184.13	2.00
	7000.00	5.79	184.13	6961.17	401.49	-400.44	-28.95	401.49	184.13	2.00
	7100.00	3.79	184.13	7060.82	409.83	-408.76	-29.55	409.83	184.13	2.00
	7200.00	1.79	184.13	7160.69	414.69	-413.61	-29.90	414.69	184.13	2.00
OC #2	7289.32	0.00	184.13	7250.00	416.08	-415.00	-30.00	416.08	184.13	2.00
	7300.00	0.00	184.13	7260.68	416.08	-415.00	-30.00	416.08	184.13	0.00
	7400.00	0.00	184.13	7360.68	416.08	-415.00	-30.00	416.08	184.13	0.00
	7500.00	0.00	184.13	7460.68	416.08	-415.00	-30.00	416.08	184.13	0.00
	7600.00	0.00	184.13	7560.68	416.08	-415.00	-30.00	416.08	184.13	0.00
	7700.00	0.00	184.13	7660.68	416.08	-415.00	-30.00	416.08	184.13	0.00
	7800.00	0.00	184.13	7760.68	416.08	-415.00	-30.00	416.08	184.13	0.00
	7900.00	0.00	184.13	7860.68	416.08	-415.00	-30.00	416.08	184.13	0.00
	8000.00	0.00	184.13	7960.68	416.08	-415.00	-30.00	416.08	184.13	0.00
	8100.00	0.00	184.13	8060.68	416.08	-415.00	-30.00	416.08	184.13	0.00
	8200.00	0.00	184.13	8160.68	416.08	-415.00	-30.00	416.08	184.13	0.00
	8300.00	0.00	184.13	8260.68	416.08	-415.00	-30.00	416.08	184.13	0.00
	8400.00	0.00	184.13	8360.68	416.08	-415.00	-30.00	416.08	184.13	0.00
	8500.00	0.00	184.13	8460.68	416.08	-415.00	-30.00	416.08	184.13	0.00
	8600.00	0.00	184.13	8560.68	416.08	-415.00	-30.00	416.08	184.13	0.00
	8700.00	0.00	184.13	8660.68	416.08	-415.00	-30.00	416.08	184.13	0.00

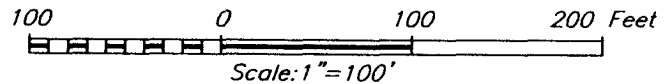
Comments	Measured Depth (ft)	Inclination (deg)	Azimuth (deg)	TVD (ft)	Vertical Section (ft)	NS (ft)	EW (ft)	Closure (ft)	Closure Azimuth (deg)	DLS (deg/100 ft)
	8800.00	0.00	184.13	8760.68	416.08	-415.00	-30.00	416.08	184.13	0.00
	8900.00	0.00	184.13	8860.68	416.08	-415.00	-30.00	416.08	184.13	0.00
	9000.00	0.00	184.13	8960.68	416.08	-415.00	-30.00	416.08	184.13	0.00
	9100.00	0.00	184.13	9060.68	416.08	-415.00	-30.00	416.08	184.13	0.00
	9200.00	0.00	184.13	9160.68	416.08	-415.00	-30.00	416.08	184.13	0.00
	9300.00	0.00	184.13	9260.68	416.08	-415.00	-30.00	416.08	184.13	0.00
	9400.00	0.00	184.13	9360.68	416.08	-415.00	-30.00	416.08	184.13	0.00
	9500.00	0.00	184.13	9460.68	416.08	-415.00	-30.00	416.08	184.13	0.00
	9600.00	0.00	184.13	9560.68	416.08	-415.00	-30.00	416.08	184.13	0.00
	9700.00	0.00	184.13	9660.68	416.08	-415.00	-30.00	416.08	184.13	0.00
'BHL	9789.32	0.00	184.13	9750.00	416.08	-415.00	-30.00	416.08	184.13	0.00

SECTION 25, TOWNSHIP 21 SOUTH, RANGE 23 EAST, N.M.P.M.,
 EDDY COUNTY, NEW MEXICO



DIRECTIONS TO LOCATION

FROM THE INTERSECTION OF CO. RD. #401 (MARATHON RD.) AND STATE RD. #137 (QUEENS) GO 3.4 MILES SOUTHWEST ON STATE RD. #137 TURN RIGHT AND GO SOUTHWEST APPROX. 0.1 MILES. VEER RIGHT AND GO SOUTH-SOUTHWEST APPROX. 0.25 MILES, VEER RIGHT AND GO WEST-NORTHWEST APPROX. 0.4 MILES. VEER RIGHT NORTHWEST AND GO APPROX. 6.5 MILES. ROAD BENDS AROUND HILL NORTHWEST THEN NORTHEAST 0.4 MILE. TURN LEFT AND GO NORTH APPROX. 0.4 MILES TO A PROPOSED RD. SURVEY. FOLLOW RD. SURVEY APPROX. 2716.1 FEET. THIS LOCATION IS APPROX. 212 FEET SOUTHEAST.



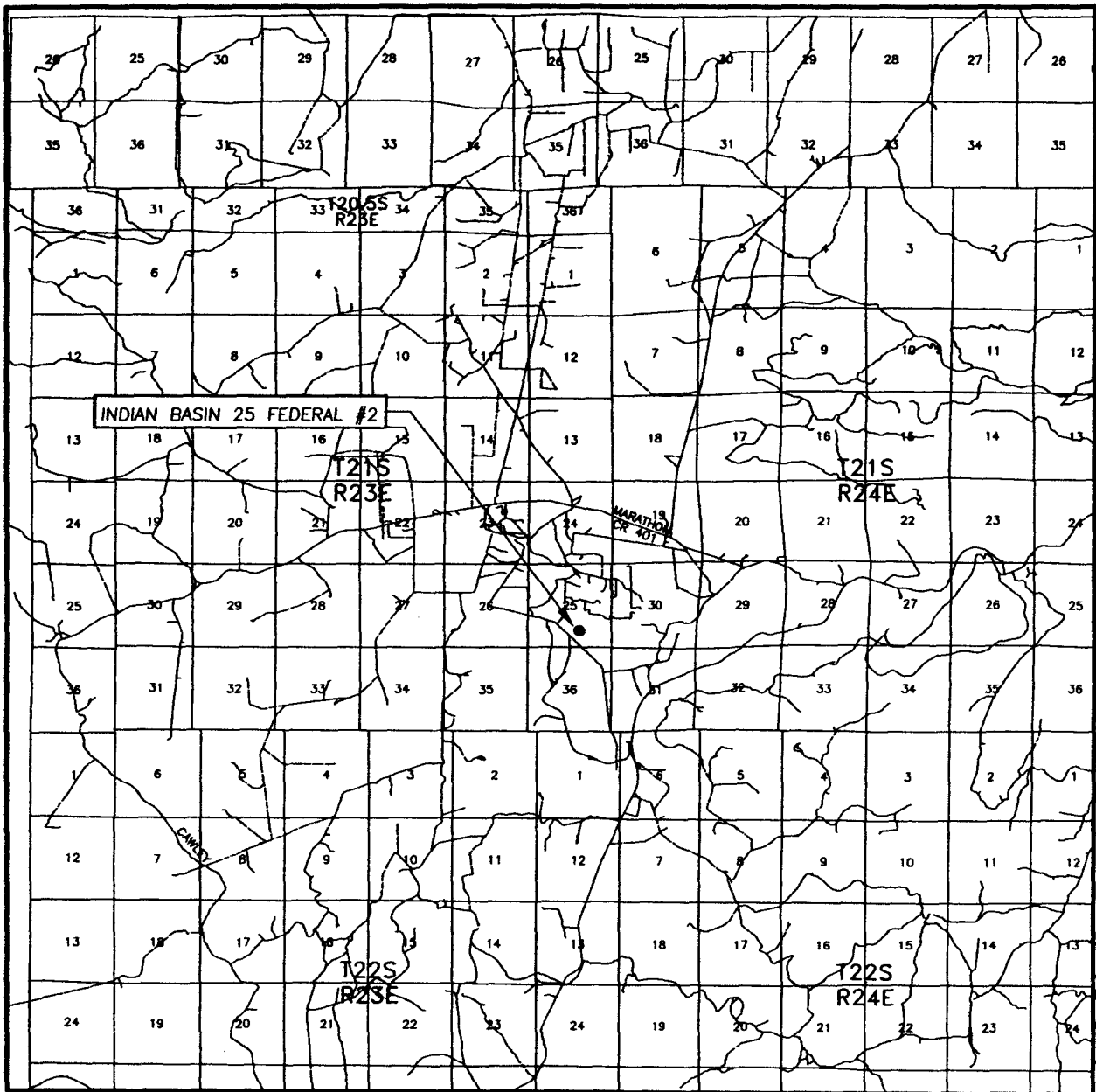
PROVIDING SURVEYING SERVICES
 SINCE 1948
JOHN WEST SURVEYING COMPANY
 412 N. DAL PASO
 HOBBS, N.M. 88240
 (505) 393-3117

OXY USA WTP LP

INDIAN BASIN 25 FEDERAL #2
 LOCATED 1075 FEET FROM THE SOUTH LINE
 AND 2025 FEET FROM THE EAST LINE OF SECTION 25,
 TOWNSHIP 21 SOUTH, RANGE 23 EAST, N.M.P.M.,
 EDDY COUNTY, NEW MEXICO.

Survey Date: 6/21/06	Sheet 1 of 1 Sheets
W.O. Number: 06.11.1067	Dr By: M.R. Rev 1:N/A
Date: 6/27/06	Disk: CD#6 06111067 Scale: 1"=100'

VICINITY MAP

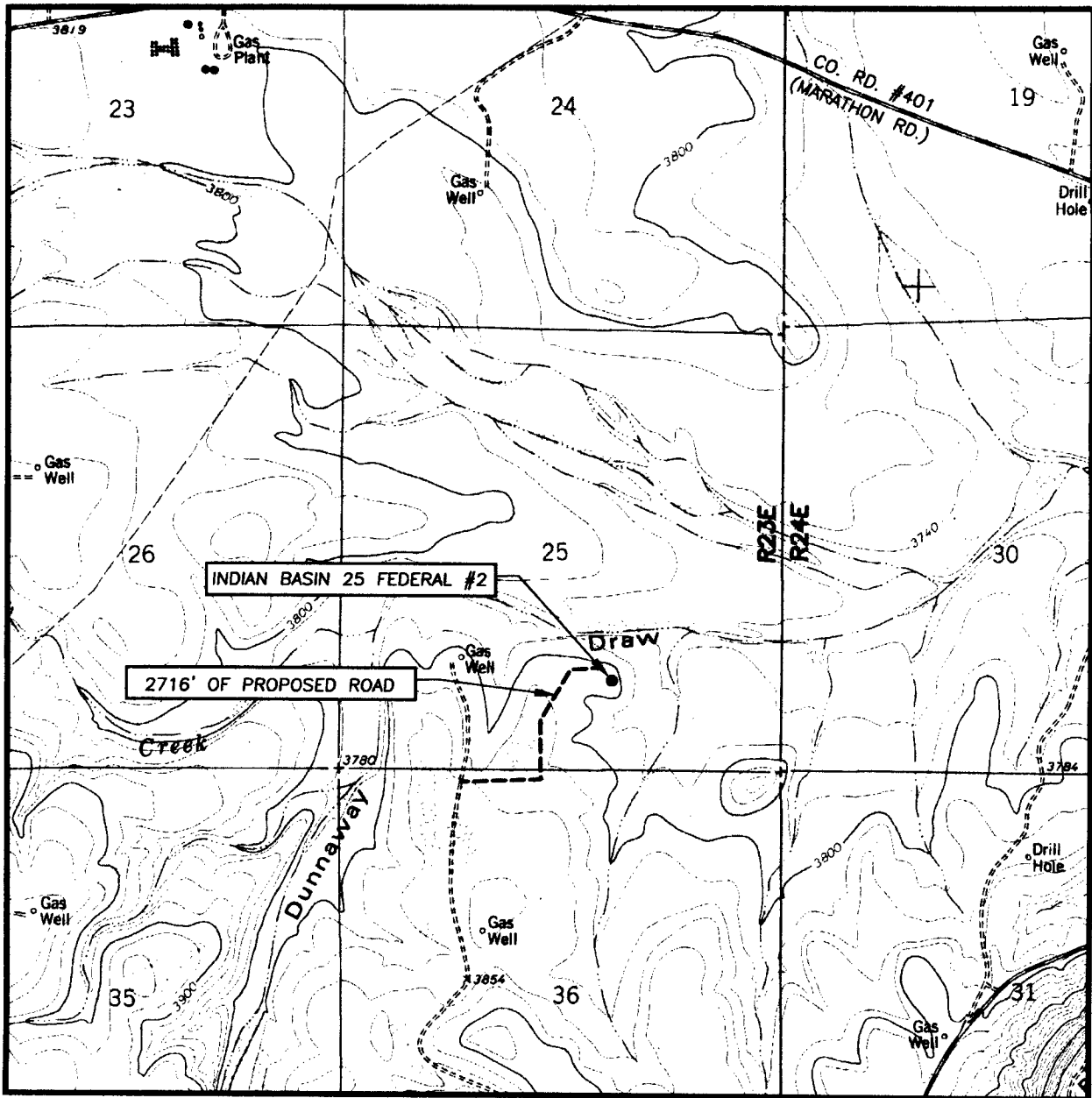


SCALE: 1" = 2 MILES

SEC. 25 TWP. 21-S RGE. 23-E
 SURVEY N.M.P.M.
 COUNTY EDDY STATE NEW MEXICO
 DESCRIPTION 1075' FSL & 2025' FEL
 ELEVATION 3798'
 OPERATOR OXY USA WTP LP
 LEASE INDIAN BASIN 25 FEDERAL

PROVIDING SURVEYING SERVICES
 SINCE 1946
JOHN WEST SURVEYING COMPANY
 412 N. DAL PASO
 HOBBS, N.M. 88240
 (505) 383-3117

LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL:
MARTHA CREEK, N.M. - 20'

SEC. 25 TWP. 21-S RGE. 23-E

SURVEY _____ N.M.P.M.

COUNTY EDDY STATE NEW MEXICO

DESCRIPTION 1075' FSL & 2025' FEL


ELEVATION 3798'

OPERATOR OXY USA WTP LP

LEASE INDIAN BASIN 25 FEDERAL

U.S.G.S. TOPOGRAPHIC MAP

MARTHA CREEK, N.M.



PROVIDING SURVEYING SERVICES
 SINCE 1946
JOHN WEST SURVEYING COMPANY
 412 N. DAL PASO
 HOBBS, N.M. 88240
 (505) 383-3117

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

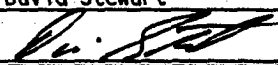
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NNNM070522A
2. Name of Operator OXY USA WTP Limited Partnership		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 50250, Midland, TX 79710-0250	3b. Phone No. (include area code) 432-685-5717	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SL-1075 FSL 2025 FEL SWSE(0) Sec 25 T21S R23E BHL-660 FSL 2055 FEL SWSE(0) Sec 25 T21S R23E		8. Well Name and No. Indian Basin 25 #2 Federal
		9. API Well No. 30-015-34025
		10. Field and Pool, or Exploratory Area Indian Basin Upper Penn
		11. County or Parish, State Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

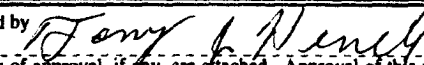
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Request</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>1 year extension</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

OXY USA WTP LP respectfully requests that the APD for the Indian Basin 25 Federal #2, API No. 30-015-34025 be granted a one year extension, this permit is due to expire 3/21/06. Please see attached for a copy of the 3160-3.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) David Stewart	Title Sr. Regulatory Analyst
	Date 3/2/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by 	FIELD MANAGER	Date 5-9-06
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CARLSBAD FIELD OFFICE	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

EC

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. NMNM070522A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator DEVON ENERGY PRODUCTION CO L P		7. If Unit or CA Agreement, Name and No.
Contact: NORVELLA ADAMS E-Mail: Norvella.adams@ovn.com		8. Lease Name and Well No. INDIAN BASIN 25 FEDERAL 2
3a. Address 20 NORTH BROADWAY SUITE 1500 OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-552-8198	9. API Well No. 30-015-34025
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SWSE Lot O 1075FSL 2025FEL At proposed prod. zone SWSE Lot O 660FSL 2055FEL		10. Field and Pool, or Exploratory INDIAN BASIN UPPER PENN ASSOC
14. Distance in miles and direction from nearest town or post office* APPROXIMATELY 30 MILES NORTHWEST OF CARLSBAD NM		11. Sec., T., R., M., or Blk. and Survey or Area Sec 25 T21S R23E Mer NMP SME: BLM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1075'	16. No. of Acres in Lease 1920.00	12. County or Parish EDDY
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 1500'	19. Proposed Depth 8633 MD 8600 TVD	13. State NM
21. Elevations (Show whether DF, KB, RT, GL, etc.) 3801 GL	22. Approximate date work will start 05/20/2005	17. Spacing Unit dedicated to this well 320.00
23. Estimated duration 45 DAYS		20. BLM/BIA Bond No. on file

24. Attachments ROSWELL CONTROLLED WATER BASIN

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) NORVELLA ADAMS Ph: 405-552-8198	Date 02/18/2005
Title AUTHORIZED REPRESENTATIVE		
Approved by (Signature) <i>Tony J. Herrell</i>	Name (Printed/Typed) /s/ Tony J. Herrell	Date 2-21-05
Title FIELD MANAGER		
Office CARLSBAD FIELD OFFICE		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

APPROVAL FOR 1 YEAR

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #54251 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO L P, sent to the Carlsbad
Committed to AFMSS for processing by ARMANDO LOPEZ on 02/18/2005 (05AL0123AE)

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS
AND SPECIAL STIPULATIONS
ATTACHED

Witness Surface Casing

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **