

Cimarex Energy Co. of Colorado

5215 North O'Connor Blvd. ◆ Suite 1500 ◆ Irving, TX 75039 ◆ (972) 401-3111 ◆ Fax (972) 443-6486 Mailing Address: P.O. Box 140907 ♦ Irving, TX 75014-0907

Cimarex Energy Co. • A NYSE Listed Company • "XEC"

December 7, 2006

Oil Conservation Division 1220 S. St. Francis Dr. Santa Fe. New Mexico 87505

Attn: Mr. Will Jones

Re: Crow Flats 7 Federal No. 1

Section 7-16S-28E Eddy County, NM

Dear Mr. Jones:

Enclosed is an original form C-107A (Application for Downhole Commingling) for the referenced well.

Cimarex recently drilled and completed the Crow Flats 7 Federal No. 1. Our analysis of the logs indicated 2 pay intervals: an Atoka interval from 8800' - 8965' and a Morrow interval from 8966' to 9084'. We perforated and stimulated accordingly, with Atoka perfs from 8810' to 8864', and Morrow perfs from 8982' to 9068'. There is currently a removable bridge plug at 8950' covering the Morrow perfs.

We isolated each zone during completion to produce a well test that will be used to establish a percentage split. We plan to remove the RBP and commingle the two zones.

It is anticipated that the reservoir pressure from these two zones will be compatible and the resulting volumes would not warrant a tubing-casing dual completion.

All royalty, overriding royalty, and working interest owners are identical in the two zones, and will not be harmed by an Atoka/Morrow commingling.

If anything further is needed regarding this issue, or if you have any questions, please feel free to contact me at 972-443-6489.

Yours truly,

Zeno Farris

Manager, Operations Administration

Zeno Fario

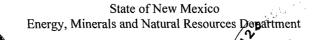
District I 1625 N. French Dr

District II

District III

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505



Oil Conservation Division

Santa Fe, New Mexico 87505

APPLICATION FOR DOWNHOLE COMMINGLING

Form C-107A Revised June 10, 2003

APPLICATION TYPE X_Single Well Establish Pre-Approved Pools

EXISTING WELLBORE _X_Yes ___No

Cimarex Energy Co. of Colorado Operator	5215 N. O'Conno Add	or Blvd., Suite 1500; Irving, TX 75	039					
Crow Flats 7 Federal Lease								
OGRID No. 162683 Property Co	de 35498 API No. 30-	015-34675 Lease Type: X	FederalStateFee					
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE					
Pool Name	High Lonesome; Atoka (Gas)		Diamond Mound; Morrow (Gas)					
Pool Code								
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	8810' – 8864'		8982' – 9068'					
Method of Production (Flowing or Artificial Lift)	Flowing with compression		Flowing with compression					
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	Within 150% of bottom perfs							
Oil Gravity or Gas BTU (Degree API or Gas BTU)	54.2, 1.019		1.011					
Producing, Shut-In or New Zone	Producing		Shut in					
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production	Date: 07-23-06	Date:	Date: 06-25-06					
estimates and supporting data.)	Rates: 10/613/0	Rates:	Rates: 0/392/3					
Fixed Allocation Percentage (Note: If allocation is based upon something other	Oil Gas	Oil Gas	Oil Gas					
than current or past production, supporting data or explanation will be required.)	100% 61%		0% 39%					
	ADDIT	IONAL DATA						
Are all working, royalty and overriding If not, have all working, royalty and ov			Yes No Yes No					
Are all produced fluids from all commi	ngled zones compatible with each of	other?	Yes X No					
Will commingling decrease the value o	f production?		Yes NoX					
If this well is on, or communitized with or the United States Bureau of Land Me			YesX_ No					
NMOCD Reference Case No. applicab	le to this well:							
Attachments: C-102 for each zone to be comming Production curve for each zone for For zones with no production histo Data to support allocation method Notification list of working, royalty Any additional statements, data or	at least one year. (If not available, ry, estimated production rates and sor formula.	attach explanation.) supporting data. or uncommon interest cases.						
	PRE-API	PROVED POOLS						
If application	on is to establish Pre-Approved Poo	ols, the following additional information	n will be required:					
List of other orders approving downhol List of all operators within the propose Proof that all operators within the prop Bottomhole pressure data.	d Pre-Approved Pools	••						
I hereby certify that the information		the best of my knowledge and beli	ef.					
SIGNATURE ZONO F	-any TITLE_M	Sanager Operations Administration	DATE December 1, 2006					
TYPE OR PRINT NAME Z	Zeno Farris TELEPHO	ONE NO. <u>(972)443-6489</u>	_					
EMAIL ADDRESS zformic@c	imaray aam							

DISTRICT I

1625 N. FRENCH DR., HOBBS, NM 88240

DISTRICT II 1301 W. GRAND AVENUE, ARTI

DISTRICT III 1000 Rio Brazos Rd., A:

State of New Mexico

Energy, Minerals and Natural Resources Depart

OIL CONSERVATION DIVIS 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised JUNE 10, 2003 ibmit tarappropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

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DISTRICT IV

WELL LOCATION AND ACREAGE DEDICATION PLAT

1220 S. ST. FRANCIS DR., SANTA FR. NM 87	505		AMENDED REIORI	
API Number 30-015-34675	Pool Code	Pool Code Diamond Mound; Morro		
Property Code	•	perty Name TS 7 FEDERAL	Well Number	
ogrid No. 162683	Cimarex Energ	rator Name y Co. of Colorado	Elevation 3610'	

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	7	16-S	28-E		1980	NORTH	1260	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 327.28	Joint or	r Infill C	onsolidation (Code Or	der No.			I	<u> </u>

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240

1301 W. GRAND AVENUE, ARTESIA, NM 88210

State of New Mexico,

Energy, Minerals and Natural Resource

OIL CONSERVATION DIVIS 1220 SOUTH ST. FRANCIS DR.

Form C-102 Revised JUNE 10, 2003 Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, New Mexico 87505

DISTRICT IV

DISTRICT II

WELL LOCATION AND ACREAGE DEDICATION 1220 S. ST. FRANCIS DR., SANTA FE, NM 87505

□ AMENDED REPORT

API Number 30-015-34675	Pool Code High Lone:	Pool Name Some; Atoka (Gas)
Property Code	Property Name CROW FLATS 7 FEDERAI	Well Number
ogrid no. 162683	Operator Name Cimarex Energy Co. of Col	orado Elevation 3610'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Kast/West line	County
2	7	16-S	28-E		1980	NORTH	1260	WEST	EDDY

Bottom Hole Location If Different From Surface

ſ	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	Dedicated Acres	Joint o	r Infill C	onsolidation (Code Or	der No.				
	327.28		N							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

3603.2' 3614.2'	EODETIC COORDINATES NAD 27 NME Y=705486.3 N X=535131.3 E LAT.=32*56'21.85" N DNG.=104*13'07.76" W	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. Signature Zeno Farris Printed Name Mgr Operations Admin Title 12-04-06 Date SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my belief. FEBRUARY 8, 2006 Date Surveyed LA
LOT 4		L 1