N.M. Oil Cond. DIV-Dist. 2

united states 0.1 W. Grand Avenue FORM APPROVED DEPARTMENT OF THE IN DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT, NIM 88210 5. Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS NM 806#40 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill out to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE- Other instructions on reverse side. ✓ Gas Well Other 8 Well Name and No. Tanner Federal #1 2. Name of Operator Snow Oil and Gas Inc. 9. API Well No. 30-005-62701 30 Address 3b. Phone No. (include area code) P.O. Box 1277 Andrews, TX 79714 432-524-2371 10. Field and Pool, or Exploratory Area **Buffalo Valley Penn** 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Section 35, T19S-R27E, 990' FSL & 1685' FEL Chaves, New Mexico 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Acidize Production (Start/Resume) Water Shut-Off Deepen Notice of Intent Well Integrity Alter Casing Fracture Treat Reclamation Recomplete Casing Repair Other New Construction ✓ Subsequent Report Change Plans Temporarily Abandon Plug and Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) POH with production equipment. RIH w/cement retainer, squeeze perforations @8237-8244', 8252-8262', and 8380-8387' with 100 sacks cement followed by water, circ 13 Bbls cement out. Drill out cement cement and circulate clean. Run correlation log strip, perforate from 8468-70' & 8477-87', total of 64 holes. Set packer at 8450'. Acidize w/2000 Gallons acid followed by fresh water, break down and circ. Run in the hole with production equipment and swab well, 1st day 107 MCF, 2nd day 117 MCF and 3rd day 108 MCF. Waiting pipeline connection. ACCEPTED FOR RECORD **DEC 19** ALEXIS C. SWOBODA

14. Ihereby certify that the foregoing is true and correct Name (Printed/Typed)			
Neva J. Thompson	Title	Regulatory Affairs Analyst	
Signature V wa Shampra	Date	12/12/2006	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by		Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	

PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to anymatter within its jurisdiction.

(Instructions on page 2)