Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONCEDIVATION DIVISION	30-015-01595
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	,	B-4575
87505	S AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	S AND REPORTS ON WELLS TO DRILL OR TO DEEPEN OR PLUEBACK TO A ON FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)	- Part Ballin (Polyte-101) Tok 30 100	State 8. Well Number
1. Type of Well: Oil Well Gas	Well Other RECEIVED RECEIVED	8. Well Number
2. Name of Operator Marbob l	Energy Corporation RECEIVEDIA OCD - ARTESIA	9. OGRID Number 14049
3. Address of Operator		10. Pool name or Wildcat
	Artesia, NM 88211-0227	Artesia; Queen Grayburg San Andres
4. Well Location		
	330feet from theSouth line and	
Section 28	Township 17S Range 28E L. Elevation (Show whether DR, RKB, RT, GR,	
11	3680' GL	eic.)
Pit or Below-grade Tank Application or Clo	sure	
Pit typeDepth to Groundwater_	Distance from nearest fresh water well	_ Distance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume bbls	Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTE	NTION TO: S	UBSEQUENT REPORT OF:
	LUG AND ABANDON 🔲 REMEDIAL V	
-	HANGE PLANS COMMENCE ULTIPLE COMPL CASING/CEN	DRILLING OPNS. P AND A
PULL OR ALTER CASING M	DETIFLE COMPL	MENT JOB []
OTHER: Recompletion		
		s, and give pertinent dates, including estimated date: Attach wellbore diagram of proposed completion
or recompletion.	SEE ROLE 1103. For Multiple Completions	: Attach wendore diagram of proposed completion
Marbob Energy Corporation proposes to clean out & test the original Abo perfs @ 5926' – 6060', test the Abo "Green Shale", Yeso and possibly the Lower Yeso as follows:		
Set rateiner @ 1050' & and Graviburg morfs @ 1080' 2024' w/ 100 200 av "H". Drill out and Drill out CIDD and @ 2200'		
Set retainer @ 1950' & sqz Grayburg perfs @ 1989' – 2024' w/ 100-200 sx "H". Drill out sqz. Drill out CIBP + cmt @ 2300'. Drill out CIBP + cmt @ 5900'. Swab test & possibly acidize original Abo perfs @ 5926' – 6060'. Run GR/CCL/Cased Hole		
Neutron log from 5900' - 1900'. Perf the Green Shale @ 5680' - 5857' (25 shots). Acidize w/ 3500 gal NE Fe 15% HCl.		
Swab/flow test. If decision made to frac, frac down the w/75K# 16/30 brown sand. Decision might be made to test the Lower		
Yeso after looking at cased hole neutron logs. Perfs will be picked off of cased hole neutron if decision made to test Lower Yeso. When ready to move to Yeso, plug back method will be determined based on results of previous zone(s). Yeso perfs (20)		
	eutron log. Acidize w/ 2000 gal NE Fe 15% H	
		ledge and belief. I further certify that any pit or belowit \square or an (attached) alternative OCD-approved plan \square .
SIGNATURE	TITLE Production A	nalystDATE12/19/06
Type or print name Diana J. Briggs	E-mail address: production@m	narbob.com Telephone No. (505) 748-3303
For State Use Only	2 main address. production(g)1.	1000,0011 1000pilotic 110. (303) 770-3303
ARREQUED BY	TITLE	DATE 12/21/06
APPROVED BY: Conditions of Approval (if any):	Accepted for record - NMOCD	DATE 12(1)
11 (7)	- MANOCD	