

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-015-31186

5. Indicate Type Of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Nearburg Producing Company

3. Address of Operator

3300 N A St., Bldg 2, Suite 120, Midland, TX 79705

4. Well Location

Unit Letter D : 660 Feet From The North Line and 740 Feet From The West Line

Section 32 Township 18S Range 29E NMPM Eddy County

10. Date Spudded 7/24/06 11. Date T.D. Reached 10/7/06 12. Date Compl. (Ready to Prod.) 11/8/06 13. Elevations (DF & RKB, RT, GR, etc.) 3441 14. Elev. Casinghead

15. Total Depth 11422 16. Plug Back T.D. 10875 17. If Multiple Compl. How Many Zones? 1 18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

9652-9676 (OA)

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	402	17-1/2	390	NA
8-5/8	24 & 32	3487	11	900	NA
5-1/2	17 & 20	11321	7-7/8	550	Surface

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	9495	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

10923-10933 - CIBP @ 10875

9652-9664 - 48 holes

9670-9676 - 24 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9652-9676	4500 gals 20% gelled acid
	392.6 bbls acid

28. PRODUCTION

Date First Production 11/8/06		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Producing	
Date of Test 11/24/06	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 5	Water - Bbl. 0	Gas - Oil Ratio NA	
Flow Tubing Press. 40	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 5	Water - Bbl. 0	Oil Gravity - API -(Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

B Young

30. List Attachments

C104:

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

E-mail address

sjordan@nearburg.com

Name

Sarah Jordan

Title

Prod Analyst

Date

1/4/07

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon 9840	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 10028	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 10434	T. Pictured Cliffs	T. Penn. "D"
T. Yates 1000	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 1234	T. Devonian	T. Menefee	T. Madison
T. Queen 1837	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 2262	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2816	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs 3498	T. Entrada	T.
T. Abo	T. Morrow 10624	T. Wingate	T.
T. Wolfcamp 8692		T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C) 9560	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to
 No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
3500	6584		Limestone				
6585	7780		Limestone, sand				
7781	8692		Dolomite, sand				
8693	9560		Dolomite, sand, shale				
8561	10802		Limestone, shale				