Submit 3 Copies To Appropriate District Office Energy, Minerals and Natural Resources	Form C-103 May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 87240	WELL API NO.
District II OIL CONSERVATION DIVISION	30-015-34476
1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV	STATE FEE 🗷
1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name:
PROPOSALS.)	San Saba A 12 Fee
1. Type of Well: Oil Well Gas Well X Other	8. Well Number
2. Name of Operator	9. OGRID Number
EOG Resources Inc.	7377
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 2267 Midland, Texas 79702 4. Well Location	Cottonwood Creek; Wolfcamp, West
Unit Letter A: 760 feet from the North line and	660 feet from the East line
Section 12 Township 16S Range 24E	NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, 3543 GR	
Pit or Below-grade Tank Application or Closure	The second secon
Pit type Depth to Groundwater Distance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construc	
12. Check Appropriate Box to Indicate Nature of Notic	e, Report, or Other Data
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL	BSEQUENT REPORT OF: ALTERING CASING LING OPNS. PLUG AND ABANDONMENT
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL PULL OR ALTER CASING MULTIPLE CASING TEST AN CEMENT JOB	BSEQUENT REPORT OF: ALTERING CASING LING OPNS. PLUG AND ABANDONMENT D
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NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL PULL OR ALTER CASING MULTIPLE CASING TEST AN CEMENT JOB OTHER: OTHER: Completed operations. (Clearly state all pertinent details, and g of starting any proposed work). SEE RULE 1103. For Multiple Completions: Atta or recompletion. 10/15/06 TD @ 7188' MD 10/19/06 Ram 177 jts 5 1/2", 17#, N-80 casing set @ 7189'. Cemented w/ 550 sx 35/65 POZ C, 11.9 ppg, 2.32 yield; 45 Circulated 125 sx to surface. Released rig. 10/23/06 MIRU prepare for completion. Step rate tested casing to 10/24/06 Perforated from 6620' to 7020', 0.48", 26 holes. 10/26/06 Frac w/ 627 bbls slick water, 71 bbls 15% HCL, 3333 bbls 49000 1bs 30/70 Brown sand, 142500 1bs 20/40 White sand,	BSEQUENT REPORT OF: ALTERING CASING LING OPNS. PLUG AND ABANDONMENT D tion X ive pertinent dates, including estimated date ch wellbore diagram of proposed completion 0 sx PVL, 13.0 ppg, 2.77 yield. 7050 psi for 30 min. Test good. Lightening 1800 XL gel, 60000 lbs 16/30 White sand.
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL PULL OR ALTER CASING MULTIPLE CASING TEST AN CEMENT JOB OTHER: OTHER: Completed operations. (Clearly state all pertinent details, and g of starting any proposed work). SEE RULE 1103. For Multiple Completions: Atta or recompletion. 10/15/06 TD @ 7188' MD 10/19/06 Ran 177 jts 5 1/2", 17#, N-80 casing set @ 7189'. Cemented w/ 550 sx 35/65 POZ C, 11.9 ppg, 2.32 yield; 45 Circulated 125 sx to surface. Released rig. 10/23/06 MIRU prepare for completion. Step rate tested casing to 10/24/06 Perforated from 6620' to 7020', 0.48", 26 holes. 10/26/06 Frac w/ 627 bbls slick water, 71 bbls 15% HCL, 3333 bbls 49000 lbs 30/70 Brown sand, 142500 lbs 20/40 White sand, I hereby certify that the information above is true and complete to the best of my knowled grade tank has been/will be constructed or closed according to NMOCD guidelines , a general perm	BSEQUENT REPORT OF: ALTERING CASING ALTERING CASING LING OPNS. PLUG AND ABANDONMENT ABANDO
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NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL PULL OR ALTER CASING MULTIPLE CASING TEST AN CEMENT JOB OTHER: OTHER: COMPLETION OTHER: completed operations. (Clearly state all pertinent details, and g of starting any proposed work). SEE RULE 1103. For Multiple Completions: Atta or recompletion. 10/15/06 TD @ 7188' MD 10/19/06 Ran 177 jts 5 1/2", 17#, N-80 casing set @ 7189'. Cemented w/ 550 sx 35/65 POZ C, 11.9 ppg, 2.32 yield; 45 Circulated 125 sx to surface. Released rig. 10/23/06 MIRU prepare for completion. Step rate tested casing to 10/24/06 Perforated from 6620' to 7020', 0.48", 26 holes. 10/26/06 Frac w/ 627 bbls slick water, 71 bbls 15% HCL, 3333 bbls 49000 lbs 30/70 Brown sand, 142500 lbs 20/40 White sand, I hereby certify that the information above is true and complete to the best of my knowled grade tank has been/will beconstructed or closed according to NMOCD guidelines , a general perm SIGNATURE TITLE Regulation.	BSEQUENT REPORT OF: ALTERING CASING LING OPNS. PLUG AND ABANDONMENT ABANDONMEN

Conditions of Approval, if any:

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District 1	WELL API NO.				
1625 N. French Dr., Hobbs, NM 87240 District_II OIL CONSERVATION DIVISION	30-015-34476				
1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis Dr.	5. Indicate Type of Lease				
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	STATE 🗌 FEE 🗷				
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name:				
PROPOSALS.)	San Saba A 12 Fee				
1. Type of Well: Oil Well Gas Well X Other	8. Well Number				
2. Name of Operator	9. OGRID Number				
EOG Resources Inc.	7377				
3. Address of Operator	10. Pool name or Wildcat				
P.O. Box 2267 Midland, Texas 79702	Cottonwood Creek; Wolfcamp, West				
4. Well Location					
Unit Letter A : 760 feet from the North line and	feet from the East line				
Section 12 Township 16S Range 24E	NMPM County Eddy				
11. Elevation (Show whether DR, RKB, RT, GR, etc. 3543 GR	c.)				
Pit or Below-grade Tank Application or Closure					
Pit type Depth to Groundwater Distance from nearest fresh water well Dis	tance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction	i				
The state of the s					
12. Check Appropriate Box to Indicate Nature of Notice, NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK	Report, or Other Data SEQUENT REPORT OF: ALTERING CASING				
TEMPORARILY ABANDON	NG OPNS. PLUG AND ABANDONMENT				
PULL OR ALTER CASING	ABANDONMENT				
OTHER: Completi	on X				
 Describe proposed or completed operations. (Clearly state all pertinent details, and give of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach or recompletion. 					
10/26/06 Perforated from 5760' to 6190', 0.54", 20 holes. Frac w/ 477 bbls slick water, 142 bbls 15% HCL acid, 523 b 32779 lbs 30/70 Brown sand. Screened out. Flowback well.	bls Lightening 1800 XL gel,				
10/27/06 Shut in.					
10/29/06 RIH to clean out.					
11/01/06 Shut in.					
11/02/06 Perforated from 6060' to 6070', 0.48", 60 holes. Shut in	pending re-frac.				
I hereby certify that the information above is true and complete to the best of my knowledge grade tank has been/will e constructed or closed according to NMOCD guidelines, a general permit [and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan				
	y Apalyst DATE 12/07/06				
Type or print name Stan Wagner E-mail address:	Telephone No. 432 686 3689				
TOR DECORDS ONLY	•				
For State Use Only	DEC 1 9 2006				
APPROVED BYTITLE	DATE				

Conditions of Approval, if any:

	District		f New Me						m C-103
Office District I		Energy, Minerals	and Natur	al Resources				Ma	y 27, 2004
1625 N. French Dr., Hobbs, NM 8	7240				W	ELL A			
District II	00310	OIL CONSER	VATION	DIVISION	√		30-015-34		
1301 W. Grand Ave., Artesia, NM District III	00210	1220 Sou	th St. Fra	ncis Dr.	5.		e Type of L		
1000 Rio Brazos Rd., Aztec, NM 8	37410	Santa 1	Fe, NM 87	7505		ST.	ATE 🗌	FEE 🗶	
District IV 1220 S. St. Francis Dr., Santa Fe, l	NM 87505				6	. State C	Oil & Gas Le	ease No.	
SUNDRY (DO NOT USE THIS FORM FO		ES AND REPORTS			TO A 7	Lease	Name or Un	nit Agreement	Name:
DIFFERENT RESERVOIR. USE	E "APPLIC	ATION FOR PERMIT" (I	FORM C-101	1) FOR SUCH	ء ا	ian Saha	a A 12 Fee		
PROPOSALS.)						. Well N			
1. Type of Well: Oil Well Gas We	n 🔽	Other			"				
2. Name of Operator	II LALI	Other		.	- 0	OGRID	Number		
EOG Resources Inc.						. OUKIL	7377		
3. Address of Operator		**			1	0. Pool	name or Wi	ldcat	
P.O. Box 2267 Midla	nd. Tex	as 79702			i			Wolfcamp,	West
4. Well Location									
Unit LetterA	:	760 feet from th	he Nor	th line a	nd6	60	feet from t	he East	line
Section	12	Township	16S	Range 2	4E]	NMPM	1	County	Eddy
Section		11. Elevation (Show						County	24 (1977)
		11. Elevation (Bile)		13 GR	O11, 010.7				
Pit or Below-grade Tank Applica	tion 🗆	or Closure							
Pit type Depth to Grou	undwater _	Distance from	nearest fresh	water well	Distan	ce from n	earest surface	water	
Pit Liner Thickness:	mil	Below-Grade Tan	ık: Volume_	bbls; Co	onstruction N	Aaterial _			
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		ppropriate Box to	Indicate	Nature of N	-	•			
NOTICE O	F INTE	ENTION TO:			SUBSE	QUEN	NT REPO	RT OF:	
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PERFORM REMEDIAL WOR	RK □	PLUG AND ABAND	ON 🔲	REMEDIAL V				ALTERING C	ASING 🔲
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		CHANGE PLANS			VORK DRILLING				
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	State of New M			Form C	
Office District.I	Energy, Minerals and Natu	ural Resources		May 27,	2004
1625 N. French Dr., Hobbs, NM 87240			WELL API NO.		
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATIO	N DIVISION	30-015-		
District III	1220 South St. Fr		5. Indicate Type of		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM	87505	STATE	FEE 🗶	
1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas I	Lease No.	
SUNDRY NOTICI (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)		OR PLUG BACK TO A	7. Lease Name or U	-	ne:
1. Type of Well: Oil Well Gas Well	Other		8. Well Number		
2. Name of Operator	Other		9. OGRID Number		
EOG Resources Inc.			737	7	
3. Address of Operator			10. Pool name or V		
P.O. Box 2267 Midland, Texa	ag 79702		Cottonwood Creel		.
4. Well Location	45 15104		1 0000000000000000000000000000000000000	I HOLLOWING HODE	
Unit Letter A :	760 feet from the No	orth line and	660 feet from	the East	_ line
Section 12	Township 16S	Range 24E	NMPM	County Eddy	,
	11. Elevation (Show whether				
	,	543 GR			
Pit or Below-grade Tank Application	or Closure				
Pit type Depth to Groundwater _	Distance from nearest fre	sh water well Di	stance from nearest surfac	e water	İ
Pit Liner Thickness: mil	Below-Grade Tank: Volume	ebbls; Constructi	on Material		
				<u> </u>	
NOTICE OF INTE	ppropriate Box to Indicate ENTION TO: PLUG AND ABANDON	_ 	SEQUENT REP		ıg 🗀
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILL	ING OPNS.	PLUG AND ABANDONMENT	
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB			
OTHER:		OTHER.	_		
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Describe proposed or completed of starting any proposed work). or recompletion.		ertinent details, and giv	e pertinent dates, inclu		
13. Describe proposed or completed of starting any proposed work). or recompletion. 11/30/06 Encountered projunk @ 6091'. D	SEE RULE 1103. For Multiple blems while cleaning out temaged wellbore @ 6224'. of wellbore.	ertinent details, and giv le Completions: Attach after frac. Set : Composite frac pl	e pertinent dates, incluin wellbore diagram of 5 1/2" composite boug @ 6236".	proposed completion	
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Conditions of Approval, if any: