

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other \_\_\_\_\_  
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,  
Other \_\_\_\_\_

2. Name of Operator

OXY USA WTP Limited Partnership

192463

3. Address

P.O. Box 50250 Midland, TX 79710-0250

3a. Phone No. (include area code)

432-685-5717

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface 660 FNL 1310 FWL NWNW(D)

At top prod. interval reported below

At total depth

14. Date Spudded

6/26/06

15. Date T.D. Reached

8/10/06

16. Date Completed

☐ D & A

☒ Ready to Prod.

10/23/06

18. Total Depth: MD

TVD

9780'

19. Plug Back T.D.: MD

TVD

9716'

20. Depth Bridge Plug Set: MD

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

CZDL/DSL/DLL/MLL/CNL/GR

22. Was well cored? ☒ No ☐ Yes (Submit analysis)

Was DST run ☒ No ☐ Yes (Submit report)

Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"	48#	0	429'	---	460	---	Surf-Circ	N/A
12-1/4"	9-5/8"	36#	0	1804'	---	700	---	Surf-Circ	N/A
8-3/4"	5-1/2"	17#	0	9778'	4998'	1950	---	Surf-Circ	N/A

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	9484'	9467'						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Morrow	9542'	9550'	9542-9550'	---	36	open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9542-9550'	2000g 7-1/2% HCl acid
9542-9550'	11717g CO2 Foamed Waterfrac w/ 16500# sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
10/23/06	11/9/06	24	→	4	907	2			flwg
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
open	260		→	4	907	2		producing	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Wolfcamp	6496'
				Strawn	8592'
				Atoka	9080'
				Morrow	9344'

32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)    2. Geologic Report    3. DST Report    4. Directional Survey  
5. Sundry Notice for plugging and cement verification    6. Core Analysis    7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) David StewartTitle Sr. Regulatory AnalystSignature Date 12/15/06

OPERATOR  
WELL/LEASE  
COUNTY

Occidental Permian, LTD  
OXY Admiral Fed. #1  
Eddy Co., N.M.

508-0092

STATE OF NEW MEXICO  
DEVIATION REPORT

220	1.00
425	0.50
920	1.00
1,220	0.50
1,491	0.75
1,892	1.00
2,354	0.75
2,830	0.75
3,367	1.00
3,842	1.00
4,319	1.00
4,763	2.00
4,888	2.00
4,988	2.00
5,212	1.50
5,336	1.00
5,621	0.25
5,906	1.50
6,000	1.75
6,127	1.75
6,254	0.75
6,474	1.25
6,696	0.50
6,886	1.00
7,266	0.25
7,646	0.50
8,119	1.00
8,340	2.00
8,436	1.25
8,530	0.50
8,847	0.75
9,131	1.00
9,430	0.50
9,760 TD	0.50

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STATE OF TEXAS

COUNTY OF MIDLAND

BY: Steve Moore

The foregoing instrument was acknowledged before me on  
Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

August 15, 2006, by Steve

Joni D. Hodges  
Notary Public for Midland County, Texas  
My Commission Expires: 4/08/07

