

8-28-2003

Dear Sirs

IN REFERENCE TO YOUR LETTER  
CONCERNING INJECTION WELLS  
OVER PRESSURED. THESE WELLS  
HAVE BEEN TEMPORARILY (SHUT  
IN) TO BRING THEM WITHIN  
PRESSURE LIMITS. WE WILL CONTINUE  
TO WORK WITH THEM TO MAINTAIN  
COMPLIANCE

{ FLHEEL B 010  
MAX FRIESS MA 002

{ ENCLOSED IS COPY OF LETTER  
ALSO ENCLOSED IS

HE WEST B # 224 CURRENTLY  
TAKING WATER APPROX. 80 BARRELS  
PER DAY ALSO ENCLOSED IN FAX

WE ARE CURRENTLY WORKING ON  
SCHEDULING WORK FOR HE WEST B 003

THANK YOU FOR YOUR HELP  
IN THIS MATTER

SINCERELY CHARIS FLORES



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON**

Governor

Joanna Prukop

Cabinet Secretary

**Lori Wrotenbery**

Director

Oil Conservation Division

*Field Inspection Program*

*"Preserving the Integrity of Our Environment"*

14-Aug-03

**MERIT ENERGY CO**

PO Box 69

STE 1500

DALLAS, TX 75251-0000

## NOTICE OF VIOLATION - Inspection

Dear Operator:

The following inspection(s) indicate that the well, equipment, location or operational status of the well(s) failed to meet standards of the New Mexico Oil Conservation Division as described in the detail section below. To comply with standards imposed by Rules and Regulations of the Division, corrective action must be taken immediately and the situation brought into compliance. The detail section indicates preliminary findings and/or probable nature of the violation. This determination is based on an inspection of your well or facility by an inspector employed by the Oil Conservation Division on the date(s) indicated.

Please notify the proper district office of the Division, in writing, of the date corrective actions are scheduled to be made so that arrangements can be made to reinspect the well and/or facility.

### INSPECTION DETAIL SECTION

Inspection Date	Type Inspection	Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
08/08/2003	Compliance Verification	Gerry Guye	Yes	No	8/25/2003	IGEG0322335007

Comments on Inspection: Well is injecting @ 1920 which is over maximum limit. Well must be SHUT-IN pending reduction in pressure or Division approval of increase in injection pressure. Rule 201 compliance closed.

*SHUT IN TEMP.*

Inspection Date	Type Inspection	Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
08/08/2003	Compliance Verification	Gerry Guye	Yes	No	9/15/2003	IGEG0322335365

Comments on Inspection: Well is open to injection line however tubing pressure indicates well is over pressured. Well must be SHUT-IN pending reduction of pressure or Division approval of increase in injection pressure. TP 1775

*SHUT IN TEMP.*