## State of New Mexico

Form C-103

7/4/03 – Set Retainer @5523', Squeezed perf's 5585' – 5606' lead 7/6/03 – Drilled out cmt 7/8/03 – Released RBP, 7/11/03 – PU to 5155' set pkr acidized 5256' – 5343' with 2000 ga 7/15/03 – Frac'd Delaware Cherry Canyon 5256' – 72' & 5340' 43 7/16/03 – TIH w/2 ½"X 1 ¾" X 24' Pump 7/20/03 – Hung well on production	17.5% Pentol V w/Spectra Frac G 3000 & 51,000#	
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7/4/03 - Set Retainer @5523', Squeezed perf's 5585' - 5606' lead	W/120 SX Class C tall W/200 SX Clas	s C reversed out 21 sx cmt
7/2/03 – Acidized 5585' – 5606' w/1000 gal 7.5% Pentol 7/4/03 – Set Retainer @5523', Squeezed perf's 5585' – 5606' lead w/120 sx Class C tail w/200 sx Class C reversed out 21 sx cmt 7/6/03 – Drilled out cmt		
6/27/03 – Perf'd Delaware w/2SPF 5915' – 30', 5585' – 90, 5595' Acidized 5915' – 30 w/1000 gal 7.5% Pentol 7/1/03 – Frac'd 5915' – 30' w/Spectra Frac-G 3000 & 28,000#16/3	- 5606', 5340' - 43' & 5256' - 72'	100 shots total, set RBP @5930
OTHER:  13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pe	OTHER: COMPLETION REPORT	av proposed work.) SEE RULE 1103
PULL OR ALTER CASING	CASING TEST AND CEMENT JOB	
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK	N I REPORT OF:  ALTERING CASING
Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:		
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	e 29E NMPM ether DF, RKB, RT, GR, etc.)	Eddy County
4 Well Location  Unit Letter C:660 Feet From The North  Line and 1980 Feet From The West  Line		
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLA	HOMA 73102 (405) 228-7512	Brushy Draw Delaware North
3. Address of Operator	1913141E1	9. Pool name or Wildcat
2. Name of Operator	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	8. Well No.
(FORM C-101) FOR SUCH PROPOSAL  1. Type of Well  Signature of Well  Well  Other  Other	5) 2 2 X	789
SUNDRY NOTICES AND REPORTS O  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO D  DIFFERENT RESERVOIR. USE "APPLICATION F	EEPEN OR/PLUG BACK TO A	Lease Name or Unit Agreement Name tesuque 2 State
DISTRICT III 1000 rio Brazos Rd, Aztec, NM 87410	128293031	6. State Oil & Gas Lease No.
P.O. Drawer DD, Artesia, NM 88210 Santa Fe, Nev	). Box 2088 v Mexico  87504-2088	5. Indicate Type of Lease  STATE ☑ FEE □
DISTRICT II	VATION DIVISION	WELL API NO. 30-015-32799