

Submit 3 Copies To Appropriate District Office.
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO.
30-015-20920-00-00
5. Indicate Type of Lease
STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLBORES
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other **Disposal**

2. Name of Operator
Roemann SWD Inc.

3. Address of Operator
3425 Ferguson Road Carlsbad, NM. 88220

4. Well Location
Unit Letter **K** : **1980** feet from the **South** line and **1980** feet from the **West** line
Section **4** Township **19S** Range **26E** NMPM County **Eddy**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: **Replace Tubing & Packer** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See notes on additional Pages on Daily Scope of work

original chart on file ocd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE **Kerry Lewis** TITLE **Area Manager** DATE **1-7-07**

Type or print name
For State Use Only

Accepted for record
NMOCD

Telephone No.

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): _____

Date: 12/8/2006

Lea County Packers

Chalk Services

Fanning SWD #1

Eddy, N.Mex.

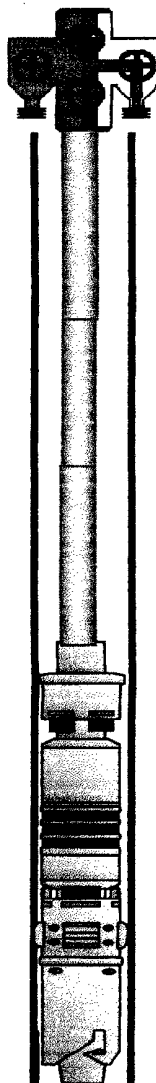
December 8, 2006

Company Rep. Kerry Lewis
Tool Specialist Jerry Bryan

Office Hobbs

SAP No.

Installation					
Length	Depth	Description	OD	ID	
		Packer For Acid Job			
7,793.27	7,793.27	247 Jts 2 7/8" 6.5 # J-55 Tubing			
9.00	7,802.27	K.B. Correction			
(3.38)	7,798.89	Length of Compression	Volumes in BBLS.		
		Annular Volume	123.22		
1.10	7,799.99	2 7/8" Std. Seating Nipple			
0.42	7,800.41				
6.00	7,806.41	2 3/8" X 5 1/2" HD Packer Set W/ 15,000 Compression			
		Circ. Volume	168.42		
		Tubing Volume	45.20		
	7,806.41				
7,896.00	89.59	Distance from end of tubing to top perf.	47.33		T. Perf.
8,132.00	325.59	Distance from end of tubing to bottom perf.	52.95		B. Perf.
PBTD @ 8260'		Cleaned Out To 8260'			



Date: 12/8/2006

Lea County Packers

Chalk Services

Fanning SWD #1

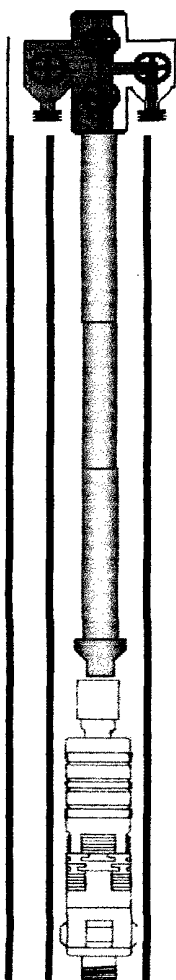
Eddy, N.Mex.

December 8, 2006

Company Rep.
Tool Specialist

Kerry Lewis
Jerry Bryan

Office Hobbs
SAP No.

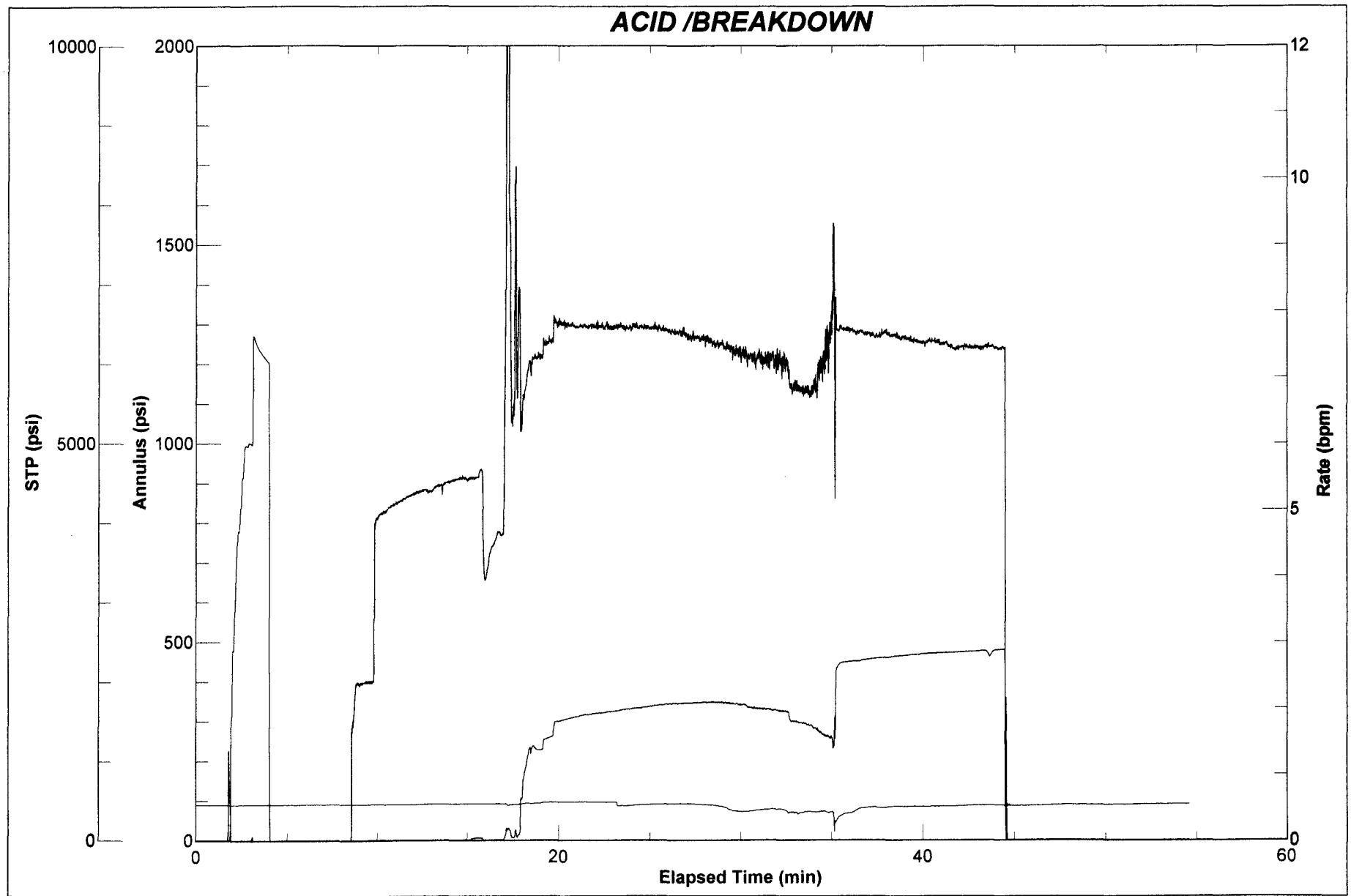


Installation		Eddy, N.Mex. December 8, 2006		Office SAP No.	Hobbs
	Length	Depth	Description	OD	ID
			Disposal Packer 181 Jts of J-55 & 61 Jts L-80 on Top of String		
	7,746.08	7,746.08	242 Jts 2 7/8" 6.5 # J-55 Tubing Ceramic Coated		
	9.00	7,755.08	K.B. Correction		
	(3.38)	7,751.70	Length of Compression	Volumes in BBLs.	
			Annular Volume	122.48	
		7,751.70			
	0.42	7,752.12	2 7/8" X 2 3/8" Crossover Stainless Steel		
	6.00	7,758.12	2 3/8" X 5 1/2" Baker Locset Packer Nickel Plated Set W/ 15,000 Compression		
			Circ. Volume	167.40	
			Tubing Volume	44.92	
		7,758.12			
	7,896.00	137.88	Distance from end of tubing to top perf.	48.20	T. Perf.
	8,132.00	373.88	Perforations: 7896' - 8132'		
			Distance from end of tubing to bottom perf.	53.82	B. Perf.
		PBTD @ 8260'	Cleaned Out To 8260'		



BJ Services JobMaster Program Version 3.10
Job Number: 468010003
Customer: CHALK
Well Name: ROEMAN FANNING SWD

9:00 A/M To 10:45 A/M



BJ Services

Job Start: ~~Monday 12/11/06~~
Monday 12/11/06

Well TD 8305 ft

Top Perfs 7896 } Total ft Perfs 236 ft
Bottom Perfs 8132 }

173 ft from Bottom Perfs
To TD of 8305 ft

Monday 12/4/06

- ① Got Pulling Unit from Basic
- ② Got Packer Hand & Tools from Lea County Packer
- ③ Got BOP from G+L Tool Company
- ④ Set up & Began Pulling To Unlock Packer
- ⑤ Pulled 248 Joints out of Casing
- ⑥ Removed Packer & will send in for Recondition

Tuesday 12/5/06

- ① Got JSI To Run Wire Line & Gauge Ring for TD
TD with Gauge Ring at 7898 ft (2 ft above Top Perf)
- ② Had Two State Deliver 2 7/8 work string & Racks & Catwalk
- ③ Put Tubing back in Casing / Then began laying on
Racks for Removal.

Wednesday 12/6/06

- ① Out of Hole with old Tubing at 8:30 AM.
- ② Had Two State move old tubing & set up work string on
Racks.
- ③ started in Hole with scraper at 10:00 AM - Hit Bottom with
scraper at 7926 ft / 30 ft below Top Perf at 3:45 PM
- ④ Began Pulling Scraper out at 4:00 PM, stop at 5:00 PM
- ⑤ Have Appx 379 ft of Trash in Hole.

Thursday 12/7/06

- ① Complete pulling Scraper out of Casing at 8:45 A/M
- ② Rig Up with Bailer Tool & Began going back in Casing
- ③ Hit Trash with Bailer at 11:30 A/M
- ④ worked Bailer & stopped at 4:00 P/M at 8265 ft
Have 40 ft To go to TD of 8305

Friday 12/8/06

- ① Continue Bailing To Bottom / Hit Bottom with Bailer at 8:45 A/M.
- ② Began Coming Out of Hole with Bailer at 9:15 A/M / Came out at 11:50 A/M
- ③ Pump 130 Bbl of Fresh Down Casing To Clean Up for Packer + Acid Job
- ④ Put on Acid Packer & Trip Back in for Monday Acid Job. Shut Down at 3:00 P/M

Monday 12/11/06

Acid Job on 9:00 A/M Schedule

- ① BS Services on location 8:00 A/M / Left location 11:45 A/M
- ② Stone Kill Truck on location with KEL 7:30 A/M / Left location 10:45 A/M
- ③ Chalk Vac Truck on location 8:00 A/M / Left location 12:15 P/M
- ④ Set Up To Unpack Packer & Came out of Hole with work string & Packer at 11:30 A/M / Finished Coming Out with work string & Packer at 3:30 P/M
- ⑤ Ordered 2 7/8 Tubing 1000 ft at \$8.78 per ft (7,908.20)
- ⑥ Called Motors To pick Up Free Tank

Tuesday 12/12/06

- ① Call OCD Gerry Gage on Pressure Test 748-1283
cell 626-0843 EXT 105
- ② Lock out work String at 8:30 AM Two state
- ③ Unload 2 7/8 New Tubing 9:30 AM
- ④ Prepare To Go Down Hole with New Packer & Tubing
Started at 10:30 AM / All Tubing & Packer in hole at 3:00 PM

Wednesday 12/13/06

- ① Set Packer /
- ② Fill with Packer Fluid
- ③ Remove BOP
- ④ Install Slips & Piping,
- ⑤ Try to Test / Too much Air in Fluid
- ⑥ Let set overnight & Test Thursday Morning

Thursday 12/14/06

- ① Put on Test 7:00 AM & Again at 8:00 AM
- ② OCD came Out & Charted at 9:00 AM / Tested Good
- ③ Opened Xtra 500 Bbl Tanks ③ Have 3000 Bbl Capacity Now
- ④ started Pump at 11:00 AM / 11,500 Bbl Rate or 479 Bbl per hr.
- ⑤ started Pump 2:00 / steady 5000 Bbl Rate 241 Bbl per hr