•• •		2345678	39702			
Subtitit 3 Copies To Appropriate District	State of New Mexico				Form C-103	
Office District I	Energy, Minerals and National Resources			May 27, 2004 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 District 11	OIL CONSERVATION VISIONS			30-015-31371		
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.			5. Indicate Type of Lease STATE FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Ee, NM 87505			6. State Oil & C	Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505	65 px c 77 7 ()			(FEDERAL) NM-98120		
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit Agreement Name		
DIFFERENT RESERVOIR. USE "APPL	NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A FERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Skelly Unit	
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other			8. Well Number 905		
2. Name of Operator	Chevron USA Inc.			9. OGRID Number 013837		
3. Address of Operator	Chevron USA inc.			I 0. Pool name or Wildcat		
P. O. Box 960 Artesia, NM 88211-0960				SWD; Cisco		
4. Well Location						
Unit Letter A	feet from th		line and 660		rom the East line	
Section 14		17S Ra		NMPM	County Eddy	
	I 1. Elevation (Show v	3940'		,		
Pit or Below-grade Tank Application or Closure						
Pit type Workover Depth Groundwater 116' Distance from nearest fresh water well 1000' Distance from nearest surface water 1000'						
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bb1s; Construction Material						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P ANI PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB					EPORT OF: ALTERING CASING ☐ P AND A ☐	
OTHER:		П	OTHER: Comple	etion and Test	×	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
02/09/2006 MIRU start drilling cement plugs. 02/10/2006 Tag plug @ 4049', test casing to 1000# held OK. 02/13/2006 Tag plug @ 5588', circulate hole clean. Set SV retainer @ 5062'. 02/14/2006 Squeezed perfs @ 5288-5360' w/200sx Class C and 200sx Class C neat. 02/15/2006 Start drilling SV and cement.						
02/16/2006 Drill to 5362', test casing to 1000# for 5 minutes, held OK. Tag plug @ 6576', circulate hole clean. Set SV retainer @						
5624'. 02/17/2006 Squeezed perfs @ 5679-6276' w/200sx Class C and 200sx Class C neat.						
02/21/2006 Finish drilling cement to 6276', tested casing to 500# for 20 minutes, held OK.						
02/22/2006 Finish drilling to CIBP tag @ 10,600', circulate hole clean. Set CIBP @ 10,090'. Perforated from 9850-9902' 208						
holes.	1 150/ 7707					
02/23/2006 Acidized w/5000 gals 15% HCL. 02/24/2006 RIH w/5 1/2" Arrowset Packer and 307 joints 2 7/8" L-80 plastic coated tubing, swab and find fluid level at 5000'.						
Set Packer @ 9794'. Load backside w/Packer fluid and test to 500# for 30 minutes, held OK. Original chart recieved by OCD						
March 20, 2006. See attached co			,	011, 011 <u>8</u>		
I hereby certify that the information grade tank has been/will be-gonstructed	above is true and comple	ete to the bes	t of my knowledge	and belief. I furthe	er certify that any pit or below-	
SIGNATURE Very	1. Shendl	,	oduction Clerk		DATE 1/11/07	
Type or print name Jerry W. Sher	rell	E-mail addr	ess:jerrys@macke	energycorp.com	Telephone No. (505)748-1288	
For State Use On! Genry Guve						
APPROVED BY:	1 July	TITLE	Deputy Field District II	d Inspector		



