## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

nd Avenue, Artesia, NM 88210

District District Prancis Dr., Santa Fe, NM 87505  Oil Conserva 1220 South S Santa Fe, I						. Francis D			Subm		opriate District Office 5 Copies	
Francis Dr., Santa Fe, NM 87505  Santa Fe, NM 87505  I. REOUEST FOR ALLOWABLE AND AUTHORIZATION.											AMENDED REPORT	
<sup>1</sup> Operator n SDX Resour				<sup>2</sup> OGRID	Number	020451	ORI					
PO Box 5061	A 12 8	SE S	'.		or Filing (		ective Date					
Midland, TX	- 25.	\$ 10 miles	· ·	NW	6 p	ool Code						
30 - 015-3			ool Name tesia, QN-C	B-SA	63	10			1	230		
7 Property Code Property Name 27087 Enron State								9 Well Number				
27087		4.000			4							
II. 10 Sur	rface Lo	Townsh	ip Range	Lot Idn	Feet from th	e North/Sou	ıth I in	Feet from	he Fast/	West line	County	
D D	31	17S	28E	Locaton	460	North	CII LAII	990	West	West IIIIc	Eddy	
11 Bo	ttom Ho	ole Locat	ion								· · · · · · · · · · · · · · · · · · ·	
UL or lot no.		Townsh		Lot Idn	Feet from the	e North/Sou	th line	Feet from	the East/	West line	County	
12 Lse Code		icing Method Code		onnection rate	<sup>15</sup> C-129 Per	rmit Number	16 (	-129 Effect	ive Date	<sup>17</sup> C-1	29 Expiration Date	
S												
III. Oil a							21					
18 Transpor OGRID				Name	20	20 POD 21 C		G	22 POD ULSTR Location and Description			
					28	2829259				anu Desc	11011011	
034019						2829259						
036785						2829260						
								1			,	
IV Prod	wood W	oton										
IV. Prod 23 POD	iuceu vv	ater 24 P	OD ULSTR	Location	and Descript	ion						
2829	261	2829261 28229261										
V. Well Completion												
<sup>25</sup> Spud Da								T 20				
	ite	26 Rea	ly Date		<sup>27</sup> TD	<sup>28</sup> PB <sup>7</sup>			orations		<sup>30</sup> DHC, MC	
10-17-06	ite	26 Rea	iy Date 0-06		3460	3628	3	2080	orations -2298	34 Sac		
10-17-06	ite	26 Rea	ly Date 0-06 <sup>32</sup> Casin	g & Tubir 8" 24# J-	3460 ng Size	3628		2080			30 DHC, MC ks Cement 75 sx C	
10-17-06	ole Size	26 Rea	ly Date 0-06 <sup>32</sup> Casin	g & Tubir	3460 ng Size	3628	B Depth S	2080		37	ks Cement /5 sx C	
10-17-06  31 Ho 12-	ole Size	26 Rea	ly Date 0-06 <sup>32</sup> Casin 8-5/6	g & Tubir	3460 ng Size -55	3628	B Depth S	2080		37 350 sx 35	ks Cement	
10-17-06  31 Ho 12-	ole Size	26 Rea	ly Date 0-06 <sup>32</sup> Casin 8-5/6	g & Tubii 8" 24# J-	3460 ng Size -55	3628	3 <u>Depth S</u> 468'	2080		37 350 sx 35	ks Cement /5 sx C 5/56 POZ C +	
10-17-06  31 Ho 12-	ole Size	26 Rea	ly Date 0-06 32 Casin 8-5/1 5-1/2"	g & Tubii 8" 24# J- 14-15.5#	3460 ng Size -55 J-55	3628	3 Depth S 468' 3454'	2080		37 350 sx 35	ks Cement /5 sx C 5/56 POZ C +	
10-17-06  31 Ho  12-  7-	ole Size -1/4" 7/8"	<sup>26</sup> Read 10-2	ly Date 0-06 32 Casin 8-5/1 5-1/2"	g & Tubii 8" 24# J-	3460 ng Size -55 J-55	3628	3 <u>Depth S</u> 468'	2080		37 350 sx 35	ks Cement /5 sx C 5/56 POZ C +	
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10-17-06  31 Ho  12- 7-	ole Size -1/4" 7/8" Test Da	26 Read 10-2	ly Date 0-06 32 Casin 8-5/1 5-1/2"	g & Tubin 8" 24# J- 14-15.5# -7/8" Tbg	3460 ng Size -55 J-55	3628 33 I	3 Depth S 468' 3454'	2080		350 sx 35	ks Cement /5 sx C 5/56 POZ C +	
10-17-06  31 Ho 12- 7- VI. Well 35 Date New	ole Size -1/4" 7/8" Test Dr	26 Read 10-2 10-2 ata 16 Gas Del 10-2	ly Date 0-06 32 Casin 8-5/2 5-1/2" 2. ivery Date	g & Tubin 8" 24# J- 14-15.5# -7/8" Tbg	3460 ng Size -55 J-55  Fest Date	3628 33 I	3 Depth S 468' 3454' 3366'	2080	-2298	350 sx 35 350 sx 35	ks Cement  75 sx C  5/56 POZ C +  60 sx C	
VI. Well  35 Date New 10-20-06	Test Da	26 Read 10-2 10-2 10-2 10-2 12 13	ly Date 0-06 32 Casin 8-5/5 5-1/2" 2- ivery Date 0-06 Oil 3.5	g & Tubis 8" 24# J- 14-15.5#  -7/8" Tbg	3460 ng Size -55 J-55  Fest Date 1-25-06 Water 40	3628 33 I	3454' 3366' st Lengt	2080	-2298 Tbg. Pre	350 sx 35 350 sx 35	ks Cement 75 sx C 6/56 POZ C + 60 sx C  40 Csg. Pressure  46 Test Method Pmp	
VI. Well  35 Date New 10-20-06  41 Choke Si  47 I hereby cert been complied	Test Date of the street of the	ata  6 Gas Del 10-2  42  13  the rules of I that the i	ivery Date 0-06  32 Casim 8-5/6 5-1/2"  2- ivery Date 0-06  Oil 3.5	g & Tubis 8" 24# J- 14-15.5#  -7/8" Tbg  37 1 43  aservation given abov	3460 ng Size -55 J-55  J-55  Test Date 1-25-06  Water 40  Division have	3628 33 I	3454' 3366' st Lengt	2080 et	-2298 Tbg. Pre	350 sx 35 350 sx 35	ks Cement 75 sx C 6/56 POZ C + 60 sx C  40 Csg. Pressure  46 Test Method Pmp	
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