

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.,
☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address

20 North Broadway, Ste 1500
Oklahoma City, OK 73102-8260

3a. Phone No. (include area code)

405-235-1111

4. Location of Well (Report location clearly and in accordance with Federal requirements)

At Surface

130' FSL & 760' FWL

At top prod. interval reported below

PP: 291' FSL & 654' FWL

At total Depth BHL: 363' FNL & 746' FWL

14. Date Spudded

9/2/2006

15. Date T.D. Reached

9/30/2006

16. Date Completed

☐ D & A ☒ Ready to Prod.

18. Total Depth: MD

11,200'

TVD

6,588'

19. Plug Back T.D.: MD

TVI

11,148'

20. Depth Bridge Plug Set: MD

TVI

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run? ☒ No ☐ Yes (Submit report)Directional Survey? ☐ No ☒ Yes (Submit copy)

Compensated/Neutron/GR & MICRO/CFL/GR LOGS

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" J-55	48#	0	261'		480 sx; CI C			
12 1/4"	9 5/8" J-55	40#	0	3,000'		1150 sx; CI C			
8 3/4"	7" J-55	23 & 26#	0	6,978'		1036 sx; CI C		4,030'	
6 1/4"	4 1/2" N-80	13.5#	Top	6,194'-11,196		605 sx; CI C		6,193'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	5,928'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Delaware	9,875'	11,112'	9,875'-11,112'		36	Producing
Delaware	7,030'	9,187'	7,030'-9,187'		48	Producing

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11,148'	Displace w/ 295 bbls 2%
11,107'	Pickled tbg w/ 500 gals rustbuster & spot w 1000# 7.5% NEFE acid.
9175'	Spot w/ 1000# acid.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	11/14/2006	24	→	841		1651			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
1"			→	841		1651	-		Producing

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Rustler Salado Base of Salt Bell Canyon Cherry Canyon Brushy Canyon Lime	296' 558' 2791" 3053' 3872" 5431' 6744'

11/06- 12/21/06 MIRU. RIH w/ tbg & tag liner @ 6195'. POOH w/ tbg & BHA. Prepare to DO stringer & go to PBTD. Tag @ 6224' & drill out 30'. PU remaining tbg & tag @ 11,009'. DO to 11,148' PBTD. POOH w/ kill string. Displ hole w/ 295 2% KCL. RIH w/ TCP gun (10,469'-472'). POOH w/ tbg & gun. PU pkr & RIH w/ 251 jts (11,107'). Pickled tbg w/ 500 gals rustbuster & spot 1,000# 7.5% NEFE acid. POOH w/ tbg to 9810'. BD perfs & acidize. POOH above perfs w/ tbg & TCP gun. RD BOP. NU frac valve & tree saver. NU BJ. Frac well w/ 376,400# prop load wtr 5034. ISIP @ 911#, 5 mins @ 816#, 10 mins @ 795# & 15 mins @ 773#. RU Frac head, BJ & Baker. RIH w/ composite plug pump 6 bpm & displ csg w/ 2% to 2 bpm. Pumping plug out into lateral. Set plug @ 9304'. Test to 2000#. RD BJ & Baker. ND frac equipment & NU BOP. Tag up @ 7,288' & DO composite plug. CHC. POOH. RIH w/ tbg spaced guns out. TP @ 1500# set guns off w/2 spf @ 7,030'-9,185'. POOH. PU pkr & RIH to top of liner. Spot w/ 1000 gals acid @ 9175'. POOH w/ tbg & set pkr @ 6950'. BD formation @ 2390#. Rise pkr. RD. Clean location & POP.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print)

Judy A. Barnett

Title

Regulatory Analyst

Signature

Date

1/8/2007

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

30-015-35073-00-00

LAGUNA SALADO 22 FEDERAL No. 003

Company Name: DEVON ENERGY PRODUCTION COMPANY, LP**Location:** Sec: 22 T: 23S R: 29E Spot:**String Information**

Lat: 32.283593975941 Long: -103.978744992458

Property Name: LAGUNA SALADO 22 FEDERAL**County Name:** Eddy**Cement Information****Perforation Information**

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Sqz
0	0			

Formation Information

St Code	Formation	Depth
Psal	Salado	410
Pbslt	Base of Salt	2770
Pdel	Delaware	2951
Pbc	Bell Canyon	3053
Pcc	Cherry Canyon	3872
Pbrc	Brushy Canyon	5431
Pbs	Bone Spring	6744

Hole: Unknown

TD:

TVD: 11200

PBSD: