Submit 3 Copies To Appropriate District Office	State of New Mexico 345 Energy, Minerals and Natural Resources		Form C-103 May 27, 2004		
District I 1625 N. French Dr., Hobbs, NM 88240	Ellergy, willerars and	aturar Resources	WELL API NO.	1VIay 27, 2004	
District II		20 10 10 10 10 10 10 10 10 10 10 10 10 10	30-015-3	31604	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	39 STAISION 3	5. Indicate Type of Lea		
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. F	20 2 7 2 3 1 1 N N N N N N N N N N N N N N N N N	STATE 🖂	FEE	
District IV	Santa Rei NM	187505	6. State Oil & Gas Lea	se No.	
1220 S. St. Francis Dr., Santa Fe, NM	\2°C				
87505			V-2705		
SUNDRY NOTICES AND REPORTS ON WELLSOZGL OLL			7. Lease Name or Unit	: Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUGBACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					
PROPOSALS.)			Graham Al	KB State	
1. Type of Well: Oil Well Gas Well Other P&A			8. Well Number		
2. Name of Output			O OCRID Nambar		
2. Name of Operator Yates Petroleum Corporation			9. OGRID Number	75	
3. Address of Operator			025575 10. Pool name or Wildcat		
105 S. 4 <sup>th</sup> Street, Artesia, NM 88210			Lost Tank; Delaware		
4. Well Location	14141 00210		Lost Tunk,	Dela wate	
Unit Letter B:	660 feet from the N	orth line and	feet from the	East line	
		******	<del></del>		
Section 2		Range 31E	NMPM Eddy	County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
3536'GR  Pit or Below-grade Tank Application □ or Closure □					
		de marke e all and a language			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water					
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING					
PULL OR ALTER CASING		CASING/CEMENT		A 🖾	
		1			
OTHER:		OTHER:	1	1 1: 4: 4 1 1 4	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion.					
of recompletion.					
12/26/06 – RIH with gauge ring, would not go past 5600'. Pumped fresh water. NOTE: NMOCD approved to spot 50 sx cement. RIH					
with tubing to 6760'. Broke circulation with plugging mud. Spotted 50 sx cement and WOC.					
12/27/06 - Tagged at 5920'. Perform				4200'.	
12/28/06 - Pumped 35 sx cement and WOC. Tagged at 4000'. Pumped 108 sx cement at 3984'. Spotted 108 sx cement at 2893'.					
Pumped 108 sx cement at 1800'.					
1/1/07 - Tagged at 802'. Circulated 20 sx cement 163' to surface. Cut off wellhead. Installed dry hole marker. WELL IS PLUGGED					
AND ABANDONED. FINAL RE	<u>PORT</u> .				
		Pluggin	a of the wall have		
Plugging of the well bore.					
Liability under bond is retained					
until surface restoration,					
	environmental remediation and				
		tinai ins	pection is comple	ted.	
I hereby certify that the information	A above is true and complete to th	e hest of my knowledge	and helief I further sout	for that any mit ar halow	
grade tank has been/will be constructed o	closed according to NMOCD guideling	ies  , a general permit	or an (attached) alternative (	OCD-approved plan .	
$1 \cdot 1 \cdot \perp$					
SIGNATURE TITLE Regulatory Compliance Supervisor DATE January 4, 2007					
Type or print name Tina Hue	rta E-mail addres	ss: tinah@ypcnm.com	-	505-748-1471	
For State Use Only	Dun	Gerry Guye	) .	1AN 1 9 2007	
APPROVED BY:	TITLE	Deputy Field Ins	<b>Dector</b> DA'	<sub>ге</sub> JAN <b>1 2</b> 2007	
Conditions of Approval (if any)	•	District II - Ark	esid		