

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT **REVISED**

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. CENVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR Cimarex Energy Co. of Colorado							
3. ADDRESS AND TELEPHONE NO. P O Box 140907 Irving Tx. 75014-0907							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1850' FSL & 990' FWL At top prod. interval reported below 1850' FSL & 990' FWL At total depth 1850' FSL & 990' FWL							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED 06-16-06				16. DATE T.D. REACHED 07-13-06		17. DATE COMPL. (Ready to prod.) 10-01-06	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3694' GR				19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 10445'		21. PLUG, BACK T.D., MD & TVD 10338'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY All	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Undesignated Abo Wildcat 7030' - 7096'						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Spaced Neutron & DLL Microguard						27. WAS WELL CORED No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8" H-40	48#	207'	17-1/2"	425 sx, circ 100 sx	
9-5/8" J-55	40#	3100'	12-1/4"	968 sx, circ 89 sx	
7" P-110	26#	10445'	8-3/4"	1150 sx, TOC 0'	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	7067'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
8210'-8220' 6 spf 60 holes CIBP @ 8150' w/ 35' cmt		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7030'-7096' 3 spf 222 holes		8210'-8220'	1000 gal 7-1/2% HCL NEFE
		7030'-7096'	5000 gal 7-1/2% NEFE w/ 200 SG 1.3 Ball
			Sealers & flush w/ 7% KCL Water
		7030'-7096'	70000 gal DetlaFrac140-R w/ 149800# 16/30

33. PRODUCTION				34. TEST WITNESSED BY			
DATE FIRST PRODUCTION 10-01-06	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping w/ 2.5" x 1.5" x 22' RHBC HVR Pump			WELL STATUS (Producing or Shut-In) Producing			

DATE OF TEST 10-16-06	HOURS TESTED 24	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL. 5	GAS—MCF. 0	WATER—BBL. 20	GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

Electric logs and Inclination Summary

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*Natalie Kruger*

TITLE

Regulatory Analyst I

DATE 11-14-06

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.