District I 1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue. Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV.

Energy, Minerals & Natural Resources

Oil Conservation Division 1220 South St. Francis Dr.

State of New Mexico

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office 5 Copies

1220 S. St. Franc	is Dr., S							M 87505	vrenu u 🛆 1					AMENDED REPORT	
¹ Operator n	<u>_</u>			EST FC	<u>DR ALL</u>	<u> JOW</u>	ABLE	AND AU	THO				<u>RANSI</u>	PORT	
		oswe	II. NM 8	² OGRID Numb					018100						
				³ Reason for F					ling Code/ Effective Date NW / 1/06/07						
⁴ API Number				l Name	Square Lake, GB/SA							P.	Pool Code S7570		
⁷ Property Code ⁸ Property Name Ford Federal						eral						9 Well Number 1			
II. 10 Su	rface	Loca	tion												
Ul or lot no. Section Tow			ownship 168	31E			Feet from the North/South Line 1880 N			Feet from the 330		East/ W	East/West line County W Eddy		
¹¹ Bo	ttom	Hole	Locatio	n											
UL or lot no.	Section	on T	Township	Range	Lot Idn	Feet	from the	North/Sou	ıth line	Feet from the		East/	West line	County	
12 Lse Code F	_] Co-1-			Dat		tion is C-129 Perr		mit Number 16 (C-129 Effective Da		Date	¹⁷ C-1	29 Expiration Date	
III. Qil a	nd G	as T		ters		<u>. </u>									
¹⁸ Transporter			¹⁹ Tra		20		POD 21)/G		22 POD ULSTR Location and Description				
1	OGRID		s Market	id Addres ting L.P.	<u> </u>			0		F0046					
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IV. Proc	luced	Wat) ULSTR	Location	and [Description	1				- 4	\$25.23	Z1Z0Zergy,	
²³ POD V. Well	Comi	pletic	24 POI		Location					22			\$2822	SISO	
V. Well 25 Spud Da	Comi	oletic	²⁴ POI on Data ²⁶ Ready		Location 38	²⁷ TD		²⁸ PB	ГD		9 Perforat 3 - 3409		72522	ZLZOZSŁŚN ZDHC, MC	
V. Well 25 Spud D: 11/7/06	<u>Com</u> ite	oletic	24 POI	Date	38	²⁷ TD		²⁸ PB ³		338	⁹ Perforat		2232	30 DHC, MC	
V. Well 25 Spud D: 11/7/06	Comi	oletic	²⁴ POI on Data ²⁶ Ready 12/12/06	Date	<u> </u>	²⁷ TD		²⁸ PB ³	ΓD Depth Se	338	⁹ Perforat	ions	2232	30 DHC, MC	
V. Well 25 Spud D: 11/7/06 31 Ho	<u>Com</u> ite	oletic	24 POI on Data 26 Ready 12/12/06	Date 32 Casin	38	²⁷ TD		²⁸ PB7 3814		338	⁹ Perforat	ions 35	34 Sac	30 DHC, MC	
V. Well 25 Spud Da 11/7/06 31 He 12 1/4"	<u>Com</u> ite	oletic	24 POI 26 Ready 12/12/06	Date 32 Casin: 3 5/8"	38	²⁷ TD		²⁸ PB/ 3814 ³³ J		338	⁹ Perforat	ions 35	34 Sac	30 DHC, MC	
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My Commission Expir

State

WELL NAME AND NUMBER	R Ford Federal #1	
LOCATION Section 20, T16S	, R31E, 1880 FNL, 330 FWL, Edd	dy County
OPERATOR Primero Operation		
DRILLING CONTRACTOR_	Onnea Di ating, Inc.	
The undersigned hereby ce	artifies that he is an authorized repr	esentative of the drilling contractor
who drilled the above described	well and had conducted deviation	test and obtained the following
results:		
Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
1/2 @ 556'		
<u> 1/2 @ 1016'</u>		
1 @ 1552'		
1 @ 1999'		
1-1/4 @ 2536'		
1-1/4 @ 3012'		
1-1/2 @ 3486'		- Andrews - Andr
1-1/2 @ 3834'		- A STATE OF THE S
	Drilling Contractor-	UNITED DRILLING, INC.
	Ву:	Luisa Garcia)
	Title:	Assistant Office Manger
Subscribed and	sworn to before me this 20 da	y of NOV, 2006.
	er Tan	Motary Public