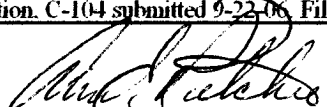


|                                                                                                                                                                                                                                                                                                                               |                                                                                                                                                                                       |                                                                                                                                                                        |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Submit To: Appropriate District Office<br>State Lease - 6 copies<br>Fee Lease - 5 copies<br>District I<br>1625 N. French Dr., Hobbs, NM 88240<br>District II<br>1301 W. Grand Avenue, Artesia, NM 88210<br>District III<br>1000 Rio Brazos Rd., Aztec, NM 87410<br>District IV<br>1220 S. St. Francis Dr., Santa Fe, NM 87505 | <b>State of New Mexico</b><br><b>Energy, Minerals and Natural Resources</b><br><br><b>Oil Conservation Division</b><br><b>1220 South St. Francis Dr.</b><br><b>Santa Fe, NM 87505</b> | <b>Form C-105</b><br>Revised June 10, 2003<br>WELL API NO.: 30 015 33852                                                                                               |
| 5. Indicate Type of Lease<br>STATE FEE X<br>State Oil & Gas Lease No.                                                                                                                                                                                                                                                         |                                                                                                                                                                                       |                                                                                                                                                                        |
| <b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>                                                                                                                                                                                                                                                                         |                                                                                                                                                                                       |                                                                                                                                                                        |
| 1a. Type of Well:<br>OIL WELL GAS WELL X DRY <input type="checkbox"/> OTHER <input type="checkbox"/>                                                                                                                                                                                                                          |                                                                                                                                                                                       | 7. Lease Name or Unit Agreement Name<br>Second Chance Federal Com                                                                                                      |
| b. Type of Completion:<br>NEW X WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/><br>WELL OVER BACK RESVR. OTHER: DHC                                                                                                                                |                                                                                                                                                                                       |                                                                                                                                                                        |
| 2. Name of Operator: OGX Resources, LLC                                                                                                                                                                                                                                                                                       |                                                                                                                                                                                       | 8. Well No.: 1                                                                                                                                                         |
| 3. Address of Operator<br>P.O. Box 2064, Midland, TX 79702                                                                                                                                                                                                                                                                    |                                                                                                                                                                                       | 9. Pool name or Wildcat:<br>Wildcat; Morrow (Gas)                                                                                                                      |
| 4. Well Location<br>Unit Letter <u>P</u> <u>700'</u> Feet From The <u>South</u> Line and <u>700'</u> Feet From The <u>East</u> Line<br>Section <u>29</u> Township <u>24S</u> Range <u>28E</u> NMPM Eddy County                                                                                                                |                                                                                                                                                                                       |                                                                                                                                                                        |
| 10. Date Spudded<br>4-9-06                                                                                                                                                                                                                                                                                                    | 11. Date T.D. Reached<br>6-6-06                                                                                                                                                       | 12. Date Compl. (Ready to Prod.)<br>9-1-06                                                                                                                             |
| 13. Elevations (DF& RKB, RT, GR, etc.)<br>2978' GR                                                                                                                                                                                                                                                                            |                                                                                                                                                                                       | 14. Elev. Casinghead                                                                                                                                                   |
| 15. Total Depth:<br>12885'                                                                                                                                                                                                                                                                                                    | 16. Plug Back T.D.:<br>12732'                                                                                                                                                         | 17. If Multiple Compl. How Many Zones?                                                                                                                                 |
| 18. Intervals Drilled By                                                                                                                                                                                                                                                                                                      |                                                                                                                                                                                       | Rotary Tools: X Cable Tools                                                                                                                                            |
| 19. Producing Interval(s), of this completion - Top, Bottom, Name<br>12,224 - 12,800' - Morrow                                                                                                                                                                                                                                |                                                                                                                                                                                       | 20. Was Directional Survey Made<br>No                                                                                                                                  |
| 21. Type Electric and Other Logs Run: GR/CCL                                                                                                                                                                                                                                                                                  |                                                                                                                                                                                       | 22. Was Well Cored: No                                                                                                                                                 |
| <b>23. CASING RECORD (Report all strings set in well)</b>                                                                                                                                                                                                                                                                     |                                                                                                                                                                                       |                                                                                                                                                                        |
| CASING SIZE                                                                                                                                                                                                                                                                                                                   | WEIGHT LB. FT.                                                                                                                                                                        | DEPTH SET                                                                                                                                                              |
| 13 3/8"                                                                                                                                                                                                                                                                                                                       | 48#                                                                                                                                                                                   | 650'                                                                                                                                                                   |
| 9 5/8"                                                                                                                                                                                                                                                                                                                        | 36#                                                                                                                                                                                   | 2600'                                                                                                                                                                  |
| 7"                                                                                                                                                                                                                                                                                                                            | 26#                                                                                                                                                                                   | 10,394'                                                                                                                                                                |
| <b>24. LINER RECORD</b>                                                                                                                                                                                                                                                                                                       |                                                                                                                                                                                       |                                                                                                                                                                        |
| SIZE                                                                                                                                                                                                                                                                                                                          | TOP                                                                                                                                                                                   | BOTTOM                                                                                                                                                                 |
| 4 1/2"                                                                                                                                                                                                                                                                                                                        | 9837'                                                                                                                                                                                 | 12,885'                                                                                                                                                                |
| <b>25. TUBING RECORD</b>                                                                                                                                                                                                                                                                                                      |                                                                                                                                                                                       |                                                                                                                                                                        |
| SIZE                                                                                                                                                                                                                                                                                                                          | DEPTH SET                                                                                                                                                                             | PACKER SET                                                                                                                                                             |
| 2 7/8"                                                                                                                                                                                                                                                                                                                        | 12,200'                                                                                                                                                                               |                                                                                                                                                                        |
| 26. Perforation record (interval, size, and number):<br>Morrow @ 12,535-12,580' w/134 holes                                                                                                                                                                                                                                   |                                                                                                                                                                                       | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.<br>DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED<br>12,535-12,580' 2000 gals 7 1/2% acid<br>34,000# & 149 tons CO2 frac |
| <b>28. PRODUCTION</b>                                                                                                                                                                                                                                                                                                         |                                                                                                                                                                                       |                                                                                                                                                                        |
| Date First Production:<br>8-12-06                                                                                                                                                                                                                                                                                             |                                                                                                                                                                                       | Production Method (Flowing, gas lift, pumping - Size and type pump)<br>flowing                                                                                         |
| Well Status (Prod. or Shut-in)<br>Producing                                                                                                                                                                                                                                                                                   |                                                                                                                                                                                       |                                                                                                                                                                        |
| Date of Test<br>8-14-06                                                                                                                                                                                                                                                                                                       | Hours Tested<br>24                                                                                                                                                                    | Choke Size<br>Prod'n For Test Period<br>Oil - Bbl<br>Gas - MCF<br>Water - Bbl.<br>Gas - Oil Ratio                                                                      |
| Flow Tubing Press.<br>3413=                                                                                                                                                                                                                                                                                                   | Casing Pressure<br>Calculated 24-Hour Rate<br>Oil - Bbl.<br>Gas - MCF<br>Water - Bbl.                                                                                                 | Oil Gravity - API - (Corr.)                                                                                                                                            |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.)<br>Sales                                                                                                                                                                                                                                                           |                                                                                                                                                                                       | Test Witnessed By                                                                                                                                                      |
| 30. List Attachments<br>Logs & inclination. C-104 submitted 9-22-06. Filed completion on Form 3160-4.                                                                                                                                                                                                                         |                                                                                                                                                                                       |                                                                                                                                                                        |
| Signature  Name: Ann E. Ritchie Title: Regulatory Agent Date: 1-10-07<br>E-mail Address: ann.ritchie@wtor.net                                                                                                                              |                                                                                                                                                                                       |                                                                                                                                                                        |

### INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....  
No. 4, from.....to.....

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness<br>In Feet | Lithology |
|------|----|----------------------|-----------|
|      |    |                      |           |

| From | To | Thickness<br>In Feet | Lithology |
|------|----|----------------------|-----------|
|      |    |                      |           |