District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

regulations.

Approval:
Printed Name/Title

Approval:

App

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production Tacilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa for office

Form C-144

June 1, 2004

Is pit or below-grade tan	de Tank Registration or Closur k covered by a "general plan"? Yes \(\subseteq\) No	et tank De Co			
Type of action: Registration of a pit of	or below-grade tank \( \subseteq \text{Closure of a pit or below-grade} \)	le tank 🔯 🧓			
Operator:Devon Energy Production Co., L.PTelephone: _505-74 Address: _P.O. Box 250 Artesia, NM 88210		m 21/12/13/14/20			
Facility or well name: _Laguna Salado 22 Federal #2API #: _3	30-015-34677U/L or Qtr/QtrC Sec_	22T_23SR29E			
County:EddyLatitude	Longitude 1	NAD: 1927 🔲 1983 🔲			
Surface Owner: Federal ⊠ State ☐ Private ☐ Indian ☐					
<u>Pit</u>	Below-grade tank				
Type: Drilling ☑ Production ☐ Disposal ☐	Volume:bbl Type of fluid:				
Workover ☐ Emergency ☐	Construction material:				
Lined Unlined	Double-walled, with leak detection? Yes  If not, explain why not.				
Liner type: Synthetic ☑ Thickness _12mil Clay ☐					
Pit Volumebbl					
	Less than 50 feet	(20 points) 20			
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)			
	100 feet or more	( 0 points)			
	Yes	(20 points)			
Wellhead protection area: (Less than 200 feet from a private domestic	No	( 0 points) 0			
water source, or less than 1000 feet from all other water sources.)	140	( o points)			
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)			
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)			
	1000 feet or more	( 0 points) 0			
	Ranking Score (Total Points)	20			
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's	s relationship to other equipment and tanks. (2) Indica	te disposal location: (check the onsite box if			
our are burying in place) onsite \( \square\) offsite \( \square\) If offsite, name of facility					
emediation start date and end date. (4) Groundwater encountered: No 🛛 Y					
5) Attach soil sample results and a diagram of sample locations and excavat		it. and attach sample results.			
	ions.				
Additional Comments:	drilling nit on the Legyme Salade 22 End #2	as nor NMOCD			
Devon Energy Production Company L.P. plans to close the Rule 50 in the Pit and Below Grade Tank Guidelines. Devo					
liner, then cover with 3' of native material capable of support		the pit area to prevent erosion			
and ponding of rainwater. We will notify the OCD 48 hours					
Please see attached water analysis for pre-existing chlorides	in Sec, 16, T23S, R29E adjacent to Sec 22.	, T23S, R29E			
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline.	of my knowledge and belief. I further certify that the s 🔊, a general permit 🔲, or an (attached) alternat	ne above-described pit or below-grade tank ive OCD-approved plan .			
Date: 1-23-07	1/-				
	Signature Lynam Sont	13000			
Your certification and NMOCD approval of this application/closure does n		of the pit or tank contaminate ground water or			
otherwise endanger public health or the environment. Nor does it relieve the					



## Water Analysis

Date:

3/7/2005

2401 Sivley, Artesia NM 88210 Phone (505) 746-3140 Fax (505) 746-2293

## Analyzed For

Company		Well Name		County	State
Devon	Spu	d 16 Federa	12		New Mexic
Sample Source			Sample #		1
Formation			Depth		
Specific Gravity	1,200		SG (	?) 60 °E	4 44 -
ρH	7.33		SG @ 60 °F Sulfides		1.201
Temperature (°F)	65		Reducing Agents		
Cations					
Sodium (Calc)	·	in Mg/L	99,713	in PPM	83.025
Calcium		in Mg/L	4,800	in PPM	83,025
Magnesium		in Mg/L	4,320	in PPM	3,997
Soluable Iron (FE2)		in Mg/L	0,0	in PPM	3,597 0
Anions				, , , , , , , , , , , , , , , , , ,	· U
Chlorides		in Mg/L	174,000	lo PDM	
Sulfates		in Mg/L	200	in PPM	144,879
Ricarbonates		in Mg/L	122	in PPM in PPM	167
otal Hardness (as CaCO3)		······································			102
otal Dissolved Solids (Calc)		in Mg/L	30,000	in PPM	24,979
quivalent NaCl Concentration		in Mg/L	283,155	in PPM	235,766
	n	in Mg/L	239,006	in PPM	199,006
caling Tendencies			•		
alcium Carbonate Index					585,600
Below 500,000 Rei	note / 500,0	100 - 1,000,000	Possible / Above	1.000.000 Probabl	<b>A</b>
alcium Sulfate (Gyp) Index					OCA DAD
Below 500,000 Ren	note / 500,0	00 - 10,000,00	Possible / Above 1	0,000,000 Probab of a well or sever	960,000