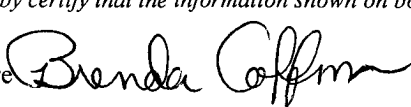


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003		
		WELL API NO. 30-015-34750		
		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>		
		State Oil & Gas Lease No.		
WELL COMPLETION OR RECOMP LETION REPORT AND LOG				
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name IMC 21		
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				
2. Name of Operator Chesapeake Operating, Inc.		8. Well No. 1		
3. Address of Operator 2010 Rankin Hiway Midland, TX 79701		9. Pool name or Wildcat Brushy Canyon; Delaware		
4. Well Location Unit Letter A 330 Feet From The North Line and 660 Feet From The East Line Section 21 Township 23S Range 29E NMPM Eddy County				
10. Date Spudded 05/21/2006	11. Date T.D. Reached 06/08/2006	12. Date Compl. (Ready to Prod.) 07/15/2006		
13. Elevations (DF& RKB, RT, GR, etc.) 2957 GR		14. Elev. Casinghead		
15. Total Depth 8115	16. Plug Back T.D. 8023	17. If Multiple Compl. How Many Zones? 		
18. Intervals Drilled By 0 - 8115		Rotary Tools 		
19. Producing Interval(s), of this completion - Top, Bottom, Name 6244 - 6635 Delaware		20. Was Directional Survey Made Already Submitted		
21. Type Electric and Other Logs Run Already submitted		22. Was Well Cored No		
23. CASING RECORD (Report all strings set in well)				
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		
13 3/8	48	345		
8 5/8	32	3000		
5 1/2	17	8115		
24. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN				
25. TUBING RECORD SIZE DEPTH SET PACKER SET				
2 7/8	6658			
26. Perforation record (interval, size, and number) 6489 - 6635 1 spf (23 holes) 6244 - 6251 4 spf (29 holes) 6570 - 6572 4 spf (9 holes) - (#27cont.) acid w/1500 7.5% NeFe				
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6489 - 6635 1500 gals NeFe acid + 40 BS Frac 10000 gals pad, 40150g sd 6244 - 6251 Frac 10000 g, 4000gals 1000#sd				
28. PRODUCTION				
Date First Production 11/03/2006	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) producing		
Date of Test 11/17/2006	Hours Tested 24	Choke Size 44/64"		
Flow Tubing Press. 475	Casing Pressure 145	Calculated 24-Hour Rate 		
Prod'n For Test Period	Oil - Bbl	Gas - MCF		
	65	237		
Water - Bbl.	Gas - Oil Ratio			
454	365			
Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By		
30. List Attachments Already submitted: logs, inclination, C-104, C-102				
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief				
Signature 		Printed Name Brenda Coffman Title Sr. Regulatory Comp. Specialist Date 01/16/2007		
E-mail Address bcoffman@chkenergy.com				