

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. 30-015-35047 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. VO-6515
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**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR.	7. Lease Name or Unit Agreement Name  Draw BJL State						
2. Name of Operator Yates Petroleum Corporation	8. Well No. 1						
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471	9. Pool name or Wildcat Corral Canyon; Bone Spring, South						
4. Well Location  Unit Letter <u>K</u> : <u>2310</u> Feet From The <u>South</u> Line and <u>2310</u> Feet From The <u>West</u> Line  Section <u>36</u> Township <u>25S</u> Range <u>29E</u> NMPM <u>Eddy</u> County							
10. Date Spudded RH 10/4/06 RT 10/14/06	11. Date T.D. Reached 11/1/06	12. Date Compl. (Ready to Prod.) 12/29/06	13. Elevations (DF& RKB, RT, GR, etc.) 3052'GR 3071'KB	14. Elev. Casinghead			
15. Total Depth 9300'	16. Plug Back T.D. 9258'	17. If Multiple Compl. How Many Zones? 40'-9300'	18. Intervals Drilled By Rotary Tools 40'-9300'	Cable Tools			
19. Producing Interval(s), of this completion - Top, Bottom, Name 9044'-9138' Bone Spring			20. Was Directional Survey Made No				
21. Type Electric and Other Logs Run CNL, Hi-Res Laterolog Array, CBL			22. Was Well Cored No				
23. <b>CASING RECORD</b> (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
20"	Conductor	40'					
13-3/8"	48#	600'	17-1/2"	605 sx (circ)			
9-5/8"	36#	3504'	12-1/4"	1410 sx (circ)			
5-1/2"	15.5#, 17#	9300'	8-3/4"	1629 sx (TOC 2970'est)			
24. <b>LINER RECORD</b>			25. <b>TUBING RECORD</b>				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	8947'	
26. Perforation record (interval, size, and number) 9044'-9068' (25) 8190'-8200' (11) 9130'-9138' (9) 8215'-8218' (4) 8036'-8044' (9) 8223'-8226' (4) 8140'-8144' (5) 8156'-8160' (5)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED  <div style="text-align: center; border: 1px solid black; padding: 5px; margin: 5px 0;">SEE ATTACHED SHEET</div>			
28. <b>PRODUCTION</b>							
Date First Production 12/30/06		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing		
Date of Test 1/7/06	Hours Tested 24 hrs	Choke Size NA	Prod'n For Test Period 6	Oil - Bbl 6	Gas - MCF 33	Water - Bbl. 66	Gas - Oil Ratio NA
Flow Tubing Press. NA	Casing Pressure NA	Calculated 24-Hour Rate	Oil - Bbl. 6	Gas - MCF 33	Water - Bbl. 66	Oil Gravity - API - (Corr.) NA	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flaring						Test Witnessed By Scott Johnson	
30. List Attachments  Logs and Deviation Survey							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature <u>Tina Huerta</u> Printed. Name <u>Tina Huerta</u> Title <u>Regulatory Compliance Supervisor</u> Date <u>January 25, 2007</u> E-mail Address <u>tinah@ypcnm.com</u>							

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## OIL OR GAS SANDS OR ZONES

No. 4, from..... to.....

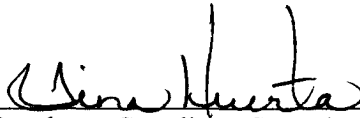
No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

**Form C-105 continued:**

27. Acid, Shot, Fracture, Cement, Squeeze, Etc.

<u>Depth Interval</u>	<u>Amount and Kind of Material Used</u>
9130'-9138'	Acidize w/300g 7-1/2% HCL acid
9044'-9138'	Acidize w/750g 7-1/2% HCL w/40 ball sealers
9044'-9138'	Frac w/37,928g Delta frac 200 and 37,683# 20/40 white and 49,000# Expedite total of 86,683# sand
8140'-8226'	Acidize w/1000g 7-1/2% Iron control and 50 balls
8036'-8044'	Acidize w/400g 7-1/2% IC acid w/20 balls
8036'-8226'	Squeezed w/150 sx "H" w/.2% FL-62 and 200 sx "H" Neat

  
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Regulatory Compliance Supervisor  
January 25, 2007

OPERATOR  
WELL/LEASE  
COUNTY

Yates Petroleum Corporation  
Draw GJL State #1  
Eddy Co., N.M.

142-0049

STATE OF NEW MEXICO  
DEVIATION REPORT

227	0.50
554	1.00
3,596	1.00
3,884	1.00
4,140	1.00
4,395	0.50
4,651	1.00
5,355	1.00
5,835	1.00
6,335	0.50
6,827	1.00
7,304	2.75
7,437	3.00
7,565	3.00
7,692	2.25
8,666	2.00
7,947	2.00
8,074	2.00
8,203	1.00
8,298	1.25
8,426	1.50
8,554	1.75
8,715	2.00
8,843	1.75
8,971	1.50
9,099	1.50
9,227	1.50
9,254	1.00
9,300 T.D.	1.00

STATE OF TEXAS

COUNTY OF MIDLAND

BY: Steve Moore

The foregoing instrument was acknowledged before me on  
Moore on behalf of Patterson-UTL Drilling Company LP, LLLP.

November 9, 2006, by Steve

Joni D. Hodges  
Notary Public for Midland County, Texas  
My Commission Expires: 4/08/07

