Submit To Appropriate State Lease - 6 copies		State of New Mexico					$\top$	Form C-105							
Fee Lease - 5 copies			Energy, Minerals and Natural Resources				Revised June 10, 2003								
District I 1625 N. French Dr., He	obbs, NM 88240	j						WELL API NO.							
District II 1301 W. Grand Avenue	Artesia NIM 997		Oil Conservation Division				30-015-35047								
District III			1220 South St. Francis Dr.					5. Indicate Type of Lease  STATE X FEE							
1000 Rio Brazos Rd., A District IV	Aztec, NM 87410	-	C 4. E 3B407505				State Oil & Gas Lease No.								
1220 S. St. Francis Dr.	, Santa Fe, NM 875	05						VO-6515	c Gas	Lease	i NO.				
WELL CO	MPLETIO	OR F	RECO	MPL	ETION REPO	₹P.	ANDOLE	)G							
la. Type of Well:			<u>-</u> -		<u> </u>		.1	101172		7. Lease Nar	ne or U	nit Agr	eement Na	ıme	
OIL WELL [	X GAS WE		DRY		OTHER 🐼		101	O <sub>_</sub> \			_				
b. Type of Completion:							\$ Q \$	<b>?</b>	ا\ځ	Draw BJL	State				
		EPEN [	PLU	JG 🗌	DIFF. S	<b>A</b>			الت						
	OVER		BA	CK _	RESVR.	2	2. k		\$/						
2. Name of Operator Yates Petroleum					164			Gi	71	8. Well No.					
3. Address of Operat			<del></del> _		123			SI LOS	+	9. Pool name	or Wile	lcat			
105 South Fourt		sia, NM	88210	(5	05) 748-1471 😂	<sup>&gt;</sup> >>	13.50 E	3)		Corral Car			Spring, S	South	
4. Well Location													•		
I Init I attan	K : 2310	Foot	Enom Th		South	т	ine and	2210		Feet	Enom T	L.	West		Line
Omi Leller _	K . 2310	reet	rioiii 11		South	— ۲	ine and	2310		reei	rioiii i	ne	VV CSL		Lille
Section	36	7	[ownshi		5S	Rang				NMPM			Ede	dy	County
	11. Date T.D. R		12. D	ate Cor	mpl. (Ready to Prod.)		13. Elev			RKB, RT, G	R, etc.)		14. Elev. (	Casinghe	ad
RH 10/4/06	11/1/0	6			12/29/06					52'GR		}			
RT 10/14/06 15. Total Depth	16. Plug	Rack T.D.	J	17 If	Multiple Compl. How	Man	V 18	. Interval		71'KB Rotary Tool			Cable T	ools	
9300'	9258	Juon 1.D.			nes?	111411		illed By		40'-9300				0015	
19. Producing Interv		pletion - T	op, Bott	tom, Na	ame						20. W	as Dire	ctional Su	rvey Mad	ie
9044'-9138' Bo										00 117 117	No				
21. Type Electric and CNL, Hi-Res La										22. Was We No	II Core	a			
CIVE, III-Res Ed	terolog ririu	23.			CA	SINC	RECORI	D (Repor	rt all	strings set in	well)				
CASING SIZE		HT LB./F			DEPTH SET		HOLE S			CEMENTI		CORD	AN	MOUNT	PULLED
20"	C	nductor			40'		17 1/			(0.5			<del> </del>		
13-3/8" 9-5/8"		48# 36#			600' 3504'		17-1/2				x (circ		<del> </del>		
5-1/2"	15	.5#, 17#			9300'					1410 : 1629 sx (T			<del>                                     </del>		
24.		$.5\pi$ , $17\pi$		LIN	ER RECORD		0-3/4		<u> </u>				CORD		
	TOP	ВОТ	TOM		SACKS CEMENT	SC	REEN		SIZ	Е		PTH S		PACKE	ER SET
									2-7	/8"	89	47'			
					<u> </u>	ļ_									
26. Perforation red 9044'-9068' (25							. ACID, S		FR.A	ACTURE, C					
9130'-9138' (9)	,	` '				100	SF I FI IIN I E	CKVAL		AMOUNT	ANDK	IND M	ATERIAL	, USED	
8036'-8044' (9)	8223'-82					H				SEE ATT	ACHI	ED SI	<del>TEET</del>		
8140'-8144' (5)															
8156'-8160' (5)								<u> </u>							
28					PRO	OD	UCTIO	N		<del>-</del>					
Date First Productio		Producti	on Meth	od (Flo	owing, gas lift, pumpir	ıg - S	ize and type	е ритр)		Well Statu	s (Prod				
12/30/		I	1 0:		Pumping		D11			l cor			roducing		
Date of Test 1/7/06	Hours Tested 24 hrs	NA NA	ke Size		Prod'n For Test Period	16	l - Bbl		Gas 33	- MCF	Wa	iter - Bl	<b>31.</b>	NA	il Ratio
Flow Tubing	Casing Pressure		culated 2	24-	Oil - Bbl.	10	Gas – MC		_	Vater - Bbl.			ravity - Al		r.)
Press.	NA		r Rate		6		33		6	6		NA	•	(	<i>'</i>
NA	on (Cold wood to	fuel went	ad ata		L						Took	Witness	and Da		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Flaring								Test Witnessed By Scott Johnson							
Flaring Scott Johnson 30. List Attachments															
Logs and Deviation Survey															
31 Thereby certify	that the infor	nation sh	own on	both s	ides of this form as	true	and comp	lete to t	he l	est of my k	nowled	ge ana	belief		
	$\cdot \cdot \cdot \cdot \cdot \cdot $		p	rinted											
Signature (	in the	ente	∑ Na:		Tina Huerta	_ Ti	le <u>Regu</u>	latory	Co	mpliance S	uperv	isor	Date <u>Ja</u>	nuary 2	5, 2007
E-mail Address	tinah@ypcn	m.com													

# **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

#### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Bell Canyon	3528'	T. Ojo Alamo	T. Penn. "B"		
T. Salt	1620'	T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"		
B. Salt	3090'	T. Atoka		T. Pictured Cliffs	T. Penn. "D"		
T. Yates		T. Miss		T. Cliff House	T. Leadville		
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison		
T. Queen		T. Siluro-Devonian		T. Point Lookout	T. Elbert		
T. Grayburg		T. Montoya		T. Mancos	T. McCracken		
T. San Andres		T. Simpson		T. Gallup	T. Ignacio Otzte		
T. Glorieta		T. McKee		Base Greenhorn	T. Granite		
T. Paddock		T. Ellenburger		T. Dakota			
T. Blinebry		T. Rustler	726'	T. Morrison			
T.Tubb		T. Cherry Canyon	4582'	T.Todilto			
T. Drinkard		T. Brushy Canyon	5536'	T. Entrada			
T. Abo		T. Bone Spring	7088'	T. Wingate			
T. Wolfcamp				T. Chinle			
T. Wolfcamp B Zone				T. Permian			
T. Cisco				T. Penn "A"			

			SANDS O	R ZONES
No. 1, from	to	No. 3, from	to	
		No. 4, from		
		RTANT WATER SANDS		
Include data on rate o	f water inflow and elevation to v	which water rose in hole.		
No. 1, from	to	feet		
		feet		
		feet		
		ORD (Attach additional sheet if		

			BITTIOBOOT TEE CORES	(		W1 V1 V 110		ieeessai j
From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
ŀ								
						,		
						:		

Yate's Petroleum Corporation Draw BJL State #1 Section 36-T25S-R29E Eddy County, New Mexico Page 3

## Form C-105 continued:

## 27. Acid, Shot, Fracture, Cement, Squeeze, Etc.

Depth Interval	Amount and Kind of Material Used
9130'-9138'	Acidize w/300g 7-1/2% HCL acid
9044'-9138'	Acidize w/750g 7-1/2% HCL w/40 ball sealers
9044'-9138'	Frac w/37,928g Delta frac 200 and 37,683# 20/40 white
	and 49,000# Expedite total of 86,683# sand
8140'-8226'	Acidize w/1000g 7-1/2% Iron control and 50 balls
8036'-8044'	Acidize w/400g 7-1/2% IC acid w/20 balls
8036'-8226'	Squeezed w/150 sx "H" w/.2% FL-62 and 200 sx "H" Neat

Regulatory Compliance Supervisor January 25, 2007

Eddy Co., N.M.

#### STATE OF NEW MEXICO **DEVIATION REPORT**

		DEVI	ATION REPOR		
227 554	0.50 1.00				
3,596	1.00				
3,884	1.00				
4,140	1.00				
4,395	0.50				
4,651	1.00				
5,355	1.00				
5,835	1.00				
6,335	0.50				
6,827	1.00				
7,304	2.75				
7,437	3.00	,			
7,565	3.00				
7,692	2.25				
8,666	2.00				
7,947	2.00				
8,074	2.00				
8,203	1.00				
8,298	1.25				
8,426	1.50				
8,554	1.75				
8,715	2.00				
8,843	1.75				
8,971	1.50				
9,099	1.50				
9,227	1.50				
9,254	1.00				
9,300 T.D.	1.00				

STATE OF TEXAS

**COUNTY OF MIDLAND** 

The foregoing instrument was acknowledged before me on Moore on behalf of Patterson-UTI Prilling Company LP, LLLP.

Notary Public for Midland County, Texas My Commission Expires: 4/08/07

November 9, 2006 , by Steve

