

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other Water Injection2. Name of Operator
CBS Operating Corp.3a. Address P O Box 2236
Midland TX 797023b. Phone No. (include area code)
432/685-0879

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 660' FWL UL F Sec 3 T17S R30E

5. Lease Serial No.

LC-029020M

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Federal Q 4

9. API Well No.

30-015-04071

10. Field and Pool, or Exploratory Area

Square Lake GB SA

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1. MI&RU pluggers. Rig up steel pit.
2. RIH and set 4-1/2" CIBP @ 2810'.
3. RIH w/work string to 2810' and circulate drilling mud. Spot 25 sacks cement @ 2810'. Tag above liner top @ 2705'.
4. Cut and pull casing as determined on location.
5. Spot 100' cement plug 50' in and 50' out of casing cut-off. Tag. (This plug should cover base of salt @ 1100'+).
6. Spot 100' cement plug across top of salt -50' inside surface shoe 50' outside. Top of salt approx. 500', shoe @ 525', tag.
7. Pull up to 60' circulate, 15 sacks cement to surface.
8. Cut off wellhead, install dry hole marker.
9. Cut off anchors, clean location, remove any caliche, cut, level & reseed pad.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

M. A. Sirgo, III

Title Engineer

Signature

Date January 12, 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

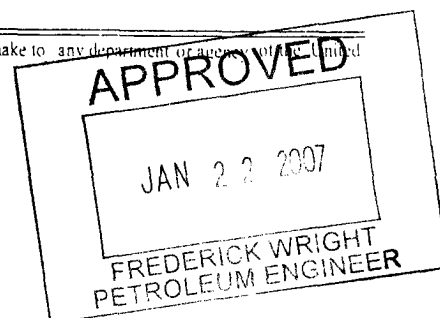
Date

Office

Accepted for record
NMOCD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

WELLBORE DIAGRAM

K.B.ELEV.: _____
 K.B.CORRECTION: _____
 G.L.ELEV.: 3732

HOLE SIZE: _____"

8" 28" GRADE
 SET AT 525'
 CEMENT WITH 100 SX

HOLE SIZE: _____"

7" casing stub
2223' PERFS: 2860-2870' W/25PF
 PERFS: 2958-2974' W/25PF
2319' PERFS: _____
 PERFS: _____

4-1/2" liner 2705'

HOLE SIZE: _____"

5 1/2" 14" GRADE
 SET AT 2740'
 CEMENT WITH 100 SX STGS

FIELD: _____

FORMATION: _____

4-1/2" 12.60# J-55 Liner
 set 2705-3084' 75 sx

PBTD _____

TOTAL DEPTH: 3084'

**Accepted for record
 NMOCD**

API NO. 30-015-04071

LEASE NAME: FEDERAL Q WELL NO.: 4

WELLBORE DIAGRAM AS OF DATE: MAY 12, 2005

STATE: NEW MEXICO COUNTY: EDDY BLOCK: UL F SECTION: 3

TOWNSHIP: 17S RANGE: 30E LEGAL: 1980' FNL & 660' FWL

OPERATOR: CBS OPER CORP WORKING INTEREST: _____ ROYALTY INTEREST: _____

COMPLETION DATE: 4-1-43 CURRENT STATUS: (PMP) (FLOW) (INJ) (T/A) (SI) _____

REMARKS: 10/63 Convert to W.I. Clean out deepen to 2985'

6/70 Set 4-1/2" liner and perforate 4/89 Repair casing leak

SUNDRY NOTICE SPECIAL STIPULATIONS

1. Approval is granted to P/A this well with the following modifications to the program:
2. A 25 sack cement plug should be set @ 1240'; to be 50' below the Base of the Salt. This plug can be an expanded casing cut off stub plug.
3. If the 5.5" - 8" casings annulus is not cemented to the surface, the casing must be perforate @ 100' and cement circulated.

*** All plugs, including the surface plug, should be at least 25 sacks of cement and 100 feet.**

Engineering
can be reached at 505-706-2779 for any variances that might be necessary.

F Wright 1/22/07

**Accepted for record
NMOCD**