

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-24708
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chesapeake Operating Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 2010 Rankin Hwy Midland, TX 79701		7. Lease Name or Unit Agreement Name Carrasco 18
4. Well Location Unit Letter <u>D</u> : 990 feet from the <u>NORTH</u> line and 990 feet from the <u>WEST</u> line Section <u>18</u> Township <u>23S</u> Range <u>28E</u> NMPM County <u>Eddy</u>		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3059 GR		9. OGRID Number 147179
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/4/06. Recomplete to Brushy Canyon. Break down wellhead to 1 1/4" tbg hanger, tbg parted. SI 150# on 9 5/8" csg, blow down 15 min, o# on CT and CT annulus, break down wellhead to 1 1/4" tbg hanger, master valve had been closed on tbg, tbg was parted 7 1/2" from hanger flange.

10/11/06. PU 5 1/2" CIBP, RIH, set @ 11130', PU cmt dump bailer, RIH, dump 2 sx cmt on CIBP.

10/12/06. RIH w/cmt dump bailer, bail 2 sx cmt on CIBP @6275, retest to 10000# w/no leak off in 20 mins, PU perforating guns, RIH, correlate, perforate 4 squeeze holes @ 6040', attempt to break circ up 13 3/8" csg to 2000#, no success, RIH, perforate upper squeeze holes 5550', tag CIBP @ 6270' to check for correlation.

10/16/06. RU Cudd, spot and pump 750 gals 15% HCL acid to pkr @6019', acidize squeeze perforations 6040', no breaks, no circ behind 9 5/8" csg.

10/17/06. RU Gray WL, RIH w/GR/CCL/CBL/VDL to 6200', pull log to 5000' w/ 1000# CP.

Continued on 2nd page.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☒.

SIGNATURE Shay Stricklin TITLE Regulatory Tech. DATE 01/10/2007

Type or print name Shay Stricklin

E-mail address: sstricklin@chkenergy.com

Telephone No. (432)687-2992

For State Use Only

APPROVED BY: Accepted for record - NMOCD TITLE \_\_\_\_\_ DATE 1/31/07  
Conditions of Approval (if any): \_\_\_\_\_

10/18/06. RIH w/7.72" GR/JB 60 6050', POOH, PU 9 5/8" CIBP, RIH, set @6030', RU pump, test 1000#, no leak, RIH, perforate Brushy Canyon 5786-5834 @ 1spf, 49 holes, PU dump bailer, dump 1 sx cmt on CIBP @ 6030'.

10/19/06. RU Cudd pumping service, spot 200 gals 7.5% HCL acid w/Iron control, corrosion inhibitor and surface tension reducer to 5834', pressure csg to 1000#, acidize Brushy Canyon (5786-5834) w/1300 gals 7.5% same acid w/60 – 1.3 ball sealers, RD Cudd pumping service, Swab.

10/25/06. RIH w/9 5/8" CIBP, set @ 5740', dump 2 sx cmt on CIBP, test csg/CIBP to 1000#, held, RIH, perforate Brushy Canyon (Delaware) 5576-5582, 5635-5640, 4 spf, 44 holes.

10/31/06. RU Cudd pumping service, pressure csg to 600#, test lines 6000#, acidize Delaware w/1500 gals 7.5% HCL acid and 100 – 1.3 ball sealers, Swab.

11/4/06. RIH w/11 jts 2 7/8" N-80 tbg set @ 5659.

11/5/06. PU 1 1/4" x 10' GA, 2 1/2" x 20' RHBC pump.