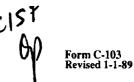
Submit 3 Copies

State of New Mexico



to Appropriate District Office	Energy, Minerals and Natura	ai Kesouices Departiii	ent	Revised 1-1-89	
DISTRICT I P.O. Box 1980, Hobbs NM 88241-1980	OIL CONSERVATI		WELL API NO.	•	
DISTRICT II	Santa Fe, NM		20 015 31500		
P.O. Drawer DD, Artesia, NM 88210	Santa Fe, INIV	5. Indicate Type of Lease STATE X FEE			
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		THE One	6. State Oil & Gas Leas	se No. V5102	
(DO NOT USE THIS FORM FOR PRODIFFERENT RESER	CES AND REPORTS ON WIDDOSALS TO DRILL OR TO DEEPERVOIR. USE "APPLICATION ROR PER 101) FOR SUCH PROPOSALS!		7. Lease Name or Unit OXY Skinny Salo	Agreement Name	
1. Type of Well: OIL GAS WELL GAS WELL	OTHER Dry B	51€0261811/0	Cal Dalling Date	ar blace	
2. Name of Operator		7-13-14	8. Well No.		
OXY USA WIP Limited Partners	hip /	192463		2	
3. Address of Operator		9. Pool name or Wildcat			
P.O. Box 50250 Midland, TX 79710-0250			Logan Draw Morrow		
4. Well Location		000	•		
Unit Letter <u>M</u> : <u>990</u>	Feet From The south	Line and 99	Feet From The	west Line	
Section 11	Township 17S I	Range 27E	NMPM I	ddy County	
	10. Elevation (Show wheth	her DF, RKB, RT, GR, etc.) 3414'			
11. Check App	propriate Box to Indicate	Nature of Notice, I	Report, or Other	r Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
					
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	L ALTI	ERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS. 🔲 PLU	G AND ABANDONMENT	
PULL OR ALTER CASING		CASING TEST AND CE	MENT JOB		
OTHER:		OTHER:			

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my know	rledge and belief.		
SIGNATURE	TITLE Sr. Regulatory Analyst	DATE	21102
TYPEOR PRINT NAME David Stewart		TELEPHONE NO.	915-685-5717
(This space for State Use)			FFB . ~
APPROVED BY For Record CN14	TITLE	DATE	FEB 0 5 25
CONDITIONS OF APPROVAL, IF ANY:			

OXY SKINNY SALOON S1 : NO. 2 (Drilling)
05/26/2001 Job:DRILL & EQUIP CMIC:MIKE LOVE
TIME DRILLING WITH 80% FORMATION AT REPORT TIME.

05/27/2001 Job:DRILL & EQUIP CMIC:MIKE LOVE ROTARY DRILLING AT REPORT TIME

05/28/2001 Job:DRILL & EQUIP CMIC:MIKE LOVE ROTARY DRILLING WITH NO PROBLEMS.

05/29/2001 Job:DRILL & EQUIP CMIC:MIKE LOVE DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

05/30/2001 Job:DRILL & EQUIP CMIC:MIKE LOVE
DRILLING TO 6505 WITH DHM, PROJECTION TO BIT AT 6505 1.7 DEG INC, 211.4
DEG, 120.4 VERT SECTION. TOH LD DIRECTIONAL TOOLS AND RELEASED BAKER INTEQ.
TIH WASH AND REAMING AT KICK OFF POINT FROM 4920 TO 5100 AT REPORT TIME WITH NO PROBLEMS.

05/31/2001 Job:DRILL & EQUIP CMIC:BOWKER
FINISHED REAMING OUT KICKOFF POINT. FIH WITH BIT. WASHED AND REAMED 200'
TO BOTTOM. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

06/01/2001

DRILLED TO 6949' AND LOST 250# PUMP PRESSURE. PUMPED SOFT LINE. POOH AND FOUND SPLIT IN THE BOTTOM OF THE 64TH JOINT. RBIH WITH BIT. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

06/02/2001 Job:DRILL & EQUIP CMIC:BOWKER DRILLING AHEAD WITH NO PROBLEMS.

06/03/2001 Job:DRILL & EQUIP CMIC:BOWKER

DRILLED TO 7370' AND LOST 150# PUMP PRESSURE. PUMPED SOFT LINE. TOOH AND
FOUND 4" SPLIT IN THE 2ND DRILL COLLAR 4' FROM PIN END. TBIH WITH BIT
AND BHA. DRILLED TO 7495' AND LOST PUMP PRESSURE AGAIN. PUMPED SOFT LINE.
TOOH TO FIND HOLE AT REPORT TIME.

06/04/2001 Job:DRILL & EQUIP CMIC:BOWKER
FTOOH AND FOUND SPLIT IN THE MIDDLE OF THE 56TH STAND IN THE SLIP AREA.
TBIH WITH BIT. DRILLED TO 7588' AND LOST PUMP PRESSURE. PUMPED SOFT LINE.
TOOH AND FOUND SPLIT IN THE MIDDLE OF THE 71ST STAND IN THE SLIP AREA.
TOOH WITH BIT. CHANGED BITS. TBIH WITH BIT AND BHA. CUT DRILLING LINE.
FTIH WITH BIT. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

06/05/2001 Job:DRILL & EQUIP CMIC:BOWKER DRILLING AHEAD WITH NO PROBLEMS.

06/06/2001 Job:DRILL & EQUIP CMIC:BOWKER DRILLING AHEAD WITH NO PROBLEMS.

06/07/2001 Job:DRILL & EQUIP CMIC:BOWKER DRILLING AHEAD WITH NO PROBLEMS.

06/08/2001 Job:DRILL & EQUIP CMIC:BOWKER DRILLING AHEAD WITH NO PROBLEMS.

06/09/2001 Job:DRILL & EQUIP CMIC:BOWKER DRILLING

06/10/2001 Job:DRILL & EQUIP CMIC:BOWKER
DRILLED TO 8814' AND BIT TORQUED. DROPPED TOTCO AND TOOH. TRIP CHECKED
DC'S O.K. CHANGED BHA AND BIT. TBIH WITH BIT. WASHED 50' TO BOTTOM. DRILLING
AHEAD WITH NO PROBLEMS.

06/11/2001 Job:DRILL & EQUIP | CMIC:BOWKER DRILLING AHEAD WITH NO PROBLEMS.

06/12/2001 Job:DRIL & EQUIP CMIC:BOWKER DRILLING AHEAD WITH NO PROBLEMS.

06/13/2001 Job:DRILL & EQUIP CMIC:BOWKER DRILLING AHEAD WITH NO PROBLEMS.

06/14/2001 Job:DRILL & EQUIP CMIC:BOWKER
DRILLED TO 9386'. CBU WITH 15-20' FLARE. CIRCULATED AND CONDITIONED MUD.
DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

06/15/2001 Job:DRILL & EQUIP CMIC:BOWKER

DRILLED TO T.D. OF 9492'. CIRCULATED AND RAISED MUD WEIGHT TO 12.0 PPG.

MADE 15 STAND SHORT TRIP TO 8200'. HAD TIGHT SPOT AT 9275' AND PULLED

40,000# ASW. RAN BACK THROUGH W/O ANY PROBLEMS. RBIH WITH BIT. CBU AND

HAD 20-30' FLARE IN 45 MINS. CIRCULATING AND RAISING WEIGHT AT REPORT TIME.

06/16/2001 Job:DRILL & EQUIP CMIC:RICK MESSENGER
CIRC. BRINIG WT. UP; WITH 12.9#/GAL IN AND 12.7#/GAL OUT WE SHORT TRIPPED
15 STANDS; NO DRAG; NO FLARE, NO GAS INCREASE; CIRC & WAITED FOR GYRO
DATA; RU GYRODATA AND RAN 100 FT. STATIONS FROM TD BACK TO 6500'; NO
PROBLEMS; RD GYRODATA; CIRC 2 HRS. NO FLARE, GAS PEAKED @ 738 UNITS; POOH
FOR LOGS; SLM & CHAINING OUT.

06/17/2001 Job:DRILL & EQUIP CMIC:RICK MESSENGER
FINISHED POOH, SLM NO CORRECTION; RU BAKER ATLAS AND RAN DUAL LATERALOG,
MICRO LATEROLOG, AND GAMMA RAY LOGS ALL IN TANDEM FROM TD @ 9492' (LOGGERS
& DRILLERS DEPTH); TO 6000'; RD LOGGERS, RIH WITH DCS.; RU LD MACHINE,
AND LAID DOWN 6" DCS; RD LD MACHINE; & RIH WITH OPEN ENDED DP; SET DOWN
HARD WITH DP AT 7725' = -; PU KELLY AND WASHED DOWN 1 JT. THE REST OF
DS THE WENT IN EASILY; CIRC. & RECIPROCATING DP WHILE WAITING ON ORDERS;
BOTTOMS UP AFTER GETTING TO BOTTOM GAVE US A6'12' FLARE FOR 28 MINUTES.

06/18/2001 Job:DRILL & EQUIP CMIC:RICK MESSENGER CIRCULATING WAITING ON ORDERS;

06/19/2001 Job:DRILL & EQUIP CMIC:BOWKER CIRCULATING WHILE WOO

06/20/2001 Job:DRILL & EQUIP CMIC:BOWKER Daily Remarks:

CIRCULATED WOO. PULLED D.P. TO 9079'. SPOTTED 30 SX CLASS H FROM 9079-8979'. POOH TO 6160'. SPOTTED 30 SX CLASS H FROM 6160-6060'. POOH TO 5036'. CIRCULATED WITH RIG PUMP FOR 1 HOUR. SPOTTED 30 SX CLASS C FROM 5036-4936'. CEMENT WOULD NOT STAY ON SPOT. FLOWED BACK. CIRCULATED CEMENT TO PIT. CIRCULATED FOR 2 HOURS. POOH AND VISUALLY INSPECTED D.P. TBIH WITH O.E. D.P. TO 5036'. CIRCULATING AT REPORT TIME TO SET PLUG. BRYAN ARRANT WITH NMOCD NOTIFIED OF PLUGGING BUT DID NOT WITNESS.

06/21/2001 Job:DRILL & EQUIP CMIC:BOWKER

SPOTTED 30 SX CLASS C FROM 5036-4936'. PULLED D.P. TO 4590'. CIRCULATED

4 HOURS WOC. RBIH WITH D.P. TO 5136' AND DIDN'T TAG ANYTHING. SPOTTED

100 SX CLASS C CONTAINING 2% CACL2. PULLED D.P. TO 4590'. WOC 4 HOURS.

RBIH WITH D.P. AND TAGGED AT 4830'. SPOTTED 30 SX CLASS C FROM 3822-3722'.

PULLED D.P. TO 1553'. SPOTTED 100 SX CLASS C CONTAINING 2% CACL2. POOH

WITH D.P. WOC 4 HOURS. RBIH WITH D.P. AND TAGGED CEMENT AT 1250'. PULLED

D.P. TO 451'. SPOTTED 30 SX CLASS C FROM 451-351'. POOH WITH O.E. D.P.

ND STACK TO SET SURFACE PLUG AT REPORT TIME. PHIL HAWKINS WITH NMOCD NOTIFIED

BUT DID NOT WITNESS.

06/22/2001 Job:DRILL & EQUIP CMIC:BOWKER
L.D. STACK. SPOTTED 10 SX CLASS C AT SURFACE. CUT OFF CASING. WELDED
ON 1/4" STEEL PLATE WITH 1" VALVE IN TOP. INSTALLED DRY-HOLE MARKER. P&A
COMPLETE. JETTED PITS AND RELEASED RIG AT 1600 HOURS MST 6-21-01. FINAL
REPORT. PHIL HAWKINS WITH NMOCD NOTIFIED BUT DID NOT WITNESS.