## Form 3160-5 (February 2005)

FEB - 7 2001 ARTESIA AM

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	FORM APPROVED
	OMB NO. 1004-013
COD ADDROIS	Expires March 31, 200
OCD-ARTESI	5 Lana Carial No.

37 007

5. Lease Serial No.

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

MLC	063	621	A			
. If In	dian.	Allot	tee or	Tribe	Name	

SUBMIT IN TRIPLICATE - Other instructions on reverse side			7. If Unit or CA/Agreement, Name and/or No		
1. Type of Well Oil Well Gas Well Other  2. Name of Operator EOG Resources Inc.				8. Well Name Oatmeal 8	Fed Com 2H
3a. Address		3b. Phone No. (include ar	rea code)	7	
P.O. Box 2267 Midland, Texas 79705 432 686 3689		,	30-015-34505		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			10. Field and Pool, or Exploratory Area  Sand Tank; Bone Spring		
730' FNL & 2160' FEL U/L B Sec 8, T18S, R30E			1	or Parish, State	
				Eddy	M
12. CHECK APPROPRIATE	BOX(ES) TO IND	DICATE NATURE OF	NOTICE, REF	PORT, OR O	THER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize	Deepen	Production	on (Start/Resume)	Water Shut-Off
X Subsequent Report	Alter Casing  Casing Repair	Fracture Treat  New Construction	Reclamat		Well Integrity  X Other
Final Abandonment Notice	Change Plans	Plug and Abandon	Tempora	rily Abandon	Casing Test
Describe Proposed or Completed Operation (clear)	Convert to Injection		Water Di		ad approximate duration thereof.
If the proposal is to deepen directionally or recom	plete horizontally, give s	ubsurface locations and mea	sured and true v	ertical depths of	all pertinent markers and zones.

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

1/11/07 Ram 78 jts 8 5/8", 32#, J-55 casing set @ 3220'.

1/12/07 Cemented as follows, Option 2 Rule 107G

- 1. 1140 sx 50:50 POZ C, 11.9 ppg, 2.49 yield; 250 sx Class C, 14.8 ppg, 1.33 yield.
- 2. Approximate temperature of cement when mixed 75 deg F
- 3. Estimated minimum formation temperature in zone of interest 107.20 deg F
- 4. Estimated cement strength at timeof casing test 820 psi
- 5. Actual time cement in place prior to starting test 13.5 hrs.

Circulated 210 sx to surface. Tested casing to	to 2000 psi for 30 min. Test good.
Accepted for n	record - NMOCD 2/7/07
14. I hereby certify that the foregoing is true and correct Name (Printed Typed)	Title
Stan Wagner,	Regulatory Analyst
Signature Han Wagn	Date 1/10/07 ACCEPTED FOR RECORD
THIS SPACE FOR FEDER	RAL OR STATE OFFICE USE
Approved by	Title FFB 2 2007
Conditions of approval, if any, are attached. Approval of this notice does not warracertify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	ant or Office
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for States any false, fictitious or fraudulent statements or representations as to any matter	or any person knowingly and willfully to make to any department or agency of the United