| Subtitit 3 Copies To Appropriate District Office | State of New Mexico | | Form C-103 | | |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------|---------------------------|------------------------------|------------------------------|--|
| District I | Energy, Minerals and Natural Resources | | May 27, 2004 WELL API NO. | | |
| 1625 N. French Dr., Hobbs, NM 88240 District 11 | | | 30-015-34933 | | |
| 1301 W. Grand Ave., Artesia, NM 88210 | OIL CONSERVATION DIVISION | | 5. Indicate Type of Lease | | |
| <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 | 1220 South St. Francis Dr. | | STATE FEE | | |
| <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM | Santa Fe, NM 87505 | | 6. State Oil & Gas Lease No. | | |
| 87505 | | | VA-2598 | | |
| (DO NOT HEE THE FORM FOR BRONG | ICES AND REPORTS ON WEI | DIVIC DACK TO | 7. Lease Name o | r Unit Agreement Name | |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR MICH | | | Fuzzy State | | |
| PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other FEB - 6.20 | | | 8. Well Number 1 | | |
| 2. Name of Operator | das well ZJ Other | FEB - 6 2007 | 9. OGRID Numl | per | |
| Mack Energy Corporation | | | 013837 | | |
| 3. Address of Operator | | | I 0. Pool name or Wildcat | | |
| | x 960 Artesia, NM 88211-0960 | | Four Mile Draw; | Wolfcamp (97415) | |
| 4. Well Location Unit Letter O 660 feet from the South line and 1980 feet from the East line | | | | | |
| Section 31 | rect from the | Range 23E | NMPM | County Eddy | |
| Section | I 1. Elevation (Show whether I | Tturi50 | | County | |
| 4046' GR | | | | | |
| Pit or Below-grade Tank Application | | 1000! | | 10001 | |
| Pit type Drilling Depth Groundwater 460' Distance from nearest fresh water well 1000' Distance from nearest surface water 1000' | | | | | |
| Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bb1s; Construction Material | | | | | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | | | | | |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: | | | | | |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR | | | _ | ALTERING CASING | |
| TEMPORARILY ABANDON | CHANGE PLANS COMMENCE DRILLING OPNS. P AND A | | | | |
| PULL OR ALTER CASING | MULTIPLE COMPL | CASING/CEMEI | NT JOB | | |
| OTHER: Pit Closure | × | OTHER: | | | |
| | oleted operations. (Clearly state a | all pertinent details, an | nd give pertinent dat | es, including estimated date | |
| of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion | | | | | |
| or recompletion. | | | | | |
| Mack Energy Corporation proposes to close Drilling pit as follows: | | | | | |
| 1. Remove fluids from pit. | | | | | |
| 2. A Deep Trench pit will be constructed next to the existing reserve pit and lined with a 12 mil liner, the contents will be | | | | | |
| encapsulated in this pit and liner will be folded over the mud and cuttings. | | | | | |
| 3. Cover liner with 20 mil liner with excess of 3' on all sides as per option IV.B.3.(b) of the Pit and Below-Grade Tank Guidelines | | | | | |
| 4. Cover with a minimum 3' of native soil.5. Contour pit to prevent erosion and ponding of rainwater. | | | | | |
| 5. Contour pit to prevent erosion a | and ponding of rainwater. | | | | |
| | | | | | |
| If pit is situated in an agricultural | | | | | |
| | area, all Pit contents MUST he | | | | |
| hauled to disposal. | | | | | |
| | | | | | |
| | | | | | |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan | | | | | |
| SIGNATURE LINY W. | | Production Clerk | | DATE 2/6/07 | |
| Type or print name Jerry W. Sherr | ell Email a | ddress:jerrys@mack | energycorp.com | Telephone No. (505)748-1288 | |
| For State Use Only | um W. Dres | n | | | |
| APPROVED BY: DATE 7/1/07 Conditions of Approval (if any): DATE 7/1/07 | | | | | |
| Conditions of Approval (if any): | rece in some | evesor | | DATE - IL - | |
| | | | | | |