

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Month - Year
FEB 12 2007
OCD - ARTESA, NMFORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM-81953							
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name							
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		7. Unit or CA Agreement Name and No.							
3. Address 20 North Broadway Oklahoma City, OK 73102-8260		8. Lease Name and Well No. North Pure Gold 4 Federal 2							
3a. Phone No. (include area code) 405-228-8699		9. API Well No. 30-015-34756							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 1140' FNL & 840' FWL At top prod. interval reported below PP: Sec 9 805' FNL & 840' FWL At total Depth BHL: Sec 4 3606' FSL & 363' FWL		10. Field and Pool, or Exploratory Los Medanos; Delaware							
11. Sec. T., R., M., on Block and Survey or Area 9 23S 31E		12. County or Parish Eddy 13. State New Mexico							
14. Date Spudded 7/25/2006		15. Date T.D. Reached 8/25/2006							
16. Date Completed 1/12/2007 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DR, RKB, RT, GL)* 3348' GL							
18. Total Depth: MD 12,504' TVD 7,944'		19. Plug Back T.D.: MD MD TVI 12,434'							
20. Depth Bridge Plug Set: MD MD TVI TVI		21. Type Electric & Other Mechanical Logs Run (Submit copy of each)							
LOGS: GAMMA RAY		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H-40	48#	0	488'		510 sx Cl C; 128 sx to pit			
12 1/4"	9 5/8" J-55	40#	0	4102'		1400 sx Poz C; 102 sx to pit			
8 3/4"	7" J-55	23 & 26#	0	8316'		1630 sx Poz C; 226 sx to pit			
6 1/8"	4 1/2" HCP 110H	13.5#		12504'		550 sx Poz H			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	7,531'								
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
Delaware (9/27/06)	11220	12421	11220-12421		26	Producing			
Delaware (10/04/06)	11259	12372	11259-12372		48	Producing			
Delaware (10/19/06)	11259	12370	11259-12370		24	Producing			
Delaware (10/27/06)	9200	10657	9200-10657		48	Producing			
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
11220-12421 (9/27/06)	Acidize w/2000 gals 7 1/2% HCL acid + 500 gals Rust Buster. Frac w/133K gal, Spectra Star, 120K Siberprop, 680K# 16/30 wht sd.								
11259-12372 (10/04/06)	Acidize w/3000 gals 7 1/2% HCL acid + 140 BS.								
11259-12370 (10/19/06)	Flush w/2500 gals 2% KCL wtr & 5K# wht sd. Frac w/100 mesh & 20/40 wht sd, SiberProp 16/30; total 327,500#.								
9200-10657 (10/27/06)	Acidize w/2000 gals 7 1/2% HCL acid. Frac w/358,692# 20/40 wht sd.								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1/12/2007	1/12/2007	24	→	511	566	253	1,108		Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	511	566	253	1,108		Producing
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Summary of Porous Zones (Include Aquifers):				Sold	
Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.				31. Formation (Log) Markers	
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Meas. Depth
				Rustler	430'
				Salado	760'
				Base of Salt	3870'
				Lamar Ls	4100'
				Bell Canyon	4125'
				Cherry Canyon	5040'
				Brushy Canyon	6710'

Additional remarks (include plugging procedure):

9/21/06: MIRU. PBTD @ 12,434'. CHC. Displ w/ 2% KCL.

9/27/06: Perf @ 11,220-21' (6 spf); 11,736-37' (6 spf); 12,062-63' (7 spf); 12,420-21' (7 spf); 26 holes. Pmp 500 gals rust buster & spot 2000 gals 7 1/2% HCL acid w/50 BS. Pkr @ 11,136'. Rls pkr. Frac w/133K gal, Spectra Star, 120K gals Siberprop, 680K# 16/30 wht sd. hit btm w/1250# into form. Displ hole w/ 350 bbls 2% KCL.

10/04/06: Perfs 11,259-61' (6 spf); 11,760-62' (6 spf); 12,075-77' (6 spf); & 12,370-72' (6 spf); 48 holes. Spot 3,000 gals 7 1/2% HCL acid w/ 140 BS.

10/27/06: Perf 9,200'-02' (6 spf); 9,588-90' (6 spf); & 10,659-61' (6 spf); & 10,655-57' (6 spf); 48 holes. Acidize w/2000 gals 7 1/2% HCL acid. Frac well w/358,692# 20/40 wht sd. ND frac valve. NU BOP. DO composite plug. RIH w/prod tbg, rods & pump. Put well on production.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print)

Judy A. Barnett

Title

Regulatory Analyst

Signature



Date

1/31/2007