Form 3160 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APROVED OMB NO. 1004-0137 EXPIRES: NOVEMBER 30, 2000 ease Serial No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG								5	5 Lease Serial No. NMNM-81953					
1a. Type of Well									6. If Indian, Allottee or Tribe Name					
b. Type of Completion								7. τ	7. Unit or CA Agreement Name and No.					
Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP									8 L	8 Lease Name and Well No.				
3. Address 3a. Phone No. (include area code)									٦	North Pure Gold 4 Federal 2				
20 North Broadway 405-228-8699 Oklahoma City, OK 73102-8260										9. API Well No. 30-015-34756				
4. Location of Well (Report location clearly and in accordance with Federal requirements)*								10.	10. Field and Pool, or Exploratory					
At Surface 1140' FNL & 840' FWL								Los Medanos; Delaware 11. Sec, T., R., M., on Block and						
At top prod. Interval reported below PP: Sec 9 805' FNL & 840' FWL								Survey or Area 9 23\$ 31E						
At total Depth BHL: Sec 4 3606' FSL & 363' FWL							12.	12. County or Parish 13. State Eddy New Mexico						
14. Date S	pudded		15. Date T.E	. Reached		Complete			- 1	Elevation	ns (DR	RKB, RT, GI	-)*	
	7/25/2006			25/2006			& A 🗹 Ready				8. 2		48' GL	
18. Total D	epth: MD TVD		2,504' 7,944'	19. Plug Ba		MD FVI	12,434'	2	20. Dep	oth Bridge	Plug	Set: MD TVI		
21. Type E	lectric & Othe			ubmit copy of e	each)			2. Was	well co		✓ No		ubmit analysis)	
1.005, 641	MMA DAV										✓ No		ubmit report) ubmit copy)	
LOGS: GAI		cord (Report	all strings set	in wall)				Direc	lional	Survey?		1 165 (3	авинс сору)	
Lo. Obsing	C. IG CHIEF ING	Cord (Nepoli			Stage Ce	menter				Slurry	Vol.			
Hole Size			Top (MD)	Bottom (MD)	Dep		lo. of Sks. & T			(BBI	L)	Cement Top	* Amount Pulled	
17 1/2" 12 1/4"	13 3/8" H-40 9 5/8" J-55	48#	0	488' 4102'			510 sx Cl C; 1: 100 sx Poz C;							
8 3/4"	7" J-55	23 & 26#	0	8316'	- 		30 sx Poz C;							
	4 1/2" HCP													
6 1/8"	110H	13.5#		12504'			550 sx F	Poz H						
24. Tubing Record														
					I									
Size		Set (MD)	Packer Dept	n (MD) Size	Depth :	Set (MD)	Packer Dep	oth (MD)) 5	Size	Depth	Set (MD)	Packer Dept (MD)	
2 7/8"		Set (MD) ,531'	Packer Dept	h (MD) Size		Set (MD) oration Rec		oth (MD)) 5	Size	Depth	Set (MD)	Packer Dept (MD)	
2 7/8" 25. Produc	7 ing Intervals Formation	531'	Тор	Bottom	26. Perf	oration Rec erforated Int	cord terval	Size		o. Holes	Depth	Set (MD)	Perf. Status	
2 7/8" 25. Produc De	ing intervals Formation laware (9/27/	,531' 06)	Top 11220	Bottom 12421	26. Perfo	oration Rec erforated Int 11220-124	cord terval	, ,		o. Holes 26	Depth	Set (MD)	Perf. Status Producing	
2 7/8" 25. Produc De Dela	7 ing Intervals Formation laware (9/27/ aware (10/04	.531' 06) ./06)	Тор	Bottom	26. Perfo	oration Rec erforated Int 11220-124 11259-123	cord terval	, ,		o. Holes 26 48	Depth	Set (MD)	Perf. Status Producing Producing	
2 7/8" 25. Produc Del	ing intervals Formation laware (9/27/	06) (/06) (/06)	Top 11220 11259	Bottom 12421 12372	26. Perfo	oration Rec erforated Int 11220-124	cord terval 121 172	, ,		o. Holes 26	Depth	Set (MD)	Perf. Status Producing	
2 7/8" 25. Produc De Deli Deli 27. Acid, Fi	77 ring Intervals Formation laware (9/27/ aware (10/04 aware (10/19 aware (10/27 racture, Treature	06) //06) //06) //06) ment, Cemer	Top 11220 11259 11259	Bottom 12421 12372 12370 10657	26. Perfo	oration Rec erforated Int 11220-124 11259-123 11259-123	cord terval 121 172 170	Size	I N	26 48 24 48	Depth	Set (MD)	Perf. Status Producing Producing Producing Producing	
2 7/8" 25. Produc De Del: Del: Del: 27. Acid, Fi	7 roing intervals Formation laware (9/27/ aware (10/04 aware (10/19 aware (10/27 racture, Treatr	06) //06) //06) //06) ment, Cemer	Top 11220 11259 11259 9200 nt Squeeze, Et	Bottom 12421 12372 12370 10657	26. Perfu	oration Rec erforated Int 11220-124 11259-123 11259-123 9200-1065	cord terval 121 172 170 57	Size	ype of N	26 48 24 48			Perf. Status Producing Producing Producing Producing	
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2 7/8" 25. Produc Del Deli Del: 27. Acid, Fi 1122	7 ing intervals Formation laware (9/27/ aware (10/04 aware (10/19 aware (10/27 racture, Treatr Depth interval 0-12421 (9/2 3-12372 (10/0	.531' .06) .//06) ./06) ./06) ment, Cemer .7/06)	Top 11220 11259 11259 9200 at Squeeze, Et	Bottom 12421 12372 12370 10657 c.	26. Perfu Pe	oration Rec erforated Int 11220-124 11259-123 11259-123 9200-1065	cord terval 121 172 170 57 Amour st Buster, Frac	Size	ype of N	do. Holes 26 48 24 48 Waterial	ır, 120k	Siberprop, 6	Perf. Status Producing Producing Producing Producing Producing	
2 7/8" 25. Produc Del Del: Del: 27. Acid, Fi 1122 11256 11256	7 ing Intervals Formation laware (9/27/ aware (10/04 aware (10/19 aware (10/27 racture, Treatr Depth Interval 0-12421 (9/2 0-12372 (10/0 0-12370 (10/1	.531' .06) .706) .706) ment, Cemer .77/06) .44/06)	Top 11220 11259 11259 9200 at Squeeze, Et Acidize w/200 Acidize w/300 Flush w/2500	Bottom 12421 12372 12370 10657 c.	26. Perfu Pe	oration Recordinated Int 11220-124 11259-123 11259-123 9200-1065 00 gals Rus 40 BS. sd. Frac w	cord terval 121 172 170 57 Amour st Buster, Frac	Size nt and Ty w/133K	ype of N	do. Holes 26 48 24 48 Waterial	ır, 120k	Siberprop, 6	Perf. Status Producing Producing Producing Producing Producing	
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2 7/8" 25. Produc Del Del: Del: 27. Acid, Fi 1122 11259 9200	7 ing Intervals Formation laware (9/27/ aware (10/08 aware (10/19 aware (10/19 aware (10/27 racture, Treatr Depth Interval 0-12421 (9/2 0-12372 (10/0 0-12370 (10/1	.531¹ .06) ./06) ./06) ./06) .ment, Cemer .7/06) .4/06) .9/06) .27/06) A	Top 11220 11259 11259 9200 nt Squeeze, Et Acidize w/200 Acidize w/200 Acidize w/200 Test	Bottom 12421 12372 12370 10657 c. 00 gals 7 1/2% lights 2% KCL with 100 gals 7 1/2% lights 11/2%	26. Perfu Pe	oration Rec erforated Int 11220-124 11259-123 11259-123 9200-1065 00 gals Rus 40 BS. sd. Frac w.	cord terval 121 1372 1370 1577 Amount St Buster, Frac 17100 mesh & 2 192# 20/40 wht	Size Size nt and Ty w/133K 20/40 wh sd.	ype of Nagarant Supplemental Su	Jo. Holes 26 48 24 48 Waterial Dectra Sta	ır, 120k	Siberprop, 6	Perf. Status Producing Producing Producing Producing Producing	
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2 7/8" 25. Produc Del: Del: Del: 27. Acid, Fi 1122 11253 9200 28. Produc Date First Produced 1/12/2007 Choke	7 ing Intervals Formation laware (9/27/ aware (10/04 aware (10/19 aware (10/19 aware (10/19 aware (10/27 acture, Treatr Depth Interval 0-12421 (9/2 0-12372 (10/0 0-12370 (10/1 1-10657 (10/2 tion - Interval Test Date 1/12/2007 Tbg. Press.	.531' .06) .706) .706) .706) .7706) .7706) .7706) .7706) .7706) .7706) .7706) .7706	Top 11220 11259 11259 9200 at Squeeze, El Acidize w/200 Acidize w/200 Flush w/2500 Acidize w/200 Test Production	Bottom 12421 12372 12370 10657 c. 00 gals 7 1/2% b 00 gals 7 1/2% b 00 gals 7 1/2% b On gals 7 1/2% b	26. Perfu Pe HCL acid + 56 HCL acid + 14 Arr & 5K# wht HCL acid. Fra Gas MCF	oration Rec erforated Int 11220-124 11259-123 11259-123 9200-1065 00 gals Rus 40 BS. sd. Frac w ac w/358,69 Water BB	cord terval	Size Size API 1,108	ype of N (gal, Sp nt sd, Si	Jo. Holes 26 48 24 48 Material Dectra Sta	ır, 120k	Siberprop, 6	Perf. Status Producing Producing Producing Producing 80K# 16/30 wht sd.	
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2 7/8" 25. Product Del: Del: Del: 27. Acid, Fi 1122 11256 9200 28. Product Date First Produced 1/12/2007 Choke Size	7 ing Intervals Formation laware (9/27/ aware (10/19 aware (10/19 aware (10/19 aware (10/27 racture, Treatr Depth Interval 0-12421 (9/2 0-12372 (10/0 0-12370 (10/1 1-10657 (10/2 Test Date 1/12/2007 Tbg. Press. Flwg SI	.531' .06) .706) .706) .706) .77/06) .47/06) .47/06) .47/06) .47/06 .47/06) .47/06 .47	Top 11220 11259 11259 9200 at Squeeze, El Acidize w/200 Acidize w/200 Flush w/2500 Acidize w/200 Test Production	Bottom 12421 12372 12370 10657 c. 00 gals 7 1/2% b 00 gals 7 1/2% b 00 gals 7 1/2% b On gals 7 1/2% b	26. Perfu Pe HCL acid + 56 HCL acid + 14 Arr & 5K# wht HCL acid. Fra Gas MCF	oration Rec erforated Int 11220-124 11259-123 11259-123 9200-1065 00 gals Rus 40 BS. sd. Frac w ac w/358,69 Water BB	cord terval 121 1372 1370 1577 Amountst Buster, Frac 17100 mesh & 2 122# 20/40 wht	Size Size API 1,108	ype of N (gal, Sp nt sd, Si	Jo. Holes 26 48 24 48 Material Dectra Sta	ır, 120k	Siberprop, 6	Perf. Status Producing Producing Producing Producing 80K# 16/30 wht sd.	
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2 7/8" 25. Produce Dela Dela Dela Dela Dela Dela Dela Dela	ing Intervals Formation Jaware (9/27/ aware (10/04 aware (10/19 aware (10/27 racture, Treatr Depth Interval 0-12421 (9/2 0-12372 (10/0 0-12370 (10/1 1-10657 (10/2 Test Date 1/12/2007 Tbg. Press. Flwg SI Test Date Tbg. Press. Tbg. Press.	(7/06) (7	Top 11220 11259 11259 11259 9200 at Squeeze, Et Acidize w/200 Acidize w/200 Flush w/2500 Acidize w/200 Test Production 24 Hr. Rate	Bottom 12421 12372 12370 10657 c. 00 gals 7 1/2% H 01 BBL 511 Oil BBL 511 Oil BBL	26. Perfu Pe	oration Recordinated Int 11220-124. 11259-123 11259-123 9200-1065	Amour st Buster. Fractive St. Corr. A	Size Int and T; W/133K 20/40 wh sd. Ivity API 1,108 Ratio V 1,108	ype of N Gal, Sp ht sd, Si Gas G	Jo. Holes 26 48 24 48 Material Dectra Sta Dectra Sta tus	ır, 120k	Siberprop, 6 otal 327,500#	Perf. Status Producing Producing Producing Producing 80K# 16/30 wht sd.	
2 7/8" 25. Produced Dela Dela Dela Dela Dela Dela Dela Dela	ing Intervals Formation laware (9/27/ aware (10/04 aware (10/19 aware (10/19 aware (10/19 aware (10/19 aware (10/27 coture, Treatr Depth Interval 0-12421 (9/2 0-12372 (10/0 0-12370 (10/1 -10657 (10/1 Test Date 1/12/2007 Tbg. Press. Flwg SI Cetion - Interval Test Date	.531¹ .066) ./069	Top 11220 11259 11259 11259 200 at Squeeze, Et Acidize w/200 Acidize w/300 Flush w/2500 Acidize w/200 Test Production 24 Hr. Rate	Bottom 12421 12372 12370 10657 c. 00 gals 7 1/2% b 01 BBL 511 Oil BBL 511	26. Perfu Pe	oration Recorded Int 11220-124 11259-123 11259-123 9200-1065 00 gals Rus 40 BS. sd. Frac w/ cc w/358,69 Water BBI 253 Water BBI 253	Amour st Buster. Fractive St. Corr. A	Size Int and T; W/133K 20/40 wh sd. Ivity API 1,108 Ratio V 1,108	ype of N Gal, Sp ht sd, Si Gas G	Jo. Holes 26 48 24 48 Material Dectra Sta Dectra Sta tus	ır, 120k	Siberprop, 6 otal 327,500#	Perf. Status Producing Producing Producing Producing 80K# 16/30 wht sd.	

28b. Produ	ction - Interva	I C									
Date First	1	Hours	Test			F T	Oil Gravity		-		
Produced	Test Date	Tested	Production	Oil BBL	Gas MCF	Water BE	L Corr. API	Gas Gravity		Production Method	
Choke	Tbg. Press.										
Size	Flwg Si	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BE	L Gas : Oil Ratio	Well Status	•		
			+					L			
Ola Dradu	otion Intonio										
Date First	ction - Interva	Hours	Test				Oil Gravity	T 1			
Produced	Test Date	Tested	Production	Oil BBL	Gas MCF	Water BE		Gas Gravity Production Method		Production Method	
	<u> </u>		+								
Choke	Tbg. Press.	Con Droom	24 Uz Beta	Oiten	Gas MCF	Water BE	L Gas : Oil Ratio	Mail Status			
Size	Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas WCF	vvaler be	L Gas : Oil Ratio	Veil Status			
(See instruc	ctions and spa	aces for addi	tional data on re	verse side)	L,	L		<u> </u>			
Disposition	of Gas (Sold,	used for fue	l, vented, etc.)								
		<i>A</i>					Sold	· H			
Summary o	of Porous Zon	es (include A	(quiters):				31. Formation (Log) Markers			
Show all im	nortarit zones	of norosity a	nd contents ther	eof: Cored	intervals and	all drill-					
			sted, cushion us								
	s and recoveri		,,	,,	., opo, ,,e						
					2					Тор	
ļ											
Forr	mation	Тор	Bottom	Descrip	tions, Conte	nts, etc.		Name		Meas. Depth	
			110.				****	· · · · · · · · · · · · · · · · · · ·		•	
							Rustler			430'	
}]					Salado			760'	
Base of Salt 3870'						3870'					
Lamar Ls							4100'				
	Bell Canyon 4125'								4125'		
Cherry Canyon					5040'						
	Brushy Canyon					6710'					
Additional re	emarks (includ	le plugging p	rocedure):								
loraroe, M		40 4041 CL	C Diam!(20)	VCI							
19/21/06: WIII	KU. PBID @	12,434. UF	IC. Displ w/ 2%	NCL.							
9/27/06: Pe	erf @ 11,220-2	21' (6 spf); 1	1,736-37' (6 spf)	; 12,062-63'	(7 spf); 12,4	20-21' (7spf)	; 26 holes. Pmp 50	0 gals rust buster & s	pot 2000	gals 7 1/2% HCL acid w/50 BS. Pkr @	
								o form. Displ hole w/			
40/04/00	Do-fo 44 2501 (241 (0 000, 44	7601 621 (0 8)	40 0751 771	/C 0 40	2701 701 /0	0. 40 b-l O4	0.000	DI 14	1440.50	
10/04/06: F	ens 11,259-0	or (ospr); ii	,/60-62 (6 Spi)	12,075-77	(6 Spr); & 12	.,370-72 (6	spr); 48 noies. Spot	3,000 gals 7 1/2% H	JL acid \	W/ 140 BS.	
1		•									
10/27/06 - 5	מאל מ אמני מיזי	(6 cnft n co	18 OU. 18	10 650 641 //	2 nnft 0 40 0	SE E7! /0	fit 40 holos Asidiss	w/0000 acts 7.4/00/	HOL **	d. Free well wides coop cours with - 1. 15	
								w/2000 gals / 1/2%	LIOF SCI	d. Frac well w/358,692# 20/40 wht sd. ND	
	Ifrac valve. NU BOP. DO composite plug. RIH w/prod tbg, rods & pump. Put well on production.										
Circle enclo	sed attachme	ents:									
1. Elec	trical/Mechan	ical Logs (1 f	ull set req'd)		2. Geologic	Report	DST Report	4. Directional Surve	y:		
	dar Nation to	nluggie · ·	l aamant :=====	4:	0.0	_1!_	7 045				
hereby car	dify that the for	plugging and	ettached inform	ation is seen	6. Core An	alysis	7. Other	ilable records (see a	Hookas	instructions)*	
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Name (Please print)

Judy A. Barnett

Title

Regulatory Analyst

Date 1/31/2007