

Oil Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Dominion Oklahoma Texas Exploration & Production, Inc.

3. Address and Telephone No.

14000 Quail Springs Pkwy., Suite 600, Oklahoma City, OK 73134

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

W/2 Sec. 17 23S 26E

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Saragosa 17 Fed Com #1

9. API Well No.

30-015-31529

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Eddy County, NM

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

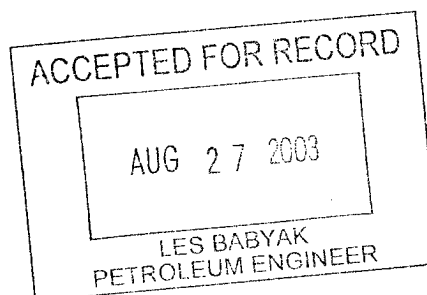
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **H2S Report**
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In compliance with OHSORE ORDER NO. 6 this well does not produce (H2S) Hydrogen Sulfide Gas.



14. I hereby certify that the foregoing is true and correct

Signed

Terry A. Quinn
Title **Sr. Environ. & Safety Specialist**

Date **8-19-03**

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Apr 20 01 12:56p

WILDCAT MERS & KELTIC SER (505)748-9852

P-2

Wildcat Measurement Service
P.O. Box 1836
Artesia, New Mexico 88211-1836
TollFree 1888-421-9453
Office 1505-746-3481
"Quality and Service is our First Concern"

PDS 06/25/00

Run No. 210419-01
Date Run 04/19/2001
Date Sampled 04/18/2001

Analysis for: LOUIS DREYFUS NATURAL GAS CORPORATION

GPANGL160

Well Name: SARAGOSSA "17" FEDERAL COM #1

Field: SW CARLSBAD

Producer: LOUIS DREYFUS NATURAL GAS

Sta. Number:

County: EDDY

State: NM

Purpose: SPOT

Sampled By: KARL WAZNY

Sampling Temp: 84 DEG F

Atmos Temp: 56 DEG F

Volume/day:

Formation:

Pressure on Cylinder: 396 PSIG

Line Pressure: 409.2 PSIA

GAS COMPONENT ANALYSIS

Pressure Base: 14.7300

		Mol %	GPM
Carbon Dioxide	CO2	1.0952	
Nitrogen	N2	2.2104	
Methane	C1	93.6751	
Ethane	C2	2.1721	0.5806
Propane	C3	0.3844	0.1058
Iso-Butane	IC4	0.0985	0.0322
Nor-Butane	NC4	0.0904	0.0285
Iso-Pentane	IC5	0.0624	0.0228
Nor-Pentane	NC5	0.0303	0.0110
Hexanes Plus	C6+	0.1812	0.0791
TOTAL		100.0000	0.8600

Real BTU Dry: 1015.73
Real BTU Wet: 998.06
Real Calc. Specific Gravity: 0.5982
Field Specific Gravity: 0.0000

Standard Pressure: 14.6960
BTU Dry: 1013.39
BTU Wet: 995.76

Z Factor: 0.9979
R Value: 1.3055
Avg Mol Weight: 17.2977
Avg CuFt/Gal: 59.0071
26 Lb Product: 0.1799
Methane+ GPM: 16.7375
Ethane+ GPM: 0.8600
Propane+ GPM: 0.2794
Butane+ GPM: 0.1736
Pentane+ GPM: 0.1129

REMARKS:
H2S ON LOCATION: NONE DETECTED

Approved By: DON NORMAN

Fri Apr 20 12:42:21 2001