

District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis
Santa Fe, NM 87505



WELL API NO. 30-005-63851
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: GATE DANCER 1525-32
8. Well Number 1Y
9. OGRID Number 230387
10. Pool name or Wildcat WILDCAT

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other	Month - Year FEB 16 2007 OCD - ARTESIA, NM
2. Name of Operator PARALLEL PETROLEUM CORPORATION	
3. Address of Operator 1004 N BIG SPRING, SUITE 400, MIDLAND, TX 79701	
4. Well Location Unit Letter <u>A</u> : <u>760</u> feet from the <u>NORTH</u> line and <u>165</u> feet from the <u>EAST</u> line Section <u>32</u> Township <u>15S</u> Range <u>25E</u> NMPM County <u>CHAVES</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR: 3476	
Pit or Below-grade Tank Application ☐ or Closure ☐	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒

OTHER: PATHFINDER & TEMP SURVEYS AND OH LOG ATTACH ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12-22-2006: RUN 5.5 CSG, 7.875 HOLE, 17# SET @ 9096; CMT W/
LEAD: 600 SX INTERFILL C + 0.125# POLY FLAKE, 11.9 PPG, 2.45 YLD,
TAIL: 500 SX ACID SOLUBLE CMT + 0.7% HALAD R-344 + 10# SILICATE 50/50 POZ
+ 0.6% HR-601, 15 PPG, 2.61 YLD; 125 CENTRALIZERS
TOC: 100' BY TEMP SURVEY, ATTACHED
01-06-2007: TEST CSG TO 5000 PSI FOR 30 MIN

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Kaye McCormick TITLE SR PROD & REG TECH DATE 02-15-2007

Type or print name KAYE MC CORMICK

E-mail address: kmccormick@plll.com
Telephone No. 432-685-6563

For State Use Only

FOR RECORDS ONLY

APPROVED BY _____ TITLE _____ DATE FEB 16 2007
Conditions of Approval, if any:

Keltic Services, Inc

Box 1857
Artesia, NM
88211

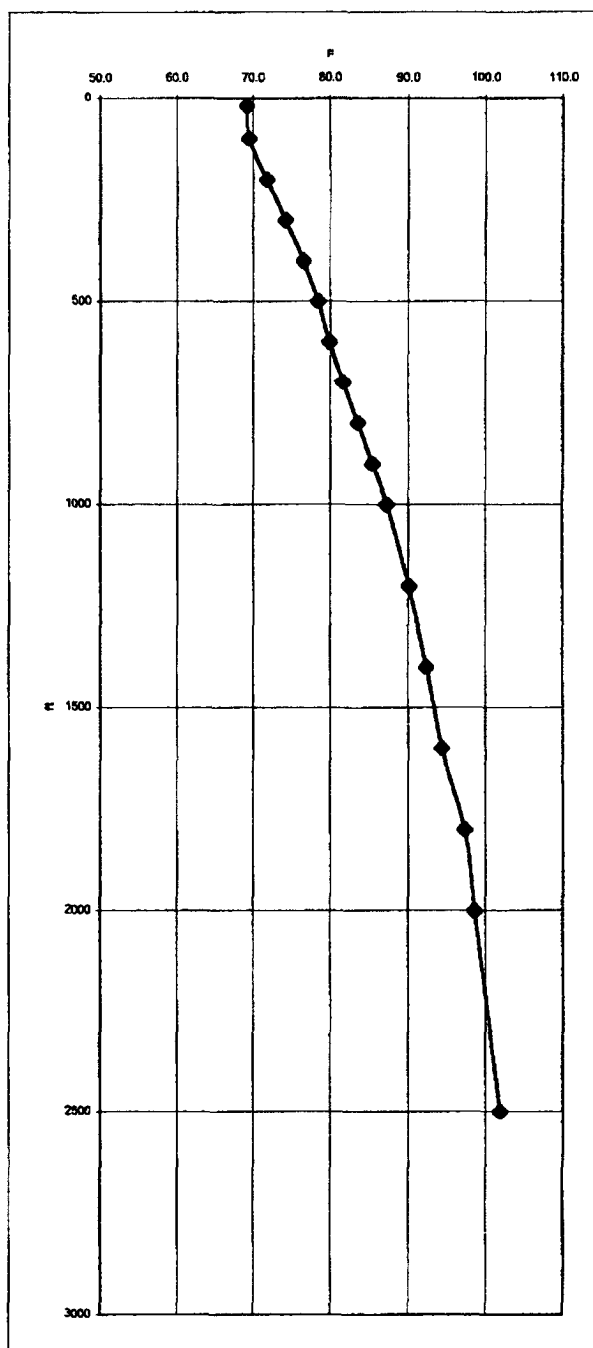
505 748 3759**Temperature Survey**

Company	PARALLEL PETROLEUM CORP.	Date	12/22/06
Well	GATE DANCER 1525 -321Y	Time Plug Down	1200 hrs
		Time Start Survey	2000 hrs
		Time End Survey	2100 hrs
Casing String	LONG STRING	Depth Reached	2500 ft
Cement Top	100 ft.		
Gauge	205		
Operator:	Julian	Witness:	DAN GREEN

Keltic Services Inc
Temperature SurveyCompany PARALLEL PETROLEUM CORP.
Well GATE DANCER 1525Date 12/22/06
Plug Down 1200 hrs
Survey Start 2000 hrs
Operator Julian

Cement Top 100 ft

Depth ft	Temp. °F	Comments
20	69.2	
100	69.4	CT
200	71.7	
300	74.2	
400	76.5	
500	78.4	
600	79.9	
700	81.7	
800	83.6	
900	85.4	
1000	87.3	
1200	90.1	
1400	92.4	
1600	94.4	
1800	97.3	
2000	98.6	
2500	101.8	



Pathfinder Energy

Survey Report

Company: Parallel Petroleum Corp. Field: Chaves County, NM NAD-27 Site: Wildcat ; Wolfcamp (2) Well: Gate Dancer 1525-32 Wellpath: OH				Date: 12/21/2006 Time: 16:15:24 Page: 1 Co-ordinate(NE) Reference: Well: Gate Dancer 1525-32, Grid North Vertical (TVD) Reference: GL 3476.0 Section (VS) Reference: Well (0.00N,0.00E,268.97Azi) Survey Calculation Method: Minimum Curvature Db: Sybase						
Field: Chaves County, NM NAD-27 Map System: US State Plane Coordinate System 1927 Map Zone: New Mexico, Eastern Zone Geo Datum: NAD27 (Clarke 1866) Coordinate System: Well Centre Sys Datum: Mean Sea Level Geomagnetic Model: igrf2005										
Site: Wildcat ; Wolfcamp (2) S 32 T 15S R 25E Site Position: Northing: 719111.30 ft Latitude: 32 58 36.647 N From: Map Easting: 462235.60 ft Longitude: 104 27 23.326 W Position Uncertainty: 0.00 ft North Reference: Grid Ground Level: 3476.00 ft Grid Convergence: -0.07 deg										
Well: Gate Dancer 1525-32 Slot Name: Well Position: +N/-S 0.00 ft Northing: 719111.30 ft Latitude: 32 58 36.647 N +E/-W 0.00 ft Easting : 462235.60 ft Longitude: 104 27 23.326 W Position Uncertainty: 0.00 ft										
Wellpath: OH Drilled From: Surface Current Datum: GL Height: 3476.00 ft Tie-on Depth: 0.00 ft Magnetic Data: 12/8/2006 Above System Datum: Mean Sea Level Field Strength: 49465 nT Declination: 8.58 deg Vertical Section: Depth From (TVD) Mag Dip Angle: 60.84 deg ft +N/-S +E/-W Direction ft ft deg 0.00 0.00 0.00 268.97										
Survey Program for Definitive Wellpath Date: 12/21/2006 Validated: No Version: 0 Actual From To Survey Toolcode Tool Name ft ft 100.00 4300.00 Gyro (100.00-4990.00) 4346.00 9100.00 Pathfinder MWD (4346.00-9100.00)										
Survey										
MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	TIE LINE
100.00	0.06	155.57	100.00	-0.05	0.02	-0.02	0.06	0.06	0.00	
200.00	0.18	148.95	200.00	-0.23	0.12	-0.12	0.12	0.12	-6.62	
300.00	0.34	160.91	300.00	-0.64	0.30	-0.29	0.17	0.16	11.96	
400.00	0.26	147.91	400.00	-1.12	0.52	-0.50	0.10	-0.08	-13.00	
500.00	0.29	172.01	500.00	-1.56	0.68	-0.65	0.12	0.03	24.10	
600.00	0.45	177.06	599.99	-2.20	0.73	-0.69	0.16	0.16	5.05	
700.00	1.06	178.25	699.98	-3.52	0.78	-0.72	0.61	0.61	1.19	
800.00	1.38	181.98	799.96	-5.65	0.77	-0.66	0.33	0.32	3.73	
900.00	1.46	180.13	899.93	-8.13	0.72	-0.58	0.09	0.08	-1.85	
1000.00	1.48	181.67	999.90	-10.69	0.68	-0.49	0.04	0.02	1.54	
1100.00	1.26	177.31	1099.87	-13.08	0.69	-0.46	0.24	-0.22	-4.36	
1200.00	0.97	178.55	1199.85	-15.02	0.77	-0.50	0.29	-0.29	1.24	
1300.00	0.66	178.11	1299.84	-16.45	0.81	-0.51	0.31	-0.31	-0.44	
1400.00	0.65	151.22	1399.83	-17.52	1.10	-0.78	0.30	-0.01	-26.89	
1500.00	0.61	134.42	1499.83	-18.39	1.75	-1.42	0.19	-0.04	-16.80	
1600.00	0.54	131.20	1599.82	-19.07	2.49	-2.14	0.08	-0.07	-3.22	
1700.00	0.51	124.88	1699.82	-19.64	3.21	-2.85	0.07	-0.03	-6.32	
1800.00	0.34	119.70	1799.82	-20.04	3.83	-3.47	0.17	-0.17	-5.18	
1900.00	0.27	135.46	1899.81	-20.35	4.25	-3.89	0.11	-0.07	15.76	
2000.00	0.47	135.57	1999.81	-20.81	4.71	-4.33	0.20	0.20	0.11	
2100.00	0.43	67.85	2099.81	-20.96						

Pathfinder Energy

Survey Report

Company: Parallel Petroleum Corp.
Field: Chaves County, NM NAD-27
Site: Wildcat ; Wolfcamp (2)
Well: Gate Dancer 1525-32
Wellpath: OH

Date: 12/21/2006 **Time:** 16:15:24 **Page:** 2
Co-ordinate(NE) Reference: Well: Gate Dancer 1525-32, Grid North
Vertical (TVD) Reference: GL 3476.0
Section (VS) Reference: Well (0.00N,0.00E,268.97Azi)
Survey Calculation Method: Minimum Curvature **Db:** Sybase

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
2200.00	0.56	13.19	2199.81	-20.35	5.80	-5.43	0.47	0.13	-54.66	
2300.00	0.74	359.20	2299.80	-19.23	5.90	-5.56	0.24	0.18	-13.99	
2400.00	0.73	354.28	2399.79	-17.95	5.83	-5.51	0.06	-0.01	-4.92	
2500.00	0.74	345.90	2499.78	-16.69	5.61	-5.31	0.11	0.01	-8.38	
2600.00	0.67	321.95	2599.78	-15.60	5.09	-4.81	0.30	-0.07	-23.95	
2700.00	0.68	329.18	2699.77	-14.63	4.43	-4.16	0.09	0.01	7.23	
2800.00	0.68	322.83	2799.76	-13.65	3.76	-3.52	0.08	0.00	-6.35	
2900.00	0.72	333.18	2899.76	-12.61	3.12	-2.89	0.13	0.04	10.35	
3000.00	0.71	330.08	2999.75	-11.52	2.53	-2.32	0.04	-0.01	-3.10	
3100.00	0.68	330.30	3099.74	-10.46	1.93	-1.74	0.03	-0.03	0.22	
3200.00	0.56	316.01	3199.73	-9.60	1.29	-1.12	0.19	-0.12	-14.29	
3300.00	0.42	317.12	3299.73	-8.98	0.70	-0.54	0.14	-0.14	1.11	
3400.00	0.53	304.09	3399.73	-8.45	0.07	0.08	0.15	0.11	-13.03	
3500.00	0.39	296.92	3499.72	-8.03	-0.61	0.76	0.15	-0.14	-7.17	
3600.00	0.26	259.67	3599.72	-7.92	-1.14	1.28	0.24	-0.13	-37.25	
3700.00	0.17	224.25	3699.72	-8.07	-1.47	1.61	0.16	-0.09	-35.42	
3800.00	0.18	242.48	3799.72	-8.25	-1.71	1.86	0.06	0.01	18.23	
3900.00	0.34	127.10	3899.72	-8.50	-1.61	1.77	0.45	0.16	-115.38	
4000.00	0.92	151.25	3999.71	-9.38	-0.99	1.16	0.63	0.58	24.15	
4100.00	1.27	183.20	4099.70	-11.19	-0.67	0.87	0.69	0.35	31.95	
4200.00	1.38	189.16	4199.67	-13.49	-0.92	1.16	0.18	0.11	5.96	
4300.00	1.30	202.11	4299.64	-15.73	-1.54	1.82	0.31	-0.08	12.95	Tie-in to Gyro
4346.00	1.85	227.05	4345.63	-16.72	-2.28	2.58	1.88	1.20	54.22	
4369.00	2.96	243.63	4368.61	-17.23	-3.08	3.39	5.65	4.82	72.11	KOP @ 4369' MD / TVD Bull
4378.00	3.43	247.09	4377.59	-17.44	-3.54	3.85	5.65	5.23	38.39	
4409.00	6.24	258.69	4408.48	-18.13	-6.04	6.37	9.55	9.06	37.42	
4441.00	10.02	264.49	4440.15	-18.74	-10.52	10.86	12.07	11.81	18.12	
4473.00	13.63	268.28	4471.47	-19.12	-17.06	17.41	11.53	11.28	11.84	
4505.00	17.41	270.64	4502.30	-19.18	-25.62	25.96	11.97	11.81	7.37	
4537.00	21.10	271.79	4532.50	-18.95	-36.17	36.51	11.59	11.53	3.59	
4568.00	24.71	272.66	4561.05	-18.47	-48.23	48.55	11.70	11.65	2.81	
4600.00	28.14	273.28	4589.70	-17.73	-62.44	62.75	10.75	10.72	1.94	
4632.00	31.74	273.10	4617.43	-16.84	-78.39	78.68	11.25	11.25	-0.56	
4664.00	35.35	271.96	4644.10	-16.07	-96.05	96.32	11.45	11.28	-3.56	
4696.00	38.95	270.99	4669.60	-15.58	-115.37	115.63	11.40	11.25	-3.03	
4727.00	42.65	271.17	4693.06	-15.20	-135.61	135.87	11.94	11.94	0.58	
4759.00	46.34	271.52	4715.88	-14.67	-158.03	158.27	11.56	11.53	1.09	
4791.00	50.21	271.17	4737.18	-14.11	-181.90	182.13	12.12	12.09	-1.09	
4823.00	53.90	270.20	4756.85	-13.81	-207.13	207.35	11.78	11.53	-3.03	
4853.00	57.07	268.53	4773.85	-14.10	-231.84	232.06	11.52	10.57	-5.57	
4884.00	60.59	268.00	4789.89	-14.90	-258.35	258.58	11.45	11.35	-1.71	
4914.00	64.19	268.53	4803.79	-15.70	-284.92	285.16	12.10	12.00	1.77	
4945.00	67.80	269.24	4816.40	-16.25	-313.23	313.47	11.83	11.65	2.29	
4975.00	71.58	269.41	4826.81	-16.58	-341.36	341.60	12.61	12.60	0.57	
5006.00	75.27	268.97	4835.65	-17.00	-371.06	371.31	11.98	11.90	-1.42	
5037.00	79.32	268.53	4842.47	-17.66	-401.29	401.54	13.14	13.06	-1.42	
5068.00	82.66	268.88	4847.32	-18.36	-431.89	432.15	10.83	10.77	1.13	
5099.00	85.74	268.88	4850.46	-18.96	-462.72	462.99	9.94	9.94	0.00	
5130.00	86.26	268.36	4852.62	-19.70	-493.64	493.91	2.37	1.68	-1.68	
5161.00	86.97	268.01	4854.45	-20.68	-524.57	524.86	2.55	2.29	-1.13	
5191.00	89.08	267.04	4855.48	-21.98	-554.52	554.83	7.74	7.03	-3.23	
5252.00	92.24	267.13	4854.78	-25.08	-615.43	615.78	5.18	5.18	0.15	
5313.00	92.59	266.95	4852.21	-28.23	-676.30	676.69	0.65	0.57	-0.30	

Pathfinder Energy

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Wellpath: OH

Date: 12/21/2006 **Time:** 16:15:24 **Page:** 3
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Vertical (TVD) Reference: GL 3476.0
Section (VS) Reference: Well (0.00N,0.00E,268.97Azi)
Survey Calculation Method: Minimum Curvature **Db:** Sybase

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
5374.00	90.92	265.54	4850.34	-32.22	-737.13	737.59	3.58	-2.74	-2.31	
5435.00	92.95	267.92	4848.28	-35.70	-797.99	798.50	5.13	3.33	3.90	
5494.00	92.15	268.36	4845.66	-37.61	-856.90	857.44	1.55	-1.36	0.75	
5555.00	90.40	268.97	4844.30	-39.03	-917.87	918.42	3.04	-2.87	1.00	
5613.00	90.13	268.97	4844.03	-40.07	-975.86	976.42	0.47	-0.47	0.00	
5674.00	90.04	269.32	4843.94	-40.98	-1036.85	1037.42	0.59	-0.15	0.57	
5735.00	89.52	269.24	4844.18	-41.75	-1097.84	1098.42	0.86	-0.85	-0.13	
5798.00	89.87	269.15	4844.51	-42.64	-1160.84	1161.42	0.57	0.56	-0.14	
5863.00	90.48	268.45	4844.31	-44.00	-1225.82	1226.42	1.43	0.94	-1.08	
5927.00	88.99	267.57	4844.61	-46.22	-1289.78	1290.40	2.70	-2.33	-1.37	
5991.00	92.33	269.06	4843.87	-48.10	-1353.74	1354.38	5.71	5.22	2.33	
6056.00	91.71	268.01	4841.58	-49.76	-1418.67	1419.34	1.88	-0.95	-1.62	
6118.00	91.45	268.09	4839.87	-51.87	-1480.61	1481.31	0.44	-0.42	0.13	
6182.00	91.19	267.65	4838.40	-54.25	-1544.55	1545.28	0.80	-0.41	-0.69	
6247.00	90.92	268.01	4837.20	-56.71	-1609.50	1610.26	0.69	-0.42	0.55	
6311.00	91.63	267.74	4835.78	-59.08	-1673.44	1674.23	1.19	1.11	-0.42	
6375.00	91.45	267.48	4834.06	-61.75	-1737.36	1738.19	0.49	-0.28	-0.41	
6471.00	91.80	268.01	4831.33	-65.53	-1833.24	1834.13	0.66	0.36	0.55	
6536.00	92.24	267.83	4829.04	-67.88	-1898.16	1899.07	0.73	0.68	-0.28	
6599.00	91.45	267.21	4827.01	-70.61	-1961.07	1962.02	1.59	-1.25	-0.98	
6663.00	90.40	266.60	4825.98	-74.06	-2024.96	2025.97	1.90	-1.64	-0.95	
6728.00	90.22	266.77	4825.63	-77.82	-2089.85	2090.92	0.38	-0.28	0.26	
6792.00	91.54	268.62	4824.65	-80.40	-2153.79	2154.89	3.55	2.06	2.89	
6856.00	91.45	268.53	4822.98	-81.99	-2217.75	2218.87	0.20	-0.14	-0.14	
6953.00	90.92	268.62	4820.97	-84.40	-2314.70	2315.84	0.55	-0.55	0.09	
7017.00	91.10	268.88	4819.84	-85.79	-2378.67	2379.83	0.49	0.28	0.41	
7147.00	89.60	268.27	4819.05	-89.03	-2508.63	2509.82	1.25	-1.15	-0.47	
7211.00	89.69	268.01	4819.44	-91.10	-2572.59	2573.81	0.43	0.14	-0.41	
7308.00	91.01	267.57	4818.85	-94.84	-2669.51	2670.79	1.43	1.36	-0.45	
7372.00	91.19	267.21	4817.62	-97.76	-2733.44	2734.75	0.63	0.28	-0.56	
7468.00	92.07	267.13	4814.89	-102.50	-2829.28	2830.67	0.92	0.92	-0.08	
7532.00	91.71	268.18	4812.78	-105.11	-2893.19	2894.61	1.73	-0.56	1.64	
7629.00	91.45	268.27	4810.11	-108.12	-2990.11	2991.57	0.28	-0.27	0.09	
7725.00	91.71	268.18	4807.46	-111.09	-3086.02	3087.52	0.29	0.27	-0.09	
7788.00	90.66	267.74	4806.16	-113.33	-3148.97	3150.50	1.81	-1.67	-0.70	
7884.00	90.57	268.27	4805.13	-116.67	-3244.91	3246.48	0.56	-0.09	0.55	
7980.00	90.57	266.86	4804.17	-120.75	-3340.81	3342.44	1.47	0.00	-1.47	
8077.00	91.10	266.95	4802.76	-125.99	-3437.66	3439.37	0.55	0.55	0.09	
8171.00	90.92	267.39	4801.10	-130.63	-3531.53	3533.31	0.51	-0.19	0.47	
8268.00	91.28	267.39	4799.24	-135.04	-3628.41	3630.26	0.37	0.37	0.00	
8364.00	92.27	267.21	4796.27	-139.56	-3724.26	3726.17	1.05	1.03	-0.19	
8428.00	92.59	268.53	4793.55	-141.94	-3788.15	3790.10	2.12	0.50	2.06	
8493.00	90.57	268.62	4791.76	-143.56	-3853.11	3855.07	3.11	-3.11	0.14	
8556.00	89.78	268.88	4791.57	-144.93	-3916.09	3918.07	1.32	-1.25	0.41	
8619.00	90.75	269.67	4791.28	-145.73	-3979.08	3981.06	1.99	1.54	1.25	
8715.00	90.66	268.88	4790.09	-146.94	-4075.07	4077.05	0.83	-0.09	-0.82	
8811.00	90.57	268.45	4789.06	-149.18	-4171.04	4173.05	0.46	-0.09	-0.45	
8908.00	90.92	267.57	4787.80	-152.55	-4267.97	4270.02	0.98	0.36	-0.91	
9005.00	91.28	266.95	4785.94	-157.18	-4364.84	4366.96	0.74	0.37	-0.64	
9043.00	91.54	267.39	4785.01	-159.06	-4402.78	4404.93	1.34	0.68	1.16	
9100.00	91.54	267.39	4783.47	-161.65	-4459.70	4461.89	0.00	0.00	0.00	Straight-line Projection

Pathfinder Energy

Survey Report

Company: Parallel Petroleum Corp.
Field: Chaves County, NM NAD-27
Site: Wildcat ; Wolfcamp (2)
Well: Gate Dancer 1525-32
Wellpath: OH

Date: 12/21/2006 **Time:** 16:15:24 **Page:** 4
Co-ordinate(NE) Reference: Well: Gate Dancer 1525-32, Grid North
Vertical (TVD) Reference: GL 3476.0
Section (VS) Reference: Well (0.00N,0.00E,268.97Azi)
Survey Calculation Method: Minimum Curvature **Db:** Sybase

Annotation

MD ft	TVD ft	
4300.00	4299.64	Tie-in to Gyro
4369.00	4368.61	KOP @ 4369' MD / TVD Build 11.66°/100'
9100.00	4783.47	Straight-line Projection to Bit

Pathfinder

BHL Report

Page 1

Job No: 101006050

Date: 12/21/2006

Time: 3:33 pm

Wellpath ID: 1006050

Date Created: 12/9/2006

Last Revision: 12/21/2006

Calculated using the Minimum Curvature Method
Computed using PDS VER2.2.6
Vertical Section Plane: 269.32 deg.

Survey Reference: WELLHEAD
Vertical Section Reference: WELLHEAD
Closure Reference: WELLHEAD
TVD Reference: WELLHEAD

Parallel Petroleum
Eddy Co. N.M.
Patterson #144
Gate Dancer #1 Y
1006050

KB:14'
Mag. Dec.:8.64°

Pathfinder Office Supervisor:
Shawn Cook
Pathfinder Directional Driller:
Brad Long

Measured Depth	9100.00	(ft)
Inclination	91.54	(deg)
Azimuth	267.39	(deg)
True Vertical Depth	4783.47	(ft)
Vertical Section	4461.31	(ft)
Rectangular Offsets		
North/South	161.66 S	(ft)
East/West	4459.70W	(ft)
Closure Dist & Dir	4462.63@267.92	(deg)
Dogleg Severity	0.00	(deg/100ft)
Build Rate	0.00	(deg/100ft)
Walk Rate	0.00	(deg/100ft)