

Submit to Appropriate

District Office

State Lease --6 copies

Fee Lease --5 copies

DISTRICT I

PO Box 1980, Hobbs, NM 88240

DISTRICT II

PO Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

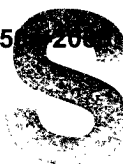
State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105

Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2088
 Santa Fe, New Mexico 87520



WELL API NO. 30-015-35054
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. L-3757

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name Wisetail State Com
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF ☐ WELL OVER BACK RESVR OTHER _____	
2. Name of Operator Yates Drilling Company	8. Well No. 2
3. Address of Operator 105 South 4th St., Artesia, NM 88210	9. Pool name or Wildcat Red Lake Atoka/Morrow

4. Well Location Unit Letter _____ : _____ 1980 _____ Feet From The _____ S _____ Line and _____ 990 _____ Feet From The _____ E _____ Line			
Section	2 4	Township	1 8 S
Range	2 7 E	NMPM	Eddy
County			

10. Date Spudded 9/28/2006	11. Date T.D. Reached 11/6/2006	12. Date Compl. (Ready to prod.) 1/11/2007	13. Elevations (DF. RKB. RT. GR. ETC.) 3570'	14. Elev. Casinghead
15. Total Depth 10,700'	16. Plug, Back T.D. 10,175'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 60'-10,700'
19. Producing Interval(s), of this Completion -Top, Bottom, Name 10,116'-10,128' Morrow			20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run CSNG/DSN/SDL;DLL/MGRD;			22. Was Well Cored No	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	431	17 1/2"	530 sxs. (circulated)	
9 5/8"	36#	2507	12 1/4"	900 sxs. (circulated)	
5 1/2"	17#	10,700	8 3/4"	1870 sxs.	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	10,050'
						10,050'

26. Perforation Record (Interval, size and number) 10,116'-10,128' 48 .44" holes 10,134'-10,148' 56 .44" holes	27. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND OF MATERIAL USED</th> </tr> <tr> <td>10,116'-10,148'</td> <td>Acid-2000 gals 15% HCL.Frac 10,200 gals 40#</td> </tr> <tr> <td> </td> <td>Binear, 1147 gals 40# flush, 6000 40# pad w/</td> </tr> <tr> <td> </td> <td>51,160# Versaprop 18/40 sand, 640 scf N2 &</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED	10,116'-10,148'	Acid-2000 gals 15% HCL.Frac 10,200 gals 40#		Binear, 1147 gals 40# flush, 6000 40# pad w/		51,160# Versaprop 18/40 sand, 640 scf N2 &
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PRODUCTION

28. Date First Production 1/11/2007		Production Method (Flowing, gas lift, pumping-size and type of pump) Flowing				92 tons CO2 Well Status (Prod. or shut-in) Prod	
Date of Test 2/7/2007	Hours Tested 24 hrs.	Choke Size 64/64	Prod'n For Test Period	Oil - BBL. .58	Gas - MCF 39.7	Water - BBL. 5.8	Gas-Oil Ratio 68/1
Flow Tubing Press. 61#	Casing Pressure	Calculated 24-Hour Rate	Oil - BBL. .58	Gas - MCF 39.7	Water - BBL. 5.8	Oil Gravity - API (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Greg Boans
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30. List of Attachments Deviation Survey, Electric Logs
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>Karen J. Leishman</u>	Printed Name <u>Karen J. Leishman</u>	Title <u>Operations Tech</u>	Date <u>7/20/07</u>

10

T. Anhy	T. Canyon	8594	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	9048	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	9684	T. Pictured Cliffs	T. Penn. "D"
T. Yates	506	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	732	T. Devonian	T. Menefee	T. Madison
T. Queen	1260	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	1940	T. Montoya	T. Mancos	T. McCracken
T. San Andres	2196	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. Morrow	9954	Base Greenhorn	T. Granite
T. Paddock	T. Morrow Clastics	10082	T. Dakota	T.
T. Blinebry	T. Lower Morrow	10190	T. Morrison	T.
T. Tubb	T. Austin Cycle	10372	T. Todilto	T.
T. Dinkard	T. Bone Springs	3418	T. Entrada	T.
T. Abo	T.		T. Wingate	T.
T. Wolfcamp	7860	T. Chester	10426	T. Chinle
T. Penn	T. TD	10696	T. Permian	T.
T. Cisco (Bough C)	8406	T.	T. Penn "A"	T.

No. 1, from to.....
No 2, from to.....
No 3, from to.....
No 4, from to.....

No. 1, fromto.....feet.....
No 2, fromto.....feet.....
No 3, fromto.....feet.....

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

OPERATOR
WELL/LEASE
COUNTY

Yates Drilling Co.
Wisetail St. Com #2
Eddy Co., N.M.

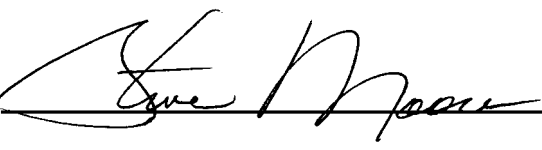
512-5083

STATE OF NEW MEXICO
DEVIATION REPORT

163	1.50	8,504	2.00
431	1.00	8,720	2.50
589	0.50	8,779	2.25
802	1.00	8,874	1.25
1,025	1.00	8,524	1.00
1,245	1.00	8,949	1.25
1,468	1.00	9,129	1.25
1,690	1.00	9,203	1.75
1,944	1.00	9,488	1.75
2,199	0.75	9,681	1.25
2,507	1.75	9,983	1.75
2,602	0.50	10,213	1.00
2,935	0.75	10,700	2.00
3,415	0.50		
3,919	1.00		
4,395	1.00		
4,840	0.50		
5,316	1.00		
5,791	1.00		
6,173	2.00		
6,396	1.50		
6,878	2.50		
7,130	2.00		
7,350	2.50		
7,521	1.00		
7,774	2.00		
7,857	2.25		
8,028	2.25		
8,049	2.75		
8,175	2.75		
8,302	2.50		

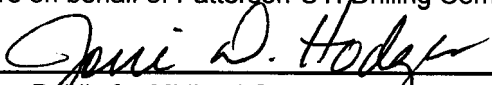
STATE OF TEXAS

COUNTY OF MIDLAND

BY: 

The foregoing instrument was acknowledged before me on
Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

November 20, 2006, by Steve


Notary Public for Midland County, Texas
My Commission Expires: 4/08/07

