

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NNNM-0405444
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		7. Unit or CA Agreement Name and No.
3. Address 20 North Broadway Oklahoma City, OK 73102-8260		8. Lease Name and Well No. Todd 15P Federal 16
3a. Phone No. (include area code) 405-228-8699		9. API Well No. 30-015-34304
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 660' FSL & 660' FEL At top prod. Interval reported below At total De: 660' FSL & 660' FEL		10. Field and Pool, or Exploratory
14. Date Spudded 12/3/2006		11. Sec, T., R., M., on Block and Survey or Area 15 23S 31E
15. Date T.D. Reached 12/20/2006		12. County or Parish 13. State Eddy New Mexico
16. Date Completed 2/2/2007 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DR, RKB, RT, GL)* 3359' GL
18. Total Depth: MD 8350' TVD		20. Depth Bridge Plug Set: MD TVD
19. Plug Back T.D.: MD TVD		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) IND/MICRO/CFL/GR & DLD/COMP/NEUTRON/GR		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"H-40	48#	0	782'		760 sxs CI C; 95 sx to pit			
11"	8 5/8"J-55	32#	0	4339'		1099 sxs CI C; 100 sx to pit			
7 3/4"	HCK-55	17#	0	8350'		950 sxs CI C			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	8,082'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Delaware	8142	8164	8142-8164'			Producing
Delaware	7574	7582	7574-7582'			Producing
Delaware	6886	6891	6886-6891'			Producing

26. Perforation Record

Depth Interval	Amount and Type of Material
8142-64'	Frac L. Brushy Canyon w/wht sd 100 mesh, wht sd 16/30 & SiberProp 16/30 total prop 129,266#.
7574-82' & 6886-91'	Acidize 6886-91' 2 spf 10 holes and 7574-82' 2 spf 16 holes w/1200 gals 7 1/2 % Pentol acid w/50 BS & 500 gals Rustbuster.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
2/2/2007	2/2/2007	24	→	112	83	168			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	112	83	168	741		Producing

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

FEB 22 2007
ProducingLES BABYAK
PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Rustler	700'
				Salado	990'
				Base of Salt	4100'
				Lamar Ls	4380'
				Bell Canyon	4410'
				Cherry Canyon	5300'
				Brushy Canyon	6925'
				Bone Springs	8240'

Additional remarks (include plugging procedure):

1/04/07-1/15/07

MIRU & perf btm zone. RU BJ & frac L. Brushy Canyon 8142-64' w/wht sd 100 mesh, wht sd 16/30 & SiberProp 16/30 total prop 129,266#. Perf upper zones. RBP set @ 7737'. Set pkr @ 6818', left swinging. Acidize M. Brushy Canyon 6886-91' 2 spf 10 holes and 7574'-82' 2 spf 16 holes w/1200 gals 7 1/2 % Pentol acid w/50 BS & 500 gals Rustbuster. Swab. Pulled RBP & POP.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print)

Judy A. Barnett

Title

Regulatory Analyst

Signature

Date

2/15/2007

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.