Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR

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FEB	2 1 2007 ARTESIA, NIN	٨
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FORM APPROVED OMB No. 1004-0135

BUREAU OF LAND MANAC	JEMEN I	2007	Expires March 31, 2007	
SUNDRY NOTICES AND REPOR	RTS ON WELLS FEB	VDIEO-	5. Lease Serial No. NM-37037	
Do not use this form for proposals to on abandoned well. Use Form 3160-3 (APD)	for such proposals.	6. If Indi	an, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other inst	tructions on reverse si	de 7. If Unit	t or CA/Agreement, Name and/or No.	
Oil Well X Gas Well Other	r	8. Well	Name and No.	
2. Name of Operator		Espe	ranza XP Federal #2	
Yates Petroleum Corporation		9. AP1 V	Vell No.	
3a. Address	3b. Phone No. (include area co	de) 30-00	05-62062	
105 S. 4th Str., Artesia, NM 88210	505-748-1471		10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)			cat Abo	
0001F01 8 47001F1411 -4 0 -410 - 20 T40 D20F (I	I=# NL CEOM/		inty or Parish, State	
660'FSL & 1780'FWL of Section 26-T4S-R20E (U			es County, New Mexico	
12. CHECK APPROPRIATE BOX(ES) TO			, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE	OF ACTION		
Acidize	Deepen	Production (Start/Resu	ume) Water Shut-Off	
X Notice of Intent Alter Casing	Fracture Treat	Reclamation	Well Integrity	
Casing Repair	New Construction	Recomplete	Other	
Subsequent Report Change Plans	Plug and Abandon	Temporarily Abandon		
Final Abandonment Notice Convert to Injection	on Plug Back	Water Disposal		
If the proposal is to deepen directionally or recomplete horizontally, give subs Attach the Bond under which the work will be performed or provide the Bon following completion of the involved operations. If the operation results in a testing has been completed. Final Abandonment Notices shall be filed only determined that the site is ready for final inspection.) Yates Petroleum Corporation plans to plug and all 1. Rig up all safety equipment as needed. No cas 2. Set a CIBP at 2450' with 35' cement on top. Th 3. Perforate at 869' and spot a 40 sx Class "C" ce intermediate casing shoe, inside and outside th 4. Perforate at 371' and spot a 35 sx Class "C" ce casing shoe, inside and outside the casing. We 5. Perforate at 60' and circulate a 15 sx Class "C" 6. Remove all surface equipment, weld dry hole means the surface of the component of the surface of the component of the provided results as the component of the surface equipment, well dry hole means of the component of the surface of the surface of the component of the surface of the	d No. on file with BLM/BIA. Required in multiple completion or recompletion in a safer all requirements, including rectamble and the safe and the sa	subsequent reports shall be filed a new interval, a Form 3160-4 shallon, have been completed, and vs: mpted. Abo. '. This puts a 100' puts plug. '. This puts a 100' puts puts a 100' puts puts a 100' puts puts a 100' put	d within 30 days. The filed once the operator has oblug across the oblug across the oblug across the oblug across the surface	
14. I hereby certify that the foregoing is true and correct			THRIOCD	
Name (<i>Printed/Typed</i>) Tina H uerta	Title Regu	latory Compliance S	upervisor	
Signature / N:				
Signature (Turs space		uary 20, 2007		
THIS SPACE	E FOR FEDERAL OR STATE	OLLICE 09E		
Approved by	Title		Date	

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willbully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

OCATION: 660' FSL & 1,780' FWL of Section 26-45	S-20E Chaves Co., NM		
SL: 4481' GR ZERO: KB: SPUD DATE: 11/9/83 COMPLETION DATE: 1/9/83	15/84 CASING PR	CASING PROGRAM	
COMMENTS:	13-3/8" 48# J-55	321	
	9-5/8" 35# J-55	819	
7 1/2" Hole	4-1/2" 9.5# J-55	3,900	
13-3/8" 550' sx	@ 321' w/ cmt (circ) BEF	ORE	
12 1/4" Hole	Formation Yeso Abo Pre-camb.	: 796' : 2,392'	
TOC @ 986'			
7 7/8" Hole			
2,512'-2,569	Accept (16)	ed for record MOCD	
GIBP @ 3,750' + 30' cmt 3,781'-3,787 4-1/2" @ 3,9 w/ 875 sx		Not to Scale 12/12/06 MMFH	

