Submit 3 Copies To Appropriate District Office District I 1625 N. French Dr., Hobbs, NM 88240 District II

State of New Mexico Energy, Minerals and Natural Resources

OIL CONSERVATION DIV

Form C-103

	May 27, 2004				
WELL API NO.					
30-015-35054					
5. Indicate Type of Lease					
STATE x FEE					
6. State Oil & Gas Lease No.	•				
L-3757					
7. Lease Name or Unit Agree	ement Name				
Wigotail State Co					

District III 1000 Rio Brazos R	ve., Artesia, NM 88210 Rd., Aztec, NM 87410		1220 South Santa Fe	St. Fran	cis Dr.		icate Type of Leas STATE x F te Oil & Gas Lease	EE	
District IV 1220 S. St. Francis 87505	s Dr., Santa Fe, NM			9 2 1272 07		o. stat	L-375		
	SUNDRY NO HIS FORM FOR PROF ERVOIR. USE "APP	POSALS TO DRI	LL OR TO DEEP	EN OR PLU	JG BACK TO A		se Name or Unit A		Name
	ll: Oil Well	Gas Well X	Other	Mont	h - Year		ll Number #2		
2. Name of Operator Yates Drilling Company CCD - ARTESIA, NM					9. OG	9. OGRID Number 025513			
3. Address of Operator 105 S. 4 th Street, Artesia, NM 88210					10. Po	10. Pool name or Wildcat Red Lake Atoka/Morrow			
4. Well Locati Unit Letter	on I :	1980 feet	t from the	South	line and	990	feet from the	East	line
Section	24			8S Rai		NMPM		County	
			tion (Show wh	ether DR, 357	<i>RKB, RT, GR, e</i> 0'	tc.)			
	Tank Application					DI. 6			
Pit type Pit Liner Thicknes	_ Depth to Groundwass: m				bbls;			er	
	12. Check	Appropriat	e Box to Inc	dicate N	ature of Notic	e, Report	or Other Data		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS				SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB					
OTHER:					OTHER: CIE	P, Perf , Ac	cidize, Frac		Χ
of start	ne proposed or con ing any proposed of mpletion.				ertinent details,	and give pe	rtinent dates, incl		
12/20/2006 12/21/2006	RIH and set CIB Perforated as fo	llows: 10,116	5' – 10,128', 4	SPF, 48.	44" holes.	w PBTD 10),175'.		
10,134' – 10,148', 4 SPF, 56 .44" holes Acidized 10,116'- 10,148' with 2000 gals. 15% HCL acid with 200 ball sealers. Frac'd 10,116'-10,148' with 10,200 gals 40# Binear sand laden, 1147 gals. 40# binary flush and 6000 gals 40# binary pad with 51,160# Versaprop 18/40 sand with 640 scf N2 and 92 tons CO2. Flowed well back.									

	nplete to the best of my knowledge and belief. I further certify that any pit or below- DCD guidelines , a general permit or an (attached) alternative OCD-approved plan.
SIGNATURE Karen Zuskinen	TITLE Operations Tech DATE 2/19/07
Type or print name Karen Leishman	E-mail address: <u>karenl@ypcnm.com</u> Telephone No. <u>505-748-8663</u>

For State Use Only APPROVED BY:

Accepted for record - NMINGE

DATE 2/21/07