

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☐ Gas Well ☐ Dry ☒ Other ☐ Skidded Rig
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address

20 North Broadway, Ste 1500
Oklahoma City, OK 73102-8260

3a. Phone No. (include area code)

405-552-7802

4. Location of Well (Report location clearly and in accordance with Federal requirements)

At Surface

1980' FNL & 660' FWL

At top prod. Interval reported below

At total Depth 1980' FNL & 660' FWL

14. Date Spudded

12/27/2006

15. Date T.D. Reached

1/22/2007

16. Date Completed

P&A 01/28/07

☐ D & A☐ Ready to Prod.

18. Total Depth: MD 8836'

TVD

19. Plug Back T.D.: MD 0'

TVI

20. Depth Bridge Plug Set: MD

TVI

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored?

☒ No☐ Yes (Submit analysis)

Was DST run?

☒ No☐ Yes (Submit report)

Directional Survey?

☒ No☐ Yes (Submit copy)

Gamma Ray/CCL Log, Caliper, Morco

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|--------------|-------------|----------|-------------|----------------------|--------------------------|-------------------|-------------|---------------|
| 17 1/2" | 13 3/8" H-40 | 48# | | 615' | | 550 sx Cl C; 172 to pit | | 0 | |
| 11" | 8 5/8" HCK55 | 32# | | 4670' | | 2170 sx Cl C; 17 to pit | | 0 | |
| 7 7/8" | n/a | n/a | | 8836' | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| | | | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|-----------|-----|--------|---------------------|------|-----------|--------------|
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|-----------------------------|
| | |
| | |
| | |
| | |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|---------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| n/a | n/a | 24 | → | n/a | n/a | n/a | n/a | | n/a |
| Choke Size | Tbg. Press. Flwg SI | Csg. Press | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |
| n/a | n/a | n/a | → | n/a | n/a | n/a | n/a | | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|---------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg SI | Csg. Press | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |
| | | | → | | | | | | |

(See instructions and spaces for additional data on reverse side)

5. Lease Serial No.
NMNM-99039

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
Coyote 14 Fed 2

9. API Well No.
30-015-35072

10. Field and Pool, or Exploratory
Lusk; Morrow (Gas)

11. Sec. T., R., M., on Block and Survey or Area
14 19S 31E

12. County or Parish 13. State
Eddy New Mexico

17. Elevations (DR, RKB, RT, GL)*
3565'

ACCEPTED FOR RECORD

FEB 15 2007

FREDERICK WRIGHT
PETROLEUM ENGINEER

8b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|---------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Choke Size | Ibg. Press. Flwg SI | Csg. Press | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |

8c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|---------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Choke Size | Ibg. Press. Flwg SI | Csg. Press | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |

See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top Meas. Depth |
|-----------|-----|--------|------------------------------|---------------------|-----------------|
| | | | | Tansil | 2247' |
| | | | | Yates Ss | 2399' |
| | | | | Seven Rivers Dol. | 2709' |
| | | | | Capitan Ls | 3148' |
| | | | | Cherry Canyon Ss. | 4601' |
| | | | | Brushy Canyon Ss. | 5149' |
| | | | | 1st Bone Springs Ls | 6931' |
| | | | | 1st Bone Springs Ss | 8300' |
| | | | | 2nd Bone Springs Ls | 8501' |
| | | | | 2nd Bone Springs Ss | 8809' |

Additional remarks (include plugging procedure):

12/27/06 - 01/27/07 (Drilling & Plugging Summary):

MIRU. Notified BLM (Jim McCormick) of spud @ 1900 hrs. TD 17 1/2" hole @ 615'. Ran in 13 3/8" jts 48# H-40 ST&C csg set @ 615'. Cmt w/300 sx Poz C, tail w/250 sx CI C. Circ 172 sx to res pit. WOC 18 hrs. Tst csg to 1200 psi for 30 min - ok. Tst annular & pipe rams to 1200 psi - ok. TD 11" hole @ 4670'. Ran in w/19 jts 8 5/8" 32# HCK-55 LT&C csg & 84 jts 8 5/8" 32# J-55 LT&C csg @ 4670'. Cmt 1st stage w/300 Poz C, tail w/300 sx Poz C. Cmt 2nd stage first lead w/250 sx CI H, 2nd lead w/600 sx Poz C, tail w/100 sx Poz C. WOC 24 hrs. Run temp survey TOC @ 2100', tag DV tl @ 2683'. PU 1" pipe: cmt w/100 sx CI C. WOC 24 hrs. Tag w/1" @ 723', pmp 100 sx CI C, WOC. Pmp 100 sx CI C, WOC. Tag w/1" @ 611', 140 sx CI C, WOC. Tag w/1" @ 512', 180 sx CI C, circ cmt to surf. 17 sx to res pit. WOC. Tag w/1" @ 723', pmp 100 sx CI C, WOC. Pmp 100 sx CI C, WOC. Tag w/1" @ 611', 140 sx CI C, WOC. Tag w/1" @ 512', 180 sx CI C, circ cmt to surf. 17 sx to res pit. WOC. Tst csg to 1500 psi for 30 min - ok. TD 7 7/8" hole @ 8836'.

Tag possible csg part @ 1357'. RIH w/camera; attempt to locate top of fish. Run W/L collar locator - tag @ 1343'; collars @ 1312', 1266' & 1219'. Run "Casing Integrity Log" tagged @ 1353'; showed gap from 1322' to 1352'. Top of parted csg @ 1322'. RU W/L, run "Sector Bond Log" f/1300' to surf - showed cmt f/751' to surf on 8 5/8" csg. TIH open ended & tag @ 1497'. Pmp 2025 sx CI C cmt, circ 30 sx to pit. L/D DP. ND BOP. Cut off wellhead, weld to top plate and fabricate dry hole marker (to be installed after rig moves off location). Jet & clean pit. Rig rlsd.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print)

Stephanie A. Ysasaga

Title

Sr. Staff Engineering Technician

Signature

Date

2/6/2007

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DEVON ENERGY PRODUCTION COMPANY LP

| | | | |
|--|---------------------------|-----------------------------|-------------|
| Well Name: COYOTE 14 FED 2 | | Field: HACKBERRY UNASSIGNED | |
| Location: 1980' FNL & 660' FWL; SEC 14-19S-31E | | County: EDDY | State: NM |
| Elevation: 3588' KB; 3565' GL | | Spud Date: 12/27/06 | Compl Date: |
| API#: 30-015-35072 | Prepared by: Ronnie Slack | Date: 1/30/07 | Rev: |

PLUGGED & ABANDONED

1/28/07

17-1/2" hole

13-3/8", 48#, H40, ST&C, @ 615'

Cemented w/550 Sx. Circulated 172 Sx to surf.

Sector Bond Log showed cement from surface to 751' on 8-5/8" annulus (1/25/07)

Casing Integrity Log showed parted casing at 1322'. Unable to work past 1355' with drill pipe, outside of casing. (1/24/07)

1/26/07 - 1/28/07:

TIH open ended & tagged @ 1497'. Pumped a total of 2025 Sx CI "C" cement. Circulated 30 Sx to pit.

TOC @ 2100' on 8-5/8" annulus (Temp Survey 1/12/07)

8-5/8" DV Tool @ 2688'

11" Hole

8-5/8", 32#, J55 & HCK-55, LT&C, to 4,670'

Cemented 8-5/8" csg w/1550 Sx. TOC @ 2,100' by Temp Survey. RIH w/ 1" pipe in 8-5/8" annulus to 723'. Unable to work below. Cemented using 1" pipe w/additional 620 Sx. Circulated 17 Sx to surface.

9.8 ppg Mud

OPEH HOLE SECTION

4,670' - 8,836

8,836' TD

SUNDRY NOTICE SPECIAL STIPULATIONS

1. This completion report is accepted subject to operator filing a SR sundry for the P&A.

F Wright 2/15/07