

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO.

30-015-30588

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Rolling Rock State

8. Well Number 1

9. OGRID Number

151416

10. Pool name or Wildcat

Baldrige Canyon (Morrow)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Fasken Oil and Ranch, Ltd.

3. Address of Operator

303 W. Wall, Suite 1800, Midland, TX 79701

4. Well Location

Unit Letter 4 : 990 feet from the South line and 990 feet from the West line
Section 31 Township 23S Range 25E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3975'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☒

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/09-2/14/07 Notified NMOCD, Phil Hawkins. MIRU Triple N rig #24 and plugging equipment. Dug, lined, & fenced working pit per permit. ND wellhead, NU BOP. RIH w/ 109 jts 2 3/8" workstring. NMOCD Phil Hawkins on location. RIH w/ 2 3/8" workstring, total 319 jts, tagged PBTD @ 10,070'. RU cementer and displaced hole w/ ~180 bbls mud. Finished circulating hole w/ mud. POOH w/ tubing. RIH w/ wireline and cut casing @ 8,497', POOH w/ wireline. ND BOP and wellhead. Speared 5 1/2" casing, pulled wellhead slips, and worked casing, stretch indicated 5,200' free casing. NU wellhead, NU BOP. RIH w/ packer to 1,260'. Loaded hole, set packer, and attempted to circulate thru casing cut, no rate @ 1,900 psi. Released packer and POOH. Called NMOCD, Phil Hawkins, ok'd balanced plug across casing cut. RIH w/ tubing to 8,573'. RU cementer and loaded hole w/ mud, pumped 40 sx cmt 8,573 - 8,189'. POOH w/ tubing, SDFN. Notified NMOCD, Phil Hawkins. RIH w/ wireline and tagged cmt @ 8,197'. POOH w/ wireline. Finished POOH w/ tubing. RIH w/ wireline and cut casing @ 5,228', POOH w/ wireline. ND BOP and wellhead, pulled casing slips, unable to work casing free, but stretch indicating ~6,000'. Set wellhead slips, NU wellhead, NU BOP. RIH w/ packer to 1,240'. RU cementer, loaded hole, and set packer. Pressured up on casing cut to 1,600 psi, unable to pump thru cut. Released pressure and POOH w/ packer. (Continued)

Plugging of the well bore.
Liability under bond is retained
until surface restoration,
environmental remediation and
final inspection is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Gloria Holcomb TITLE Engineering Tech. DATE 03/02/07

Type or print name Gloria Holcomb
For State Use Only

E-mail address: gloriah@forl.com

Telephone No. (432) 687-1777

APPROVED BY: Gerry Guye TITLE Deputy Field Inspector DATE MAR 6 2007
Conditions of Approval (if any): District II - Artesia

Rolling Rock State No. 1
C-103 Continued



02/15-19/07 NMOCD Phil Hawkins on location. RIH w/ wireline and cut casing @ 5,235', POOH w/ wireline. ND BOP and wellhead, pulled casing slips, worked casing free @ 180k. NU BOP w/ 5½" rams and RU casing tongs, POOH w/ landing joint and 122 jts 5½" casing plus cut joint. RD casing tools. RIH w/ tubing to 5,295'. RU cementer and loaded hole w/ mud, pumped 60 sx C cmt @ 5,295'. POOH w/ 15 stands. RIH w/ tubing and tagged cmt @ 4,995', POOH w/ tubing to 4,100'. Loaded hole and pumped 50 sx C cmt 4,100 - 3,905'. POOH w/ tubing to 2,837'. Loaded hole w/ mud and pumped 100 sx C cmt w/ 3% CaCl₂ @ 2,837'. POOH w/ tubing to 1,607' and WOC. RIH w/ wireline, stacked out in perforated sub, POOH w/ wireline. RIH w/ tubing and tagged cmt @ 2,568', POOH w/ tubing to 1,607' and pumped 50 sx C cmt w/ 3% CaCl₂ @ 1,607'. POOH w/ tubing and WOC. RIH w/ wireline and tagged cmt @ 1,480', POOH w/ wireline. RIH w/ tubing to 475' and pumped 60 sx C cmt w/ 3% CaCl₂ @ 475'. POOH w/ tubing, ND BOP, and WOC. RIH w/ wireline and tagged cmt @ 242', POOH w/ wireline. RIH w/ tubing to 60' and circulated 20 sx C cmt 60' to surface. POOH w/ tubing. RDMO.