Wellbore Diagram

r263

30-015-34963-00-00

MONTURA FED COM No. 002

Company Name: J CLEO THOMPSON

Location: Sec: 15 T: 22S R: 26E Spot:

Lat: 32.3883133999174 Long: -104.275395209688

Property Name: MONTURA FED COM

County Name: Eddy

String Information

Cement Information

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Sqz
0	0			

Formation Information

St Code	Formation	Depth
Preef	Capitan Reef	0
Pdel	Delaware	2148
Pbs	Bone Spring	5070
Pbs3sd	3rd Bone Spring Sand	8270
Pwc	Wolfcamp	8692
Ppmorc	Morrow Clastics	10135
PPst	Strawn	10190
Ppat	Atoka	10487
Ppmor	Morrow	10913
Mund	Mississippian Undesignated	11643

Hole: Unknown

TD:

TVD: 0

PBTD:

Arrant, Bryan, EMNRD

From: Arrant, Bryan, EMNRD

Sent: Wednesday, February 28, 2007 1:52 PM

To: 'vfreeman@jcleo.com'; 'Jim Stevens'

Cc: Sanchez, Daniel J., EMNRD; Gum, Tim, EMNRD; Brooks, David K., EMNRD

Subject: Montura Federal Com. # 2/API # 30-015-34963

Dear Vonda, Jim or To Whom It May Concern:

The New Mexico Oil Conservation Division (NMOCD) has received your C-104 (Request For Allowable and Authorization To Transport) for the above noted well.

I cannot approve NMOCD form C-104 at this time.

Please submit no later than 3/6/2007 the following information:

Completion report on NMOCD form C-105.

Notarized well deviation report.

Chloride data from mud samples during the drilling of the Capitan Reef as agreed upon in the conditions of approval of the APD. The complete set of electric logs ran on this well.

In addition, please resubmit amended NMOCD forms C-103 and include the following information:

On these forms, please indicate the total wait on cement time, the casing pressure test and the time in minutes to test for each string of casing.

NMOCD C-103 dated 1/27/2006 does not indicate how the top of cement was determined.

Please supply us with this data also.

Please refer to the following rules for more in depth information as to what is required.

NMOCD Rules:19.15.1.12; 19.15.3.107; 19.15.3.111;19.15.13.1103; 19.15.13.1104; 1105(A).

If you have any questions regarding this matter, please call me.

Yours truly,

Bryan G. Arrant District II Geologist NMOCD-Artesia 505-748-1283 ext. 103

CC: well File

Submit To Appropriate State Lease - 6 copies		et Office		- CONTRACTOR - CON	State of New		·						Form C-105
Fee Lease - 5 copies District I					Minerals and Natural Resources				Revised June 10, 2003 WELL API NO.				
District II							30-015-34963						
1301 W. Grand Avenue, Artesia, NM 88210 Conservation Division					5. Indicate Type of Lease								
District III 1000 Rio Brazos Rd.,	Aztec, N	NM 87410		22	20 South St. F		Jr.	-		ATE		FEE	
District IV 1220 S. St. Francis D					Santa Fe, NM				State Oil &				
	<u>OMP</u>	LETION	OR RECO	MPLE	TION REPOR	T AND	LOG						
la. Type of Well: OIL WE		GAS WEL	L 🛛 DR	Y 🗆	OTHER			_	7. Lease Nam		_		ame
b. Type of Comp NEW 🔀 V		□ DEEPE	N □ PLU	GП	DIFF.	Monn ARTESI	3.4						
	OVER		BA		RESVR. 🗆 🏻 🌣 TC	ERAP.	1. Kg.		8. Well No.				
1		 0			Act of the party o	ARTEC	200>						
THOMPSON, 3. Address of Oper		.EO				- 4	My	-	9. Pool name	or Wile	dcat		
P.O. BOX 125		DESSA T	x 79768-2	577					HAPPY VA			RROV	v 78060
4. Well Location	77 01	JEOUA, 1	X 13100-2	.011				Ш.					
Unit Letter	Р	: 109	1.5 Feet F	romThe_	SOUTH	Li	ne and	994		Feet F	rom Th	_e EA	ST Line
Section	<u>15</u>			hip 22 5			26E		NMPM		EDD		County
10. Date Spudded 10/12/2006	11. D	ate T.D. Read 9/2006	thed 12.	Date Co /05/20	mpl. (Ready to Prod.) 13		(DF	& RKB, RT, G	R, etc.)		14. Elev.	Casinghead
15. Total Depth		16. Plug Ba		17. If	Multiple Compl. Ho		18. Interv		Rotary Tool	s	 -J	Cable 7	Tools
11800		11760		<u> </u>			Diffied B	·y	ROTARY	_			
19. Producing Intel 11603 - 11641	rval(s),	of this compl	etion - Top, B	ottom, N	lame					20. W NO	as Dire	ctional Su	ırvey Made
21. Type Electric a			AICPO CE	I /CP	LITHO-DENSI	TV CN/G			22. Was We	ell Core	d		
23.	\LOG	ARRATI	VIICKO-CI		SING RECO			etrii	1	well)			
CASING SIZE	Ξ	WEIGH	T LB./FT.	L	DEPTH SET	HO	DLE SIZE	3(11)	CEMENTIN	NG REC	CORD	A	MOUNT PULLED
13 3/8		48		501		17 1/2			700 SX "C				-
9 5/8 5 1/2		36 & 40 17		2524 8 3/4		12 1/4				END			
5 1/2		17		0 3/4		11000			1165 SX E	OLEIV.			
24.			1	LI	VER RECORD	1		25				CORD	
SIZE	TOP		BOTTOM		SACKS CEMENT	SCREE	N	2	2E 3/8	_	EPTH S 507	ET	PACKER SET 11510
			1						0,0	 ' '	001		11010
26. Perforation r 11603 - 1164	ecord (i	interval, size,	and number)	EG)					ACTURE, C				
11603 - 1164	1 435	(112 10	JIAL HOL	.63)			<u>INTERVAI</u> -11641		800 GAL				
						11003	-11041	-	JOOU GAL	3 10 /	<u> </u>	LIIOA	OID
28				1 1/2		ODUC			7				
Date First Producti 01/05/2007	on	i	roduction Me	thod (F1	owing, gas lift, pump	oing - Size a	nd type pum	(P)	Well Statu			ut-in)	
Date of Test	Hour	s Tested	Choke Siz	e	Prod'n For	Oil - Bb	1	Ga	s - MCF		ater - B	bl.	Gas - Oil Ratio
01/05/2007	24		20/64		Test Period	0			900	2	2		
Flow Tubing Press.	Casir	ng Pressure	Calculated Hour Rate		Oil - Bbl.	Gas	- MCF		Water - Bbl.		Oil G	iravity - A	API - (Corr.)
521	0				0	90	0		2				
29. Disposition of	Gas (So	old, used for f	iel, vented, et	c.)							Witnes	-	
SOLD 30. List Attachmer	nts				· · · · · · · · · · · · · · · · · · ·					AM	ADOF	RPANE	JO
					.,				7				
31 .I hereby certi	fy that	the informa	tion shown o		sides of this form a	is true and	complete t	o the	e best of my k	nowle	age an	d belief	
Signature	T. LM	Sto	ens	フ	Printed Name JIM STE	VENS	T-	itle	OPERATION	ONS	MAN	AGER	Date 03/05/2007
E-mad Address	- <i></i>	stevens@jo					•		J. =(V())	J	u v		_ ==== 00,00,2001
E-map Addres	3 J	510 10113(0)											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

······································	Northwestern New Mexico			
T. Canyon	T. Ojo Alamo	T. Penn "B"		
T. Strawn 10190	T. Kirtland-Fruitland	T. Penn. "C"		
T. Atoka 10660	T. Pictured Cliffs	T. Penn. "D"		
T. Miss	T. Cliff House	T. Leadville		
T. Devonian	T. Menefee	T. Madison		
T. Silurian	T. Point Lookout	T. Elbert		
T. Montoya	T. Mancos	T. McCracken		
T. Simpson	T. Gallup	T. Ignacio Otzte		
T. McKee	Base Greenhorn	T. Granite		
T. Ellenburger	T. Dakota	T.		
T. Gr. Wash	T. Morrison	T		
T. Delaware Sand 2445	T.Todilto	T		
T. Bone Springs 5070	T. Entrada	T.		
T. 3Rd Bone Spas 8040	T. Wingate	T.		
T.MORROW 11135	T. Chinle	Т		
T.	T. Permian	Т		
T.	T. Penn "A"	T. OH OP CAS		
	r. New Mexico T. Canyon T. Strawn T. Strawn T. Atoka T. Miss T. Devonian T. Silurian T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Delaware Sand 2445 T. Bone Springs T. Morkow T. Mo	Rem New Mexico T. Canyon T. Ojo Alamo T. Strawn T. Atoka T. Atoka T. Miss T. Cliff House T. Devonian T. Menefee T. Silurian T. Montoya T. Mancos T. Simpson T. Gallup T. McKee Base Greenhorn T. Ellenburger T. Gr. Wash T. Delaware Sand 2445 T. Bone Springs T. Mings T. Wingate T. More Sand Salur Salur Salur T. Delaware T. Control T. Delaware Sand 2445 T. Todilto T. Bone Springs T. Wingate T. More Salur T. Control T. Delaware Sand 2445 T. Todilto T. Bone Springs T. Chinle T. More Salur T. Chinle T. Permian		

No. 1 from 2445	to 5070	No. 3 from	OIL OR GAS SANDS OR ZONES toto
No. 2, from. 11135	to. 11800	No. 4, from	to
,		NT WATER SANDS	
Include data on rate of wa	ter inflow and elevation to which	water rose in hole.	
No. 1, from	to	feet	•••••••
No. 2, from	to	feet	***************************************
No. 3, from	to	feet	
	LITHOLOGY RECOR	D (Attach additional sheet if	aecessary)

		2211102001103001					ilooobbary)	
From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
							i	
				i	:			
	ļ							
1	1	i			I	1	1	



December 19, 2006

Mr. Jim Stevens J. Cleo Thompson 117 W. Yukon Road Odessa, Texas 79768

Dear Mr. Stevens,

Alliance Drilling Fluids would like to acknowledge that the water used while drilling through the Capitan Reef on the Montura Federal Com. #2 well in Eddy Co. New Mexico was fresh water. We have documentation that states our field service engineers tested the fluid on 10/11/2006 through 10/22/2006. The water in question had a range of 400-800 mg/l chlorides. These tests were taken from 40' all the way to 3314'. If needed, we will make available the documents we have in order to corroborate this.

Sincerely,

Shawn Savage Vice President Alliance Drilling Fluids LLC.



DRILLING INC. Oil Well Drilling Contractor

Post Office Box 160 • Artesia, NM 88211-0160 • Office (505) 748-8704 • Fax (505) 748-8719

November 21, 2006

J. Cleo Thompson 117 Yukon Road Odessa, TX 79760 Re: Montura Fed Com #2 Sec. 15, T-22-S, R-26-E Eddy County, New Mexico

Attn: Jim Stevens

The following is a Deviation Survey on the referenced well in Eddy County, New Mexico:

148' - 1/2 °	1829' - 1 1/4 °	5816' - 2 3/4 °	6681' - 1.6 °	8055' - 1.1 °
331' - 1 °	1924' - 3/4 °	6008' - 2 °	6709' - 2.7 °	8450' - 1 1/4 °
497' - 1°	2090' - 1 1/4 °	6017' - 2.3°	6771' - 1.2°	8950' - 1 1/2°
641' - 1/2 °	2174' - 1/2°	6115' - 1.5 °	6834' - 1.4 °	9449' - 2°
796' - 1 3/4 °	2331' - 1 1/4°	6146' - 2.2 °	6928'9 °	9576' - 2°
890' - 3/4 °	2487' - 1°	6177' - 1.9 °	7053' - 0.9 °	9952' - 1 1/4 °
1015' - 1 °	2646' - 1°	6245' - 2.0 °	7209' - 0.9 °	
1140' - 1°	3441' - 3/4°	6276' - 1.7°	7209' - 0.9 ° 7366' - 0.3 °	10,451' - 2 1/2 ° 10,923' - 2 1/2 °
1265' - 3/4 °	3940' - 3/4°	6307' - 1.2 °	7532' - 1.3 °	11,393' - 1 1/2°
1390' - 1 1/2 °	4395' - 1/4°	6338' - 1.7 °	7616'8 °	11,771' - 1 1/2°
1516' - 1 1/4 °	4941' - 1/4°	6427' - 1.8°	7710'9°	,
1611' - 1 °	5395' - 1 1/2 °	6521' - 1.5 °	7803' - 1.4°	
1705' - 2 °	5565' - 1/2 °	6584' - 1.7 °	7897' - 1.4°	

Sincerely,

Gary W. Chappell Contracts Manager

OFFICIAL SEAL
Barbara L. Carey
NOTARY PUBLIC-STATE OF NEW MEXICO
My commission expires: Sept. 1, 2009

STATE OF NEW M)

COUNTY OF EDD')

The foregoing was acknowledged before me this 1st day of September, 2006 by Gary W. Chappell.

MY COMMISSION EXPIRES

Sept. 1, 2009

NOTARY PUBLIC

Submit 3 Copies To Appropriate District Office	State of N Energy, Minerals ar				Form C-103 May 27, 2004
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Lifergy, Willicians an	iu ivaiui	ai Resources	WELL API 1	NO. 30-015-34963
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVA	ATION	5 Indicate T	Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South S			STAT	E FEE 🛚
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe,	NM 87	505	6. State Oil	& Gas Lease No.
(DO NOT USE THIS FORM FOR PROPOSAL) DIFFERENT RESERVOIR. USE "APPLICATION"		N OR PLU		7. Lease Nat MONTURA	me or Unit Agreement Name FED COM
PROPOSALS.) 1. Type of Well: Oil Well Gas	s Well X Other	<i>/</i>		8. Well Nun	nber 002
2. Name of Operator THOMPSON, J.			h - Year - 6 2007	9. OGRID N	Jumber 11181
3. Address of Operator P.O. BOX 12		OCD-A	RTESIA, NM	İ	ne or Wildcat
4. Well Location	1		_/_	HAPPY VA	ALLEY (MORROW) 78060
Unit Letter P : 109	of the state of th	SOUTH	line and _	994 fee	et from the <u>EAST</u> line
Section 15	Township 22S		ige 26E	NMPM	CountyEDDY
1	1. Elevation (Show when 3317	ther DR,	RKB, RT, GR, e	etc.)	
Pit or Below-grade Tank Application 🗌 or Cle					
Pit typeDepth to Groundwater	Distance from neare	st fresh wa	ter well	Distance from neares	t surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volum	ne	bbls;	Construction Mater	ial
12. Check App	propriate Box to Indi	cate Na	ture of Notic	ce, Report or O	ther Data
NOTICE OF INTE	NTION TO:		SU	JBSEQUENT	REPORT OF:
			REMEDIAL W	ORK	☐ ALTERING CASING ☐
	HANGE PLANS			ORILLING OPNS.[<u> </u>
PULL OR ALTER CASING	IULTIPLE COMPL		CASING/CEMI	ENI JOB [$\overline{\mathbf{X}}$
OTHER:	1		OTHER:	1	
13. Describe proposed or complete of starting any proposed work). or recompletion.	d operations. (Clearly s . SEE RULE 1103. For	Multiple	Completions:	Attach wellbore	dates, including estimated date
SPUD WELL ON OCTOBER 11, 2006 10-14-06 RUN 13 3/8 CASING	5.				
Casing Report: Run 12 joints 13 3/8, 48 Cement Report: Pump 200 sxs THX SE PLUG #1 - 50 sxs "C" 4% CaCl	8#, H-40, 8rd, ST&C ca ET, 300 sxs 35/65, 200 s	sing. Tot xs C 2%	al Length 504.9 CaCl, plug dov	95', Casing Set @ : vn @ 8pm, DID N	501'. IOT CIRC.
WOC, TIH WITH 1" TAG @ 388'. W.	AIT ON BJ CMT BULI	K TRUCI	ζ.		
RESUBMIT PER BRYAN ARRANT 2 CASING PRESSURE TEST AND MIN		MINUTE	S		
WOC TIME: 8.25 HOURS					
I hereby certify that the information aborgrade tank has been/will be constructed or close	ve is true and complete and according to NMOCD gui	to the bes	t of my knowle a general permit	edge and belief. I i	further certify that any pit or below- lternative OCD-approved plan
SIGNATURE JONES JORGE	man Ti	TLE <u>AG</u> I	ENT		DATE 10/16/2006
Type or print name VONDA FREEMAL For State Use Only	N E-	mail add	ress:vfreeman@	@jcleo.com	Telephone No. (432)550-8887
					MAR 0 6 2007
APPROVED BY: FOR REC Conditions of Approval (if any):	ORDS ONLY TI	rle			DATE

Submit 3 Copies To Appropriate District Office		New Mexico	Form C-103 May 27, 2004
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals	and Natural Resources	WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210		VATION DIVISION	30-015-34963 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410		n St. Francis Dr.	STATE FEE X
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa F	e, NM 87505	6. State Oil & Gas Lease No.
87505	ICES AND REPORTS O	N WELL C	7 I case Name or Unit A crosmort Name
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLIP PROPOSALS.)	SALS TO DRILL OR TO DEE	PEN OR PL <u>UG B</u> ACK TO A	7. Lease Name or Unit Agreement Name MONTURA FED COM
1. Type of Well: Oil Well	Gas Well X Other	Month - Year	8. Well Number 002
2. Name of Operator THOMPSON	N, J. CLEO	MAR - 6 2007	9. OGRID Number 11181
3. Address of Operator P.O. BOX		OCD - ARTESIA, NM	10. Pool name or Wildcat HAPPY VALLEY (MORROW) 78060
4. Well Location			
		SOUTH line and 99	
Section 15	Township 22	S Range 26E hether DR, RKB, RT, GR, etc.	NMPM CountyEDDY
	3317		
Pit or Below-grade Tank Application Co		arest fresh water well Dis	
Pit Liner Thickness: mil			onstruction Material
		idicate Nature of Notice,	
			•
NOTICE OF IN PERFORM REMEDIAL WORK	ITENTION TO: PLUG AND ABANDON		SEQUENT REPORT OF: K
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	
PULL OR ALTER CASING	MULTIPLE COMPL	☐ CASING/CEMEN	T JOB 🛛
OTHER:		OTHER:	
13. Describe proposed or comp	leted operations. (Clearly	y state all pertinent details, an	d give pertinent dates, including estimated date
or recompletion.	ork). SEE RULE 1103. 1	for Multiple Completions: At	tach wellbore diagram of proposed completion
10-20-06 RUN 9 5/8 CASING			
Casing Report: Run shoe joint 40# Cement Report: Test lines. Pump 6			w/200 sx C + 1% CaCl2, plug down
@12:30pm, CIRC 200 sx to pit. WOC, cut off 13 3/8, cut off 9 5/8.	weld on head & test to 1	500 nsi NII ROP & pressure	tact ROP
		300 psi, NO BOI & pressure	test BOL.
RESUBMIT PER BRYAN ARRAI CASING PRESSURE TEST AND		5 MINUTES	
WOC TIME: 2 HOURS			
I hereby certify that the information	above is true and comple	te to the best of my knowledg	e and belief. I further certify that any pit or below-
grade tank has been/will be constructed or	closed according to NMOCD	guidelines 🔀, a general permit 🗍	or an (attached) alternative OCD-approved plan .
SIGNATURE VONda Fr	loman	TITLEAGENT	DATE 11/22/2006
Type or print name VONDA FREE For State Use Only	MAN	E-mail address:vfreeman@jc	leo.com Telephone No. (432)550-8887
	RECORDS ONLY	TITLE	DATMAR 0 6 2007

Conditions of Approval (if any):

•	Submit 3 Copies To Appropriate District Office		New Me			Form C-103
	District 1 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals	and Natu	ral Resources	WELL API N	May 27, 2004 O.
	District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSER'	VATION	DIVISION	5 Indicate Te	30-015-34963
	District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 Sout	h St. Frar	ncis Dr.	5. Indicate Ty STATE	
	District IV	Santa F	e, NM 87	7505	6. State Oil &	Gas Lease No.
	1220 S. St. Francis Dr., Santa Fe, NM 87505					
	SUNDRY NOTI (DO NOT US E THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC		EPEN OR PL	JG BACK TO A	7. Lease Nam MONTURA	ne or Unit Agreement Name FED COM
	PROPOSALS.) 1. Type of Well: Oil Well	Gas Well X Other			8. Well Num	ber 002
	2. Name of Operator THOMPSON	J I CLEO	M	onth - Year	9. OGRID N	umber 11181
-	3. Address of Operator P.O. BOX		- (M	AR - 6 2007 - ARTESIA, NIM	10. Pool nam	e or Wildcat
	ODESSA	, TX 79768-2577	/ oci	J. ARILLI.	HAPPY VA	LLEY (MORROW) 78060
	4. Well Location					
	Un it Letter P :	1091.5 feet from the				t from the <u>EAST</u> line
	Section 15	Township 22		inge 26E	NMPM	CountyEDDY
		11. Elevation (Show w	hether DR,	, RKB, RT, GR, etc.)	
ł	Pit or Below-grade Tank Application 🔲 o					
	Pit typeDepth to Groundw	aterDistance from no	earest fresh v	vater well Dis	tance from nearest	surface water
	Pit Liner Thickness: mil	Below-Grade Tank: V	olume	bbls; C	onstruction Materi	al
	12. Check A	Appropriate Box to In	ndicate N	ature of Notice,	Report or Ot	her Data
	NOTICE OF IN	ITENTION TO		9119	SEOLIENT	REPORT OF:
	PERFORM REMEDIAL WORK	PLUG AND ABANDOI	NΠ	REMEDIAL WOR		ALTERING CASING
	TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DR	_	
	PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMEN	T JOB 🛭	<u>.</u>
	OTHER:		П	OTHER:		
-	13. Describe proposed or comp	leted operations. (Clear)	ly state all	pertinent details, an	d give pertinent	dates, including estimated date
	of starting any proposed we or recompletion.	ork). SEE RULE 1103.	For Multip	le Completions: A	ttach wellbore d	iagram of proposed completion
	11-19-06 RUN 5 1/2 CASING					
	Casing Report: Run 5 1/2 17# N-8 CIRC CASING "WAITING ON B RIG UP CEMENT HEAD & CEM PLUG " DROP BOMB, OPEN DV TOOL, CEMENT 2nd STAGE - LEAD 60 PLUG DOWN @ 2:30 am." NIPPLE DOWN BOP	J CEMENTERS " ENT 1st STAGE - LEAI CIRC 55sks CEMENT (OFF DV TO	OOL, CIRC	ΓΗ 740 sks 15-6	51-11 " DID NOT BUMP
	RESUBMIT PER BRYAN ARRAN TEMPERATURE SURVEY: TOC CSG PRESSURE TEST AND TIM WOC TIME: 0	@ 1100'				
_				····		
	hereby certify that the information rade tank has been/will be constructed or					
S	SIGNATURE/ONDa Fr	coman	TITLE AC	ENT		DATE 11/27/2006
	Type or print name VONDA FREED FOR State Use Only	MAN	E-mail ad	dress:vfreeman@jo	cleo.com	Telephone No. (432)550-8887
	APPROVED BY:	ECORDS ONLY	TITLE			MAR 0 6 2007
	APPROVED BY:Conditions of Approval (if any):		_TITLE			DATE

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III

State of New Mexico Energy, Minerals & Natural Resources Month - Year

FEB 2 7 200 ubmit to Appropriate District Office

Form C-104 Revised June 10, 2003

1000 Rio Brazos Rd., A	Aztec, NM 8	7410		il Conserva			OCD	- ARTESIA	, NM	5 Copie	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 1220 South S Santa Fe, N								/ г	AMENDED REPOR		
		EOUEST FO	OR ALI	•			TASIS	T NOI	O TRANS		
Operator name a							² OGF	RID Numi	ber 191		
THOMPSON, P.O. BOX 125		,				ŀ	3 Reas		ling Code/ Ef	fective Date	
ODESSA, TX			····				N				
⁴ API Number 30 -015-34963)	⁵ Pool Name HAPPY VA	LLEY.	MORROW					⁶ Pool Coo 78060	le	
⁷ Property Code		8 Property Nan	ne						⁹ Well Nu	mber	
II 10 Surface	e Locatio	MÔNŤUR	A FED C	ОМ					2		
1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		nship Range	Lot.Idn	Feet from the	North/So	uth Line	Feet fr	om the	East/West li	ne County	
P 15	22S	26E		1091.5	SOUTH		994		EAST	EDDY	
UL or lot no. Sect	Hole Lo	nship Range	Lot Idn	Feet from the	North/Sc	outh line	Feet fr	om the	East/West li	ne County	
OL or lot no. Sect	1011 10W	nsnip Range	Lot lan	reet nom me	North/Sc	um ime	rect ii	om the	East West II	ne County	
12 Lse Code 13 F	roducing Met	ſ	onnection	¹⁵ C-129 Per	mit Numbe	r 16	C-129 E	ffective I	Date 17	C-129 Expiration Date	
F F	Code	01/05)/2007	11181(OG	RID)						
III. Oil and O		10		20		21			22		
Transporter OGRID		Transporter l			POD	²¹ O	/G			STR Location escription	
015694	NAVA					O					
	1									12 13 14 15 16 13 18 18 20 21 2 20 14 18 18 18 18 18 18 18 18 18 18 18 18 18	
	EL PA	SO				G			(011	12131415	
	1								8970	63	
									(9) W	(a 6 €	
									34	20	
									72	So region Vi	
									150	8212923240	
	1			100					\QE\65	8212826128	
IV. Produced	i Water										
²³ POD		²⁴ POD ULSTR	Location	and Description	n						
Well Com	anlation I	Data									
V. Well Con 25 Spud Date		Ready Date		²⁷ TD	²⁸ PF	BTD	29	Perforation	ons	³⁰ DHC, MC	
10/11/2006	01/05/2	2007	11800		11760		.1	3-11641			
31 Hole Si	ze		g & Tubir	ng Size		Depth S	et			Sacks Cement	
17 1/2		13 3/8, 48	# H-40		501 700						
12 1/4		9 5/8, 36	& 40# J-:	55	2524				800		
9.2/4		F 1/2 174	D 110		4.000				1165		
8 3/4		5 1/2, 17#	, r-110		11800				1102	***************************************	
VI. Well Tes	t Data				····						
35 Date New Oil		Delivery Date	37	Test Date	³⁸ T	est Lengt	h	³⁹ Tb	g. Pressure	40 Csg. Pressure	
01/05/2007	01/05	5/2007		05/2007	24			521		0	
41 Choke Size		⁴² Oil	,	³ Water		44 Gas		4	⁵ AOF	46 Test Method	
20/64	0		2		900					FLOWING	
47 I hereby certify the been complied with							OIL C	ONSERV	ATION DIV	ISION	
complete to the bes											
Signature Mak Telemoln				Approved l	oy:	BR	YAN G	. ARRAN	Т		
Printed name: VONDA FREEMAN					Title:				T II GEOI		
Title:		AT BE ALT			Approval I	Date:		A	MAR 0 6 2	2007	
AGEN E-mail Address:	T										
vfreem	an@jcle										
Date: 02/07/2007	7	Phone: (432)550-888	7							