

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-4615

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
1980 FNL 660 FWL E 14 T19S R31E

5. Lease Serial No.

NM99039

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.

Coyote 14 Federal #2

9. API Well No.

30-015-35072

10. Field and Pool, or Exploratory

Lusk; Morrow (Gas)

12. County or Parish 13. State

Eddy

NM

CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Note: Devon plugged and abandoned the Coyote 14 Federal #2 while the drilling rig was on location after discovering that the 8-5/8" intermediate casing was parted at 1322' MD. Wellbore schematic attached.

1/26/07 - 1/28/07: TIH open ended and tagged at 1497'. Pumped 100 Sx Cl C. Tagged at 1493'. Pumped 350 Sx. Tagged at 1440'. Pumped 450 Sx. Tagged at 1366'. Pumped 450 Sx. Tagged at 1328'. Pumped 450 Sx. Tagged at 635'. Pumped 225 Sx to surface. Circulated 30 Sx to pit. (A total of 2025 Sx Cl C cement was pumped from 1497' to surface.) Cut off wellhead and set dry hole marker. **Well plugged and abandoned 1/28/07.**

Accepted for record
NMOCB 1/8

14. I hereby certify that the foregoing is true and correct

Signed Ronnie Slack

Name Ronnie Slack
Title Engineering Technician

Date 2/15/2007

(This space for Federal or State Office use)

Approved by _____ Title _____
Conditions of approval, if any:

ACCEPTED FOR RECORD	
Date	<u>MAR 2 2007</u>
<u>Wesley W. Ingram</u> WESLEY W. INGRAM PETROLEUM ENGINEER	

Under U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

*See Instruction on Reverse Side

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: COYOTE 14 FEDERAL 2		Field: HACKBERRY UNASSIGNED	
Location: 1980' FNL & 660' FWL; SEC 14-19S-31E.		County: EDDY	State: NM
Elevation: 3588' KB; 3565' GL		Spud Date: 12/27/06	Compl Date:
API#: 30-015-35072	Prepared by: Ronnie Slack	Date: 1/30/07	Rev:

PLUGGED & ABANDONED
1/28/07

17-1/2" hole

13-3/8", 48#, H40, ST&C, @ 615'

Cemented w/550 Sx. Circulated 172 Sx to surf.

Sector Bond Log showed cement from surface to 751' on 8-5/8" annulus (1/25/07)

Casing Integrity Log showed parted casing at 1322'. Unable to work past 1355' with drill pipe, outside of casing. (1/24/07)

TOC @ 2100' on 8-5/8" annulus (Temp Survey 1/12/07)

8-5/8" DV Tool @ 2688'

11" Hole

8-5/8", 32#, J55 & HCK-55, LT&C, to 4,670'

Cemented 8-5/8" csg w/1550 Sx. TOC @ 2,100' by Temp Survey. RIH w/ 1" pipe in 8-5/8" annulus to 723'. Unable to work below. Cemented using 1" pipe w/additional 620 Sx. Circulated 17 Sx to surface.

OPEH HOLE SECTION
4,670' - 8,836

9.8 ppg Mud

1/26/07 - 1/28/07:

TIH open ended & tagged @ 1497'. Pumped a total of 2025 Sx CI "C" cement. Circulated 30 Sx to pit.

8,836' TD