

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT DUPLICATE*

See other In-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAR WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. REMVR. <input checked="" type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR Fasken Oil and Ranch, Ltd.							
3. ADDRESS AND TELEPHONE NO. 303 W. Wall, Suite 1800, Midland, TX 79701 (432) 687-1777							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2724' FNL, 2780' FEL, Unit K, Section 3, T21S, R 26E At top prod. interval reported below same At total depth							
14. PERMIT NO.		DATE ISSUED 2/8/2007					
15. DATE SPUDDED 2/10/2007		16. DATE T.D. REACHED 2/10/2007		17. DATE COMPL. (Ready to prod.) 2/20/2007		18. ELEVATIONS (DP, RKB, RT, OR, ETC.)* 3189' GR	
20. TOTAL DEPTH, MD & TVD 11240		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 9184-9322 Upper Penn						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN None						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
13 3/8	48	346	17 1/2	300 sx - surface			
8 5/8	24	2267	12 1/4	1150 sx - circ			
5 1/2	17 & 20	10997	7 7/8	650 sx - TOC 6800'			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	9088	9088
31. PERFORATION RECORD (Interval, size and number) 9184-9322 - 0 phase 1 JSPF				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				9184-9322		2500 gals 15% NEFE DI acid, 19 bbls acid, 37.4 bbls 3% KCl wtr.	
33. PRODUCTION							
DATE FIRST PRODUCTION 2/20/2007		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 2/21/2007	HOURS TESTED 24	CHOKES SIZE 9/64	PROD'N. FOR TEST PERIOD →	OIL—BSL. 0	GAS—MCF. 664	WATER—BSL. 25	GAS-OIL RATIO ---
FLOW. TUBING PRESS. 880	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BSL. 0	GAS—MCF. 664	WATER—BSL. 25	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold							
35. LIST OF ATTACHMENTS C-102							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.							
SIGNED <u>Gloria Holcomb</u>		TITLE <u>Engineering Tech.</u>					

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT**WELL LOCATION AND ACREAGE DEDICATION PLAT**

* API Number 30-015-20906		* Pool Code 71040	* Pool Name North Avalon Upper Penn
* Property Code 018192	* Property Name El Paso "3" Federal		* Well Number 1
* OGRID No. 151416	* Operator Name Fasken Oil and Ranch, Ltd.		* Elevation 3189' GR

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	3	21S	26E		2724	North	2870	East	Eddy

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County				
<table border="1" style="width: 100%;"> <tr> <td>* Dedicated Acres 320</td> <td>* Joint or Infill</td> <td>* Consolidation Code</td> <td>* Order No. NSL-604-B</td> </tr> </table>										* Dedicated Acres 320	* Joint or Infill	* Consolidation Code	* Order No. NSL-604-B
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<div style="border: 1px solid black; padding: 5px;"> 16 </div>	<div style="border: 1px solid black; padding: 5px;"> ¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <div style="display: flex; justify-content: space-between;"> <div> </div> <div>2/8/07</div> </div> <div style="display: flex; justify-content: space-between;"> <div>Signature</div> <div>Date</div> </div> <div style="margin-top: 10px;"> <div>Jimmy D. Carlile</div> <div>Printed Name</div> <div>Regulatory Affairs Coord.</div> <div>jimmyc@for1.com</div> </div> </div>
<div style="border: 1px solid black; padding: 5px;"> ¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> <div style="margin-top: 10px;"> <div>Date of Survey</div> <div>Signature and Seal of Professional Surveyor:</div> </div> <div style="margin-top: 10px;"> <div>Certificate Number</div> </div> </div>	

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State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Fasken Oil and Ranch, Ltd. 303 W. Wall Ave, Suite 1800 Midland, TX 79701		² OGRID Number 151416
		³ Reason for Filing Code/ Effective Date RC 02/20/07
⁴ API Number 30 - 015-20906	⁵ Pool Name North Avalon Upper Penn	⁶ Pool Code
⁷ Property Code	⁸ Property Name El Paso "3" Federal	⁹ Well Number 1

II. ¹⁰ Surface Location

UL or lot no. K	Section 3	Township 21S	Range 26E	Lot.Idn	Feet from the 2724	North/South Line North	Feet from the 2780	East/West line East	County Eddy
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 02/20/07	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
	Sunoco Partners P.O. Box 2039 Tulsa, OK 74102			
	Enterprise Products Partners P.O. Box 4503 Houston, TX 77002			

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTB	²⁹ Perforations 9184-9322	³⁰ DHC, MC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		

VI. Well Test Data

³⁵ Date New Oil 02/20/07	³⁶ Gas Delivery Date 02/20/07	³⁷ Test Date 02/21/07	³⁸ Test Length 24 hrs	³⁹ Tbg. Pressure 880	⁴⁰ Csg. Pressure
⁴¹ Choke Size 9/64	⁴² Oil 0	⁴³ Water 25	⁴⁴ Gas 664	⁴⁵ AOF	⁴⁶ Test Method Flowing

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Gloria Holcomb

Printed name:

Gloria Holcomb

Title:

Engineering Tech.

E-mail Address:

gloriah@forl.com

Date:

02/22/07

Phone:

432-687-1777

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date: