03/08/2007 09:20 FAX 817416	1949	_
Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II 1301 W. Grand Avc., Artesi	OIL CONSERVATION DIVISION	30-015-05596
District III	1220 South St. Francis Dr.	5. Indicate Type of Leasc STATE FEE
1000 Rio Brazos Rd., Azteo District IV	Compa En NIN 07 ME C AND	
1220 S. St. Francis Dr., Sauthe, NM	SARRE FE, NIV 87303 - 8 700 N	
87505	TODG AND REPORTS ON WELL TO CO.	7. Lease Name or Unit Agreement Name
CO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO	South Red Lake Unit II
DIFFERENT RESERVOIR. USE "APPLI	CATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)	Gas Well Other	8. Well Number #14
1. Type of Well: Oil Well 2. Name of Operator	das well Onet	9. OGRID Number
Fairway Resources Operating, LLC		241598
3. Address of Operator		10. Pool name or Wildcat
538 Silicon Drive, Suite 101, South	nlake, TX 76092	Redlake, Queen, Grybg, SA
4. Well Location		
Unit Letter H: 2,080 f	eet from the North line and 560 feet from the East	line
Section 35	Township 17S Range 27E	
	11. Elevation (Show whether DR, RKB, RT, GR,	etc.)
Pit or Below-grade Tank Application		Plate and file and a second and file and the file
Pit typeDepth to Groundw		
Pit Liner Thickness: mil		Construction Material
12. Check	Appropriate Box to Indicate Nature of Notice	ce, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
	, <u></u>	DRILLING OPNS. P AND A
PULL OR ALTER CASING	— — — — — — — — — — — — — — — — — — —	
	_	_
OTHER:	OTHER:	
13. Describe proposed or comp	pleted operations. (Clearly state all pertinent details, ork). SEE RULE 1103. For Multiple Completions:	
or starting any proposed wa	ork). SEE RULE 1103. For Multiple Completions.	Wilson wettoore magnant or proposed completion
de recompletion.		· 1
Csg. size 5 1/2" set at 1,240' with 27:	5 sxs cement.	Place Cubnut 1894851
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Csg. size 5 ½" set at 1,240' with 275 sxs cement. MIRU. TOH with pmp and rods. TIH and set CIPB @ 1,525' Circulate packer fluid Pressure test csg to 500#		
TIH and set CIPB @ 1,525'	122001	
Circulate packer fluid	to BLIVE	
Pressure test csg to 500#	,,-	
POH with tbg.		
Well is T&A.		
	Accepted to	or record
	NMO	
I hereby certify that the information	above is true and complete to the best of my knowl	edge and belief. I further certify that any pit or below-
grade tank has been will be constructed or	r closed according to NMOCD guidelines , a general permi	it C of an (sensellen) miterium at Occambinated birm C.
SIGNATURE COMPA	TITLE Office Manager	DATE March 8, 2007
Type or print name Cindy Flood	E-mail address: cflood@fairwayresources.c	com Telephone No. 817-416-1946
For State Use Only		
APPROVED BY:	TITLE	DATE
Conditions of Approval (if any):	13100	