

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French, Hobbs, NM 88210
 District II
 1301 W. Grand Avenue, Santa Fe, NM 87501
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 Revised June 10, 2003

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-35391
5. Indicate Type Of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. OG-784

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name East Millman Pool Unit Tract 4
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____	8910169240
2. Name of Operator Stephens & Johnson Operating Co.	8. Well No. 21
3. Address of Operator P.O. Box 2249 Wichita Falls, Texas 76307-2249	9. Pool name or Wildcat Millman Yates -SR-QN-GB-SA, East

4. Well Location
 Unit Letter P : 436 Feet From The South Line and 550 Feet From The East Line
 Section 12 Township 19S Range 28E NMPM Eddy County

10. Date Spudded 2-7-07	11. Date T.D. Reached 2-11-07	12. Date Compl. (Ready to Prod.) 3-1-07	13. Elevations (DF & RKB, RT, GR, etc.) 3366' GR 3378' KB	14. Elev. Casinghead 3369'
15. Total Depth 2740'	16. Plug Back T.D. 2717'	17. If Multiple Compl. How Many Zones? 0	18. Intervals Drilled By Rotary Tools 0-2740'	Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 2429-2505' Lower Grayburg	20. Was Directional Survey Made No
21. Type Electric and Other Logs Run Dual Laterolog, MCFL, Density-Neutron, Gamma Ray	22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	341'	12 1/4"	220 sx circ to surfac0	
5 1/2"	15.50	2731'	7 7/8"	700 sx circ to surface	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) One shot at each of the following depths: 2429', 2431', 2433', 2435', 2437', 2439', 2441', 2452', 2454', 2456', 2458', 2460', 2462', 2464', 2466', 2468', 2470', 2472', 2474', 2476', 2478', 2495', 2497', 2499', 2501', 2503', 2505'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>2429'-2505'</td> <td>3,000 gal 10% NEFE acid, 103,500 gal 10# brine, 20,000# BJ LiteProp</td> </tr> <tr> <td></td> <td>125, 5,000# LC 16/30 sand</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2429'-2505'	3,000 gal 10% NEFE acid, 103,500 gal 10# brine, 20,000# BJ LiteProp		125, 5,000# LC 16/30 sand
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED						
2429'-2505'	3,000 gal 10% NEFE acid, 103,500 gal 10# brine, 20,000# BJ LiteProp						
	125, 5,000# LC 16/30 sand						

28. PRODUCTION

Date First Production 3-1-07	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 1/2" x 2" x 16'	Well Status (Prod. or Shut-in) Producing					
Date of Test 3-5-07	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 13	Gas - MCF 6	Water - Bbl. 383	Gas - Oil Ratio 500
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 13	Gas - MCF 6	Water - Bbl. 383	Oil Gravity - API - (Corr.) 40	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Mark Hope
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30. List Attachments
 Deviation Survey, Dual Laterolog, Density-Neutron Log

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Signature William M. Kincaid Printed Name William M. Kincaid Title Petroleum Engineer Date 3-7-07
 E-mail address mkincaid@sjoc.net

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
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 1220 S. St. Francis Dr., Santa Fe, NM 87505



State of New Mexico
 Energy, Minerals and Natural Resources
SOIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 May 27, 2004

WELL API NO. 30-015-35391
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. OG-784
7. Lease Name or Unit Agreement Name: East Millman Pool Unit Tract 4 8910169240
8. Well Number 21
9. OGRID Number 019958
10. Pool name or Wildcat Millman Yates-SR-QN-GB-SA, East

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 Stephens & Johnson Operating Co.

3. Address of Operator
 P.O. Box 2249, Wichita Falls, TX 76307-2249

4. Well Location
 Unit Letter P : 436 feet from the South line and 550 feet from the East line
 Section 12 Township 19S Range 28E NMPM County Eddy

Month - Year
 MAR 12 2007
 OCD - ARTESIA, NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3366' GR 3378' KB

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan

SIGNATURE William M. Kincaid TITLE Petroleum Engineer DATE 3-7-07
 E-mail address: mkincaid@sjoc.net
 Type or print name William M. Kincaid Telephone No. (940) 723-2166

For State Use Only
 APPROVED BY _____ TITLE _____ DATE MAR 19 2008
 Conditions of Approval, if any:

1. Spudded 12 1/4" hole 1:00 PM 2-6-07. Drilled to 350' KB & ran 8 jts 8 5/8" 24#/ft. surface csg and cemented w/220 sx of cement. Cement circulated to surface (circulate 17 sx to pit). WOC - 18 hrs. Pressure test BOP and 8 5/8" surface casing to 1,000 psig for 30 minutes. Held OK.
2. Drilled 7 7/8" hole to 2740'. Ran 69 jts 5 1/2", 15.50#/ft. csg, set @ 2731' KB. Cemented w/700 sx of cement. Plug down @ 3:55 AM 2-12-07.
3. Test 5 1/2" production casing to 1,500 psig for 30 minutes. Held OK. Perforated Lower Grayburg formation one shot at each of the following depths: 2429', 2431', 2433', 2435', 2437', 2439', 2441', 2452', 2454', 2456', 2458', 2460', 2462', 2464', 2466', 2468', 2470', 2472', 2474', 2476', 2478', 2495', 2497', 2499', 2501', 2503', 2505'.
4. On 2-20-07 acidized perforations w/3,000 gals 10% NEFE.
5. On 2-21-07 sand fraced perforations w/103,500 gals 10 lb brine water, 20,000 lbs of BJ LiteProp 125, and 5,000 lbs Super LC 16/30 sand.

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State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised June 10, 2003



OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Month - Year
MAR 12 2007
OCD - ARTESIA, NM

Submit to Appropriate District Office
5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Stephens & Johnson Operating Co. P O Box 2249 Wichita Falls, Texas 76307-2249		² OGRID Number 019958
		³ Reason for Filing Code/Effective Date NW
⁴ API Number 30-0 30-015-35391	⁵ Pool Name Millman QN-GB-SA, East	⁶ Pool Code 46555
⁷ Property Code 009799	⁸ Property Name East Millman Pool Unit	⁹ Well Number Tract 4 Well 21

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
P	12	19S	28E		436	South	550	East	Eddy

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
21778	SUNOCO P O Box 2039 Tulsa, Oklahoma	1934710	O	J 12-19S-28E Main Tank Battery
36785	Duke Energy Field Services P O Box 5493 Denver, CO 80217	2229630	G	J 12-19S-28E Main Tank Battery

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
2229650	J 12-19S-28E Main Tank Battery

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTD	²⁹ Perforations	³⁰ DHC, MC
2-7-07	3-1-07	2740	2717	2429-2505	Single compl
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		
12 1/4"	8 5/8", 24#	341'	220 ex. circ. to surf.		
7 7/8"	5 1/2", 15.50#	2731'	700 ex. circ. to surf.		

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
3-1-07		3-5-07	24 hrs.		
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method
	13	383	6	40	

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Devire D. Crabb*
Printed name: **Devire D. Crabb**
Title: **Production Analyst**
Email: **dcrabb@sjoc.net**
Date: **March 8, 2007**
Phone: **(940) 723-2166**

OIL CONSERVATION DIVISION
Approved by: **BRYAN G. ARRANT**
Title: **DISTRICT II GEOLOGIST**
Approval Date: **MAR 19 2007**