

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

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FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007Month-Year  
MAR 23 2007  
OCD-ARTESIA, NM

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

BP America Production Company

## 3a. Address

P.O. Box 1089 Eunice NM 88231

## 3b. Phone No. (include area code)

505.394.1650

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter H, 2194' FNL & 330' FWL  
Section 4-T18S-R27E

## 5. Lease Serial No.

NM025604 025530

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA/Agreement, Name and/or No.

NM70945X

## 8. Well Name and No.

Empire Abo Unit 8

## 9. API Well No.

30.015.00771

## 10. Field and Pool, or Exploratory Area

Empire Abo

## 11. County or Parish, State

Eddy NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

## TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Plug and Abandonment performed, per attached Operations Summary Report.

P&amp;A 2/7/07

Accepted for record  
NMOC

## 14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Vicki Owens

## Title

Administrative Assistant

Date 03/15/07

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

## Approved by

## Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

## Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD  
MAR 21 2007  
FREDERICK WRIGHT  
PETROLEUM ENGINEER

## Operations Summary Report

Legal Well Name: EMPIRE ABO UNIT J #8

Common Well Name: EMPIRE ABO UNIT J #8

Event Name: PLUG+ABANDON

Contractor Name: KEY

Rig Name:

Start: 1/31/2007

Spud Date: 3/28/1960

End:

Rig Release:

Rig Number: 336

Date	From - To	Hours	Task	Code	NPT	Phase	Description of Operations
1/30/2007	12:30 - 13:00	0.50		P		ABAN	ROAD RIG FROM K-131 TO J-8
	13:00 - 14:30	1.50		P		ABAN	PREP SITE & SPOT MATTING BOARDS
	14:30 - 15:30	1.00		P		ABAN	RIGUP KEY PU # 336
	15:30 - 16:00	0.50		P		ABAN	PREP TO N/D WH
	16:00 - 17:00	1.00		P		ABAN	TRAVEL FROM LOC
1/31/2007	05:30 - 06:30	1.00		P		ABAN	TRAVEL TO EAU OFFICE
	06:30 - 07:00	0.50		P		ABAN	SAFETY MEETING & JSA'S
	07:00 - 10:00	3.00		N	WAIT	ABAN	WAIT FOR BOP & ADP. FLANGE ( TRUCKING )
	10:00 - 11:00	1.00		P		ABAN	N/U BOP
	11:00 - 11:30	0.50		P		ABAN	TEST CSG. & BOP BLINDS TO 500 PSI - OK
	11:30 - 15:30	4.00		P		ABAN	MOVE IN WORKSTRING & PLUGGING EQUIPMENT - PREP TO PICKUP TBG
	15:30 - 16:30	1.00		P		ABAN	TRAVEL FROM LOC
2/1/2007	05:30 - 06:30	1.00		P		ABAN	TRAVEL TO EAU OFFICE
	06:30 - 07:00	0.50		P		ABAN	SAFETY MEETING & JSA'S
	07:00 - 11:00	4.00		P		ABAN	PICKUP 174 JTS OF 2 3/8 TBG & TAG CIBP @ 5421' W/ KB
	11:00 - 13:30	2.50		P		ABAN	PUMP 30BBL MUD WOULD NOT CIRC. PUMP 40 BBL BRINE STILL NO CIRC.
	13:30 - 15:00	1.50		P		ABAN	TOH W/ TBG
	15:00 - 16:00	1.00		P		ABAN	TRAVEL FROM LOC ( WAIT ON WIRELINE TRUCK )
2/2/2007	05:30 - 06:30	1.00		P		ABAN	TRAVEL TO LOC
	06:30 - 07:00	0.50		P		ABAN	SAFETY MEETING & JSA'S
	07:00 - 10:00	3.00		P		ABAN	RIGUP GRAY WIRELINE RUN GAUGE RING TO 5424' BY W/L TAG OLD CIBP - SET NEW CIBP @ 5400' BY W/L RIG WIRELINE TRUCK DOWN
	10:00 - 10:30	0.50		P		ABAN	PUMP 66 BBL BRINE TO LOAD HOLE TEST TO 500 PSI OK
	10:30 - 11:30	1.00		P		ABAN	TIH W/ TBG
	11:30 - 13:00	1.50		P		ABAN	DISPLACE HOLE W/ 9.5# MUD, SPOT 25 SX CMT PLUG
	13:00 - 14:00	1.00		P		ABAN	LAYDOWN TBG TO 2958'
	14:00 - 14:30	0.50		P		ABAN	SPOT 25 SX CMT PLUG
	14:30 - 15:00	0.50		P		ABAN	PULL 20 STD TBG
	15:00 - 16:30	1.50		N	CEMT	ABAN	WAIT ON CMT.
	16:30 - 17:30	1.00		P		ABAN	TRAVEL FROM LOC
2/5/2007	05:30 - 06:30	1.00		P		ABAN	TRAVEL TO LOC
	06:30 - 07:00	0.50		P		ABAN	SAFETY MEETING & JSA'S
	07:00 - 08:00	1.00		P		ABAN	TIH TAG CMT PLUG @ 2534'
	08:00 - 09:00	1.00		P		ABAN	DISPLACE TOP OF HOLE W/ MUD
	09:00 - 10:00	1.00		P		ABAN	TOH W/ TBG
	10:00 - 11:00	1.00		P		ABAN	RIGUP WIRELINE TRUCK SHOT 4 HOLES @ 1535'
	11:00 - 11:30	0.50		P		ABAN	TIH TO 1183' W/ PKR & SET
	11:30 - 12:00	0.50		P		ABAN	PRES. UP TO 1500 PSI COULD NOT GET INJECTION RATE
	12:00 - 13:00	1.00		P		ABAN	TOH W/ PKR - TIH W/ TBG TO 1684'
	13:00 - 13:30	0.50		P		ABAN	SPOT 25 SX CMT PLUG
	13:30 - 14:00	0.50		P		ABAN	TOH W/ TBG
	14:00 - 14:30	0.50		P		ABAN	SHOT 4 HOLES @ 250'
	14:30 - 16:00	1.50		P		ABAN	WAIT ON CMT. - DIG AROUND WELL HEAD PREP FOR SURFACE PLUG
	16:00 - 17:00	1.00		P		ABAN	TRAVEL FROM LOC
2/6/2007	05:30 - 06:30	1.00		P		ABAN	TRAVEL TO EAU OFFICE
	06:30 - 07:00	0.50		P		ABAN	SAFETY MEETING & JSA'S
	07:00 - 07:30	0.50		P		ABAN	TIH W/ TBG TAG CMT PLUG @ 1311'

# Operations Summary Report

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Event Name: PLUG+ABANDON

Contractor Name: KEY

Rig Name:

Start: 1/31/2007

Spud Date: 3/28/1960

End:

Rig Release:

Rig Number: 336

Date	From - To	Hours	Task	Code	NPT	Phase	Description of Operations
2/6/2007	07:30 - 08:30	1.00		P		ABAN	LAYDOWN WORKSTRING
	08:30 - 10:30	2.00		P		ABAN	BREAK CIRC. & PUMP SURFACE PLUG 80 SX CMT.
	10:30 - 11:30	1.00		P		ABAN	RIGDOWN PU
	11:30 - 16:00	4.50		P		ABAN	CLEAN LOC & PREP TO CUT OFF WELL HEAD
	16:00 - 17:00	1.00		P		ABAN	TRAVEL FROM LOC
2/7/2007	05:30 - 06:30	1.00		P		ABAN	TRAVEL TO EAU OFFICE
	06:30 - 07:00	0.50		P		ABAN	SAFETY MEETING & JSA'S
	07:00 - 12:00	5.00		P		ABAN	DIG OUT CELLAR,CUT OFF WELLHEAD, INSTALL DRY HOLE MARKER, & CLEAN LOC