1a. Type of Well: OIL WEL b. Type of Compl NEW □ W	iobbs, NM 8824 ie, Artesia, NM Aztec, NM 874 ., Santa Fe, NM DMPLET L GAS etion: VORK I	40 1 88210 110 1487505 ION C	OR RECC	MPL	State of New Modinerals and Na Dil Conservation I 220 South St. Fra Santa Fe, NM 8  ETION REPOR  OTHER  DIFF.  RESVR.   Train	tural Divisi ncis 1 7505	Resource ion Dr.		State Oil &	2856 e Type of L ATE  & Gas Lease Name or Unit A VERTAIL S	ease FEE e No.	Name
P.O. Box 179		i, TX 7	79702								ATS MO	ORROW SE
4. Well Location		<del>-, ·</del>										
Unit Letter (	D: <u>660</u>	, F	eet From The	SC	OUTH Line and	<u>1650'</u>	Feet	From Th	e <u>EAST</u>		Lin	ıe
Section	36	То	wnship 1	6S	Range 28E		NMI	PM		County EDD	Υ	
10. Date Spudded	11. Date T.I	D. Reach	ned 12. I	Date Cor	mpl. (Ready to Prod.)		13. Elevation	ons (DF&	RKB, RT, G			Casinghead
9/16/03		12/03			1/10/04			GL	3670°			
15. Total Depth	16. P	lug Back	k T.D.		Multiple Compl. How nes?	Many	18. In Drille	tervals	Rotary Tool	s	Cable To	ools
10,350'		10,3					Dine	u <i>D</i> y				
19. Producing Interv	val(s), of this	complet	tion - Top, Bot	tom, Na	ame					20. Was Dire	ectional Sur	rvey Made
10,173-186'; 10			·····									
21. Type Electric ar	id Other Logs	Run							22. Was We	ell Cored		
Deviation surve	y, CDL &	CNL		· · · · · · · · · · · · · · · · · · ·								
23. CASING SIZE		VEIGUE	CASI LB./FT.		ECORD (Report :	all str	rings set ir HOLE SIZI		CEMENTE	NC BECORD	1 42	ACTURE DITT I ED
13 3/8"	·	68			215'		17½"	<u> </u>		NG RECORD Circ 38sxs	AN	MOUNT PULLED
8 5/8"		32		····	2030'		11"			Circ 170sxs	<u> </u>	
5½"		20/1	17#		11,350'		7 7/8"	,		0sxs		
24				T INI	ED DECORD			125		TUDDIC DE	CORP	
24. SIZE	TOP		воттом	LIIN	ER RECORD SACKS CEMENT	SCR	REEN	25. SIZ	E	TUBING RE		PACKER SET
				***************************************								
26. Perforation re	cord (interval	l, size, ar	nd number)							EMENT, SQ		
10,173-186'; 10	,190-194'						TH INTERV 173-186; 1			AND KIND M		Oscf/gal N2
						194		70-	A/2000ga	113 7.370 110	,L   1000	JSCI/gai INZ
•								·				
28 Date First Production		I D-		- 1 (F)			TION		In a co	(B) I (S)		
		Pr	roduction Meti	10 <b>0</b> ( <i>F10</i>	owing, gas lift, pumpin	z - Size	e ana type pi	ump)	Well Statu	is (Prod. or Sh	ut-in)	
1/10/			L Cl. II. C.		Flwg	-0.1	BU		1		Prod.	
Date of Test	Hours Teste	u	Choke Size		Prod'n For Test Period	Oil -	- BDI	Gas	- MCF	Water - B	DI.	Gas - Oil Ratio
1/18/04	Casing Proc	~~~	48/64 Calculated 2		Oil Dh	Щ.	C MCE	Щ,	94 MCF			
Flow Tubing Press.	Casing Press	Suic	Calculated 2 Hour Rate	: <del>4-</del> -	Oil - Bbl.	- 1	Gas - MCF	1	Vater - Bbl.	Oil G	ravity - AF	PI - <i>(Corr.)</i>
50#												
29. Disposition of C	i <mark>as (Sold, useo</mark> OLD	d for fue	l. vented. etc.)							Test Witnes		SONNY MANN
30. List Attachment	87		· · · · · · · · · · · · · · · · · · ·				· -/					

31 I hereby cently that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Printed

Name ROBIN ASKEW Title REGULATORY CLERK Da

Title REGULATORY CLERK Date 2/11/04

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico 5074' **TUBB** T. Ojo Alamo T. Penn. "B" T. Kirtland-Fruitland T. Penn. "C" 5772' ABO T. Pictured Cliffs\_\_\_\_\_ T. Penn. "D" 6938' ABO DOLOMITE T. Cliff House T. Leadville XX MARKER 7250' 7988' T. Menefee T. Madison **BOUGH** T. Point Lookout\_\_\_\_\_ T. Elbert **CISCO** 8226' T. Mancos\_\_\_\_\_ T. McCracken\_\_\_\_ **STRAWN** 9370' T. Gallup\_\_\_\_ **ATOKA** 9769' T. Ignacio Otzte Base Greenhorn\_\_\_\_ T. Granite ATOKA CARBONATE 9853' T. Dakota **MORROW** 10,155 T T. Morrison MISSISSIPPIAN 10,240' T.Todilto T. Entrada T. T. Wingate T. Chinle\_\_\_\_ T. Permian T. Penn "A" T. **OIL OR GAS SANDS OR ZONES IMPORTANT WATER SANDS** Include data on rate of water inflow and elevation to which water rose in hole. No. 1. from to feet No. 2, from to feet No. 3, from to feet LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness Thickness From Lithology From To Lithology In Feet In Feet

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 8821
District III
1000 Rio Brazos Rd., Aztec, NM 87410 District IV

State of New Mexico
ergy, Minerals & Natural Resource

Retormand
Submit to Appropriate District Office
5 Copies

AMENDED REPORT

REQUES	ST FO	T A CT											
idress		KALL	OWABLE	AND AU	THO				ANSP	PORT			
	hi Opera	ting, Inc.				<sup>2</sup> OGR	ID Numi		14378				
1		<sup>3</sup> Reason for Filing					ng Code/ Effective Date						
		ΓX 79702						1	NW				
<sup>5</sup> Pool N	Name							6 Pool C	Code				
						S MORROW SE				96840			
	erty Nam		EAVERTAIL S	STATE COM	1			9 Well !	Numbe	r #1			
ation				,									
.6S	28E	Lot.Idn	Feet from the 660'							County EDDY			
		Lot Idn	Feet from the	North/Sou	th line	Feet fro	om the	East/Wes	t line	County			
Code C	Connecti	ion Date	<sup>15</sup> C-129 Peri	mit Number	16 C	C-129 Ef	fective D	ite 17 C-129 Expiration		29 Expiration Date			
18 Transporter OGRID 19 Transporter Name and Address					<sup>21</sup> O/	G		22 POD ULSTR Location and Description					
NAVAJO				007 <del>0</del> 9 O									
CONOC				000708 G									
							·						
					*								
······································	······································												
iter								*					
	ULSTR I	Location	and Descriptio		OCATI	ON							
<sup>24</sup> POD U	ULSTR I	Location	and Descriptio		OCATI	ON							
<sup>24</sup> POD U				L			Perforatio	ans		30 DHC MC			
<sup>24</sup> POD U			and Descriptio  27 TD  10,350'		ď	<sup>29</sup> P	Perforatio 3-186; 190			<sup>30</sup> DHC, MC			
on Data  Con Data  Con Data  Con Data  Con Data	ate		<sup>27</sup> TD 10,350°	<sup>28</sup> PBT 10,30°	T <b>D</b>	<sup>29</sup> P 10,173		)-194'		<sup>30</sup> DHC, MC			
on Data  Con Data  Con Data  Con Data  Con Data	ate  Casing	1	<sup>27</sup> TD 10,350°	<sup>28</sup> PBT 10,30°	ď	<sup>29</sup> P 10,173		)-194'	<sup>34</sup> Sack				
on Data  Con Data  Con Data  Con Data  Con Data	ate  Casing	; & Tubin	<sup>27</sup> TD 10,350°	<sup>28</sup> PBT 10,30°	TD 7' Depth Se	<sup>29</sup> P 10,173		500	<sup>34</sup> Sack	s Cement			
on Data  Con Data  Con Data  Con Data  Con Data	ate  Casing	; & Tubin	<sup>27</sup> TD 10,350°	<sup>28</sup> PBT 10,30°	TD  7'  Depth Se  215'	<sup>29</sup> P 10,173		500	<sup>34</sup> Sack SXS, C	s Cement CIRC 38 SXS			
24 POD U  ion Data 26 Ready Da 1/10/04	ate  Casing	; & Tubin 13 3/8" 8 5/8"	<sup>27</sup> TD 10,350°	<sup>28</sup> PBT 10,30°	Poepth Se 215' 2030'	<sup>29</sup> P 10,173		500	<sup>34</sup> Sack SXS, C	s Cement CIRC 38 SXS CIRC 170SXS			
24 POD U  ion Data  26 Ready Da  1/10/04	ate  Casing	3 & Tubin 13 3/8" 8 5/8" 5½"	<sup>27</sup> TD 10,350°	28 PBT 10,30°	7) Oepth Se 215' 2030' 1,350'	29 p 10,173	3-186; 190	500	SXS, C	S Cement CIRC 38 SXS CIRC 170SXS			
24 POD U  ion Data 26 Ready Da 1/10/04	ate  Casing	3. **Tubin 13 3/8" 8 5/8" 5½"	<sup>27</sup> TD 10,350°	28 PBT 10,30° 33 E	Poepth Se 215' 2030'	29 p 10,173	3-186; 190	500	SXS, C	s Cement CIRC 38 SXS CIRC 170SXS			
24 POD U  ion Data 26 Ready Da 1/10/04  32  ta  Gas Delivery 1/10/04  42 Oil	<sup>32</sup> Casing	3. & Tubin 13 3/8" 8 5/8" 5½"	Test Date 1/18/04 Water	28 PBT 10,30° 33 E	Popth Se 215' 2030' 1,350'	29 p 10,173	3-186; 190	500 6503	SXS, C	S Cement CIRC 38 SXS CIRC 170SXS			
24 POD Usion Data 26 Ready Data 1/10/04 32 4a Gas Delivery 1/10/04	y Date  Dil Conse	3. & Tubin 13 3/8" 8 5/8" 5½"  37 7 1 43 ervation Deen above	Test Date 1/18/04 Water ivision have	28 PBT 10,30° 33 E	Pepth Se 215' 2030' 1,350' t Length 4hr Gas MCF	29 p 10,173	3-186; 190 39 Tbg	500 6509	SXS, C	S Cement CIRC 38 SXS PIRC 170SXS  OSXS  40 Csg. Pressure  46 Test Method OTAL FLOW METER			
ta  Gas Delivery 1/10/04  42 Oil  Tules of the Oat the informatical control of the Oat	y Date  Dil Conse	3. & Tubin 13 3/8" 8 5/8" 5½"  37 7 1 43 ervation Deen above	Test Date 1/18/04 Water ivision have is true and	28 PBT 10,30° 33 E	Depth Se 215' 2030' 1,350' t Length 4hr Gas MCF	29 p 10,173	39 Tbg	500 6503 . Pressure 50# AOF	SXS, C SXS, C SXS, C VISION	S Cement CIRC 38 SXS CIRC 170SXS OSXS  40 Csg. Pressure 46 Test Method OTAL FLOW METER			
24 POD U  ion Data  26 Ready Da  1/10/04  32  42 Oil  rules of the Ooat the information knowledge at a large state of the ooat the information of the ooat the o	y Date  Dil Conse	3. & Tubin 13 3/8" 8 5/8" 5½"  37 7 1 43 ervation Deen above	Test Date 1/18/04 Water ivision have is true and	28 PBT 10,30° 33 E	Depth Se 215' 2030' 1,350' t Length 4hr Gas MCF	29 p 10,173	39 Tbg  39 Tbg  45  DNSERVA	500 6503 . Pressure 50# AOF	SXS, C SXS, C 150 VISION	S Cement CIRC 38 SXS CIRC 170SXS OSXS  40 Csg. Pressure 46 Test Method OTAL FLOW METER			
24 POD U  ion Data  26 Ready Da  1/10/04  32  42 Oil  rules of the Ooat the information knowledge at a large state of the ooat the information of the ooat the o	y Date  Dil Conse	3. & Tubin 13 3/8" 8 5/8" 5½"  37 7 1 43 ervation Deen above	Test Date 1/18/04 Water ivision have is true and	28 PBT 10,30° 33 E 1 38 Tes 2 44 94	Depth Se 215' 2030' 1,350' t Length 4hr Gas MCF	29 p 10,173	39 Tbg  39 Tbg  45  DNSERVA	500 6503 . Pressure 50# AOF	SXS, C SXS, C 150 VISION	S Cement CIRC 38 SXS CIRC 170SXS CIRC 170SXS  OSXS  40 Csg. Pressure  46 Test Method OTAL FLOW METER  N  NT OLOGIST			
	ation Fownship 6S e Location Fownship lucing I Code VG Fransporte 19 Trans and	ation Fownship Range 28E  e Location Fownship Range lucing I Code I Code VG 1/10 Fransporters  19 Transporter Range Addres	ation Township Range Lot.Idn  E Location Township Range Lot Idn  Ilucing 14 Gas Connection Date WG 1/10/04  Cransporters  19 Transporter Name and Address NAVAJO	ROW FLATS N  8 Property Name  BEAVERTAIL S  ation  Township Range 28E Lot.Idn Feet from the 660'  e Location  Township Range Lot Idn Feet from the 10cing Connection Date 1/10/04  Cransporters  19 Transporter Name and Address  NAVAJO  400	CROW FLATS MORROW S  8 Property Name  BEAVERTAIL STATE COM  ation  Township Range Lot.Idn Feet from the SOUT  10 Location  Township Range Lot Idn Feet from the North/Sout  11 Code Connection Date 1/10/04  Cransporters  12 Transporter Name and Address  NAVAJO  15 C-129 Permit Number Number 20 POD 4000709	ROW FLATS MORROW SE  8 Property Name BEAVERTAIL STATE COM.  ation Township Range Lot.Idn Feet from the SOUTH  1 Location Township Range Lot Idn Feet from the North/South Line Township Range Lot Idn Feet from the North/South line  Lucing Connection Date I/10/04  Cransporters  15 C-129 Permit Number 16 Connection Date I/10/04  Cransporters  17 Transporter Name Address NAVAJO 4000709 O	**Record of the latest state of the latest states of the latest	CROW FLATS MORROW SE    8 Property Name	CROW FLATS MORROW SE  **Property Name**  BEAVERTAIL STATE COM.  **ation**  Township Range Lot.Idn Feet from the 660' SOUTH 1650' EAS*  **E Location**  Township Range Lot Idn Feet from the North/South line Feet from the East/Wes*  **Including Lot Idn Feet from the North/South line Feet from the East/Wes*  **Including Connection Date 1/10/04**  **Increase Including Lot Idn Feet from the Increase Including Lot Idn Feet from the Increase Including Increase Incre	CROW FLATS MORROW SE  **Property Name**  BEAVERTAIL STATE COM.  ation  Township Range 28E			