

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-144
June 1, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☐ No ☒

Type of action: Registration of a pit or below-grade tank ☒ Closure of a pit or below-grade tank ☒

Month - Year
MAR 13 2007
OCD - ARTESIA, NM

Operator: Mewbourne Oil Company Telephone: 505-393-5905 e-mail address: hobeng@mewbourne.com
Address: P.O. Box 5270, Hobbs, New Mexico 88241
Facility or well name: Ruger "6" Federal #2 API #: 30-015-34208 U/L or Qtr/Qtr F Sec 6 T 20S R 29E
County: Eddy Latitude 32-36-20.2 N Longitude 104-06-58.2 W NAD: 1927 ☐ 1983 ☒
Surface Owner: Federal ☒ State ☐ Private ☐ Indian ☐

Pit

Type: Drilling ☐ Production ☐ Disposal ☒

Workover ☐ Emergency ☐

Lined ☒ Unlined ☐

Liner type: Synthetic ☒ Thickness 12 mil Clay ☐

Pit Volume 4800 bbl

Below-grade tank

Volume: _____ bbl Type of fluid: _____

Construction material: _____

Double-walled, with leak detection? Yes ☐ If not, explain why not.

Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet	(20 points)
	50 feet or more, but less than 100 feet <input checked="" type="checkbox"/>	(10 points) <input checked="" type="checkbox"/>
	100 feet or more	(0 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes	(20 points)
	No <input checked="" type="checkbox"/>	(0 points) <input checked="" type="checkbox"/>
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet	(20 points)
	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more <input checked="" type="checkbox"/>	(0 points) <input checked="" type="checkbox"/>
Ranking Score (Total Points)		10 points

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☒ offsite ☐ If offsite, name of facility _____. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface _____ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments: Mewbourne Oil Company proposes to dig a "deep bury" pit to dispose of the reserve pit from this location. The pit will be lined with a 12 mil liner and capped with 20 mil plastic. Enclosed is a diagram of the location with an approximate location of the "deep bury" pit. Both pits will be closed during the operation. We will start the "clean up" as soon as the equipment is available following NMOCD approval.

As a condition of approval if during pit construction water is encountered or if water seeps in pits after construction the **OCD MUST BE CONTACTED IMMEDIATELY!**

If pit is situated in an agricultural area, all Pit contents MUST be hauled to disposal.

I hereby certify that the information at _____ has been/will be constructed or close.

I further certify that the above-described pit or below-grade tank ☒ is, or an (attached) alternative OCD-approved plan ☐.

Date: 03/12/2007

Printed Name/Title F. Lathan / Drilling Superintendent

Signature F. Lathan

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:

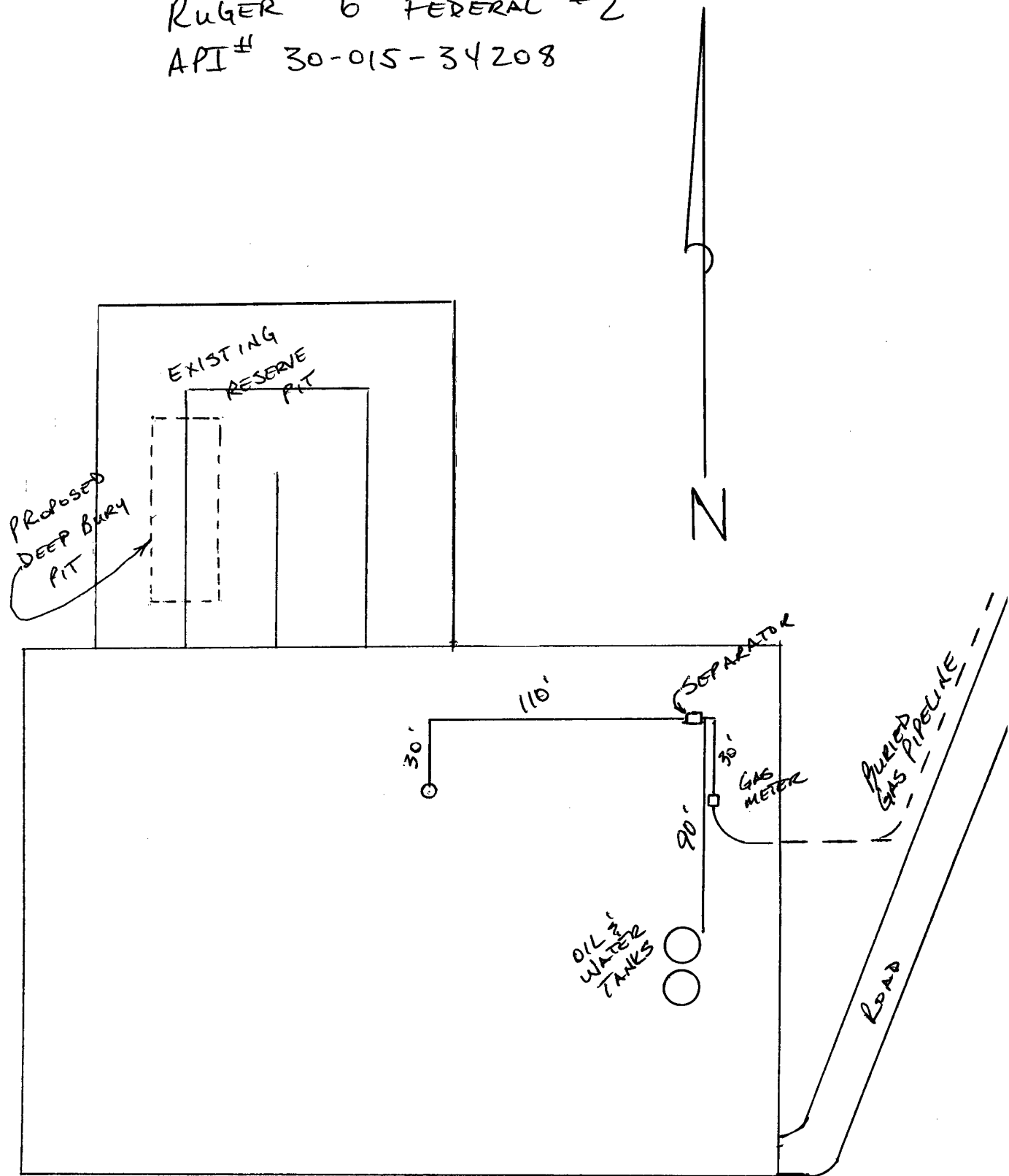
Printed Name/Title Jim W. Lathan

Signature Jim W. Lathan

Date: 3/14/07

Jim W. Lathan
District II Supervisor

MEWBourNE OIL COMPANY
RUGER "6" FEDERAL #2
API# 30-015-34208



SCALE: 1" = 60'