

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 S. St. Francis Dr.
Santa Fe, NM 87505

Month-Year
MAR 23 2007
OCD - ARTESIA, NM

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease-4 Copies
Fee Lease-3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-35488	Pool Code 75250	Pool Name COTTONWOOD CREEK; Wolfcamp (Gas)
Property Code 36225	Property Name GANGES "B" 2 FEE	Well Number 1H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3433'

Surface Location

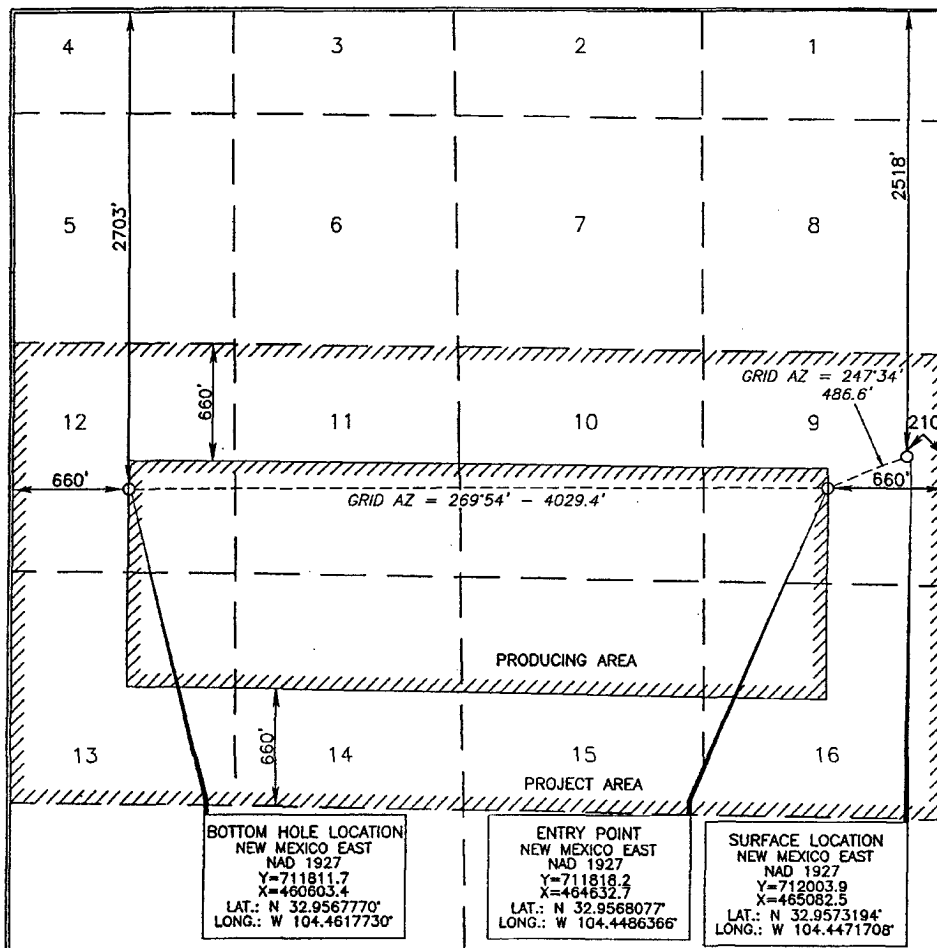
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
9	2	16 SOUTH	25 EAST, N.M.P.M.		2518'	NORTH	210'	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12	2	16 SOUTH	25 EAST, N.M.P.M.		2703'	NORTH	660'	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Donny G. Glanton 3/21/07

Signature Date

Donny G. Glanton

Printed Name

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

15079
MAR 16 2007
Date of Survey

Signature and Seal of Professional Surveyor

Terry J. Asel 3/19/2007
Certificate Number 15079

WO# 070316WL-a (JL)

Permit Information:

Well Name: Ganges B 2 Fee #1H

Location:

SL 2518' FNL & 210' FEL, Section 2, T-16-S, R-25-E, Eddy Co., N.M.

BHL 2703' FNL & 660' FWL, Section 2, T-16-S, R-25-E, Eddy Co., N.M.

Casing Program:

Casing	Setting Depth	Hole Size	Casing Size	Casing Weight	Casing Grade	Desired TOC
Surface	900' <i>@ 1175'</i>	12-1/4"	8-5/8"	32#	J-55	Surface
Production	9,123'	7-7/8"	5 1/2"	17#	N-80	Surface

Cement Program:

Depth	No. Sacks	Slurries:
900' <i>@ 1175'</i>	150	Lead: Premium Plus + 2% CaCl ₂ + 3% Econolite + 1/4 pps Flocele
	175	Tail: Premium Plus + 2% CaCl ₂ + 1/4 pps Flocele
9,123'	400	Lead: Interfill C + 1/4 pps Flocele
	350	Tail: Premium Cement + 100% Acid Soluble Additive + 0.6% Halad®-344 + 0.8% Econolite + 0.2% HR-55

*@ 1175'***Mud Program:**

Depth	Type	Weight (ppg)	Viscosity	Water Loss
0 - 900' <i>@ 1175'</i>	Fresh - Gel	8.6-8.8	28-34	N/c
900' - 4,800'	Cut Brine	8.8-9.2	28-34	N/c
4,800' - 5,400'	Cut Brine	8.8-9.2	28-34	10-15
4,275' - 9,123'	Polymer (Lateral)	9.0-9.4	40-45	10-20



EOG Resources, Inc.

P.O. Box 2267
Midland, TX 79702
(432) 686-3600

March 20, 2007

State of New Mexico Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

To Whom It May Concern:

I am writing to request a waiver for the inclusion of an H₂S Contingency Plan for the Ganges B 2 Fee #1H. The current plan is to complete this well in the Wolfcamp, which is sweet, and I do not anticipate encountering any H₂S bearing formations during drilling operations.

Sincerely,

A handwritten signature in black ink, appearing to read "Jason LaGrega", written over the printed name.

Jason LaGrega
Drilling Engineer

EOG RESOURCES INC.

Planning Report

Database:	EDM	Local Co-ordinate Reference:	Well Ganges B 2 Fee #1H
Company:	EOG - Midland (3)	TVD Reference:	WELL @ 3452.00ft (Original Well Elev)
Project:	Thames	MD Reference:	WELL @ 3452.00ft (Original Well Elev)
Site:	Ganges B 2 #1H	North Reference:	Grid
Well:	Ganges B 2 Fee #1H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Ganges B 2 Fee #1H		
Design:	Original Plan		

Project	Thames		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Ground Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Site	Ganges B 2 #1H				
Site Position:		Northing:	712,003.90ft	Latitude:	32° 57' 26.350 N
From:	Map	Easting:	465,082.50ft	Longitude:	104° 26' 49.815 W
Position Uncertainty:	0.00 ft	Slot Radius:	"	Grid Convergence:	-0.06 °

Well	Ganges B 2 Fee #1H					
Well Position	+N/-S	0.00 ft	Northing:	712,003.90 ft	Latitude:	32° 57' 26.350 N
	+E/-W	0.00 ft	Easting:	465,082.50 ft	Longitude:	104° 26' 49.815 W
Position Uncertainty	0.00 ft		Wellhead Elevation:	ft	Ground Level:	3,433.00 ft

Wellbore	Ganges B 2 Fee #1H				
Magnetics	Model Name	Sample Date	Declination	Dip Angle	Field Strength
	IGRF2005	3/21/2007	(°)	(°)	(nT)
			8.53	60.79	49,338

Design	Original Plan			
Audit Notes:				
Version:	Phase:	PROTOTYPE	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W	Direction
	(ft)	(ft)	(ft)	(°)
	4,834.00	0.00	0.00	267.54

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4,275.00	0.00	0.00	4,275.00	0.00	0.00	0.00	0.00	0.00	0.00	
5,117.02	78.00	258.00	4,880.00	-101.86	-479.21	9.26	9.26	0.00	258.00	
5,403.66	90.00	269.09	4,910.00	-133.50	-761.54	5.68	4.19	3.87	43.31	
6,903.66	90.00	269.09	4,910.00	-157.32	-2,261.35	0.00	0.00	0.00	0.00	
6,970.07	91.99	269.10	4,908.85	-158.37	-2,327.74	3.00	3.00	0.01	0.26	
9,122.74	91.99	269.10	4,834.01	-192.20	-4,478.84	0.00	0.00	0.00	0.00	
9,123.00	92.00	269.10	4,834.00	-192.20	-4,479.10	3.00	2.97	0.37	0.00	BHL (Ganges B #1)

EOG RESOURCES INC.

Planning Report

Database: EDM
Company: EOG - Midland (3)
Project: Thames
Site: Ganges B 2 #1H
Well: Ganges B 2 Fee #1H
Wellbore: Ganges B 2 Fee #1H
Design: Original Plan

Local Co-ordinate Reference:
TVD Reference:
MD Reference:
North Reference:
Survey Calculation Method:

Well Ganges B 2 Fee #1H
 WELL @ 3452.00ft (Original Well Elev)
 WELL @ 3452.00ft (Original Well Elev)
 Grid
 Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N-S (ft)	+E-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00
700.00	0.00	0.00	700.00	0.00	0.00	0.00	0.00	0.00	0.00
800.00	0.00	0.00	800.00	0.00	0.00	0.00	0.00	0.00	0.00
900.00	0.00	0.00	900.00	0.00	0.00	0.00	0.00	0.00	0.00
1,000.00	0.00	0.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00
1,100.00	0.00	0.00	1,100.00	0.00	0.00	0.00	0.00	0.00	0.00
1,200.00	0.00	0.00	1,200.00	0.00	0.00	0.00	0.00	0.00	0.00
1,300.00	0.00	0.00	1,300.00	0.00	0.00	0.00	0.00	0.00	0.00
1,400.00	0.00	0.00	1,400.00	0.00	0.00	0.00	0.00	0.00	0.00
1,500.00	0.00	0.00	1,500.00	0.00	0.00	0.00	0.00	0.00	0.00
1,600.00	0.00	0.00	1,600.00	0.00	0.00	0.00	0.00	0.00	0.00
1,700.00	0.00	0.00	1,700.00	0.00	0.00	0.00	0.00	0.00	0.00
1,800.00	0.00	0.00	1,800.00	0.00	0.00	0.00	0.00	0.00	0.00
1,900.00	0.00	0.00	1,900.00	0.00	0.00	0.00	0.00	0.00	0.00
2,000.00	0.00	0.00	2,000.00	0.00	0.00	0.00	0.00	0.00	0.00
2,100.00	0.00	0.00	2,100.00	0.00	0.00	0.00	0.00	0.00	0.00
2,200.00	0.00	0.00	2,200.00	0.00	0.00	0.00	0.00	0.00	0.00
2,300.00	0.00	0.00	2,300.00	0.00	0.00	0.00	0.00	0.00	0.00
2,400.00	0.00	0.00	2,400.00	0.00	0.00	0.00	0.00	0.00	0.00
2,500.00	0.00	0.00	2,500.00	0.00	0.00	0.00	0.00	0.00	0.00
2,600.00	0.00	0.00	2,600.00	0.00	0.00	0.00	0.00	0.00	0.00
2,700.00	0.00	0.00	2,700.00	0.00	0.00	0.00	0.00	0.00	0.00
2,800.00	0.00	0.00	2,800.00	0.00	0.00	0.00	0.00	0.00	0.00
2,900.00	0.00	0.00	2,900.00	0.00	0.00	0.00	0.00	0.00	0.00
3,000.00	0.00	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00
3,100.00	0.00	0.00	3,100.00	0.00	0.00	0.00	0.00	0.00	0.00
3,200.00	0.00	0.00	3,200.00	0.00	0.00	0.00	0.00	0.00	0.00
3,300.00	0.00	0.00	3,300.00	0.00	0.00	0.00	0.00	0.00	0.00
3,400.00	0.00	0.00	3,400.00	0.00	0.00	0.00	0.00	0.00	0.00
3,500.00	0.00	0.00	3,500.00	0.00	0.00	0.00	0.00	0.00	0.00
3,600.00	0.00	0.00	3,600.00	0.00	0.00	0.00	0.00	0.00	0.00
3,700.00	0.00	0.00	3,700.00	0.00	0.00	0.00	0.00	0.00	0.00
3,800.00	0.00	0.00	3,800.00	0.00	0.00	0.00	0.00	0.00	0.00
3,900.00	0.00	0.00	3,900.00	0.00	0.00	0.00	0.00	0.00	0.00
4,000.00	0.00	0.00	4,000.00	0.00	0.00	0.00	0.00	0.00	0.00
4,100.00	0.00	0.00	4,100.00	0.00	0.00	0.00	0.00	0.00	0.00
4,200.00	0.00	0.00	4,200.00	0.00	0.00	0.00	0.00	0.00	0.00
4,275.00	0.00	0.00	4,275.00	0.00	0.00	0.00	0.00	0.00	0.00
4,300.00	2.32	258.00	4,299.99	-0.11	-0.49	0.50	9.26	9.26	0.00
4,400.00	11.58	258.00	4,399.15	-2.62	-12.31	12.41	9.26	9.26	0.00
4,500.00	20.84	258.00	4,495.07	-8.42	-39.59	39.92	9.26	9.26	0.00
4,600.00	30.11	258.00	4,585.25	-17.35	-81.62	82.28	9.26	9.26	0.00
4,700.00	39.37	258.00	4,667.34	-29.18	-137.29	138.42	9.26	9.26	0.00
4,800.00	48.63	258.00	4,739.19	-43.61	-205.17	206.85	9.26	9.26	0.00
4,900.00	57.90	258.00	4,798.94	-60.25	-283.47	285.79	9.26	9.26	0.00
5,000.00	67.16	258.00	4,845.02	-78.68	-370.16	373.19	9.26	9.26	0.00
5,100.00	76.42	258.00	4,876.23	-98.41	-462.98	466.77	9.26	9.26	0.00
5,105.96	76.98	258.00	4,877.60	-99.62	-468.65	472.49	9.26	9.26	0.00

EOG RESOURCES INC.

Planning Report

Database: EDM
Company: EOG - Midland (3)
Project: Thames
Site: Ganges B 2 #1H
Well: Ganges B 2 Fee #1H
Wellbore: Ganges B 2 Fee #1H
Design: Original Plan

Local Co-ordinate Reference: Well Ganges B 2 Fee #1H
TVD Reference: WELL @ 3452.00ft (Original Well Elev)
MD Reference: WELL @ 3452.00ft (Original Well Elev)
North Reference: Grid
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
PP (Ganges B #1H)									
5,117.02	78.00	258.00	4,880.00	-101.86	-479.21	483.14	9.26	9.26	0.00
5,200.00	81.45	261.27	4,894.80	-116.53	-559.51	563.99	5.68	4.15	3.94
5,300.00	85.64	265.13	4,906.05	-128.28	-658.13	663.03	5.68	4.19	3.86
5,400.00	89.85	268.95	4,910.00	-133.43	-757.88	762.91	5.68	4.21	3.82
5,403.66	90.00	269.09	4,910.00	-133.50	-761.54	766.56	5.68	4.21	3.81
5,500.00	90.00	269.09	4,910.00	-135.03	-857.87	862.87	0.00	0.00	0.00
5,600.00	90.00	269.09	4,910.00	-136.61	-957.86	962.83	0.00	0.00	0.00
5,700.00	90.00	269.09	4,910.00	-138.20	-1,057.84	1,062.80	0.00	0.00	0.00
5,800.00	90.00	269.09	4,910.00	-139.79	-1,157.83	1,162.76	0.00	0.00	0.00
5,900.00	90.00	269.09	4,910.00	-141.38	-1,257.82	1,262.72	0.00	0.00	0.00
6,000.00	90.00	269.09	4,910.00	-142.97	-1,357.81	1,362.69	0.00	0.00	0.00
6,100.00	90.00	269.09	4,910.00	-144.56	-1,457.79	1,462.65	0.00	0.00	0.00
6,200.00	90.00	269.09	4,910.00	-146.14	-1,557.78	1,562.61	0.00	0.00	0.00
6,300.00	90.00	269.09	4,910.00	-147.73	-1,657.77	1,662.58	0.00	0.00	0.00
6,400.00	90.00	269.09	4,910.00	-149.32	-1,757.76	1,762.54	0.00	0.00	0.00
6,500.00	90.00	269.09	4,910.00	-150.91	-1,857.74	1,862.51	0.00	0.00	0.00
6,600.00	90.00	269.09	4,910.00	-152.50	-1,957.73	1,962.47	0.00	0.00	0.00
6,700.00	90.00	269.09	4,910.00	-154.08	-2,057.72	2,062.43	0.00	0.00	0.00
6,800.00	90.00	269.09	4,910.00	-155.67	-2,157.71	2,162.40	0.00	0.00	0.00
6,900.00	90.00	269.09	4,910.00	-157.26	-2,257.69	2,262.36	0.00	0.00	0.00
6,903.66	90.00	269.09	4,910.00	-157.32	-2,261.35	2,266.02	0.00	0.00	0.00
6,970.07	91.99	269.10	4,908.85	-158.37	-2,327.74	2,332.39	3.00	3.00	0.01
7,000.00	91.99	269.10	4,907.81	-158.84	-2,357.65	2,362.29	0.00	0.00	0.00
7,100.00	91.99	269.10	4,904.33	-160.41	-2,457.58	2,462.19	0.00	0.00	0.00
7,200.00	91.99	269.10	4,900.85	-161.98	-2,557.50	2,562.10	0.00	0.00	0.00
7,300.00	91.99	269.10	4,897.38	-163.55	-2,657.43	2,662.00	0.00	0.00	0.00
7,400.00	91.99	269.10	4,893.90	-165.12	-2,757.36	2,761.90	0.00	0.00	0.00
7,500.00	91.99	269.10	4,890.42	-166.70	-2,857.29	2,861.80	0.00	0.00	0.00
7,600.00	91.99	269.10	4,886.95	-168.27	-2,957.21	2,961.71	0.00	0.00	0.00
7,700.00	91.99	269.10	4,883.47	-169.84	-3,057.14	3,061.61	0.00	0.00	0.00
7,800.00	91.99	269.10	4,879.99	-171.41	-3,157.07	3,161.51	0.00	0.00	0.00
7,900.00	91.99	269.10	4,876.52	-172.98	-3,256.99	3,261.42	0.00	0.00	0.00
8,000.00	91.99	269.10	4,873.04	-174.55	-3,356.92	3,361.32	0.00	0.00	0.00
8,100.00	91.99	269.10	4,869.56	-176.12	-3,456.85	3,461.22	0.00	0.00	0.00
8,200.00	91.99	269.10	4,866.09	-177.70	-3,556.78	3,561.12	0.00	0.00	0.00
8,300.00	91.99	269.10	4,862.61	-179.27	-3,656.70	3,661.03	0.00	0.00	0.00
8,400.00	91.99	269.10	4,859.13	-180.84	-3,756.63	3,760.93	0.00	0.00	0.00
8,500.00	91.99	269.10	4,855.66	-182.41	-3,856.56	3,860.83	0.00	0.00	0.00
8,600.00	91.99	269.10	4,852.18	-183.98	-3,956.48	3,960.73	0.00	0.00	0.00
8,700.00	91.99	269.10	4,848.71	-185.55	-4,056.41	4,060.64	0.00	0.00	0.00
8,800.00	91.99	269.10	4,845.23	-187.12	-4,156.34	4,160.54	0.00	0.00	0.00
8,900.00	91.99	269.10	4,841.75	-188.70	-4,256.27	4,260.44	0.00	0.00	0.00
9,000.00	91.99	269.10	4,838.28	-190.27	-4,356.19	4,360.35	0.00	0.00	0.00
9,100.00	91.99	269.10	4,834.80	-191.84	-4,456.12	4,460.25	0.00	0.00	0.00
9,122.74	91.99	269.10	4,834.01	-192.20	-4,478.84	4,482.96	0.00	0.00	0.00
9,123.00	92.00	269.10	4,834.00	-192.20	-4,479.10	4,483.22	3.00	2.97	0.37
BHL (Ganges B #1H)									

EOG RESOURCES INC.

Planning Report

Database: EDM
Company: EOG - Midland (3)
Project: Thames
Site: Ganges B 2 #1H
Well: Ganges B 2 Fee #1H
Wellbore: Ganges B 2 Fee #1H
Design: Original Plan

Local Co-ordinate Reference: Well Ganges B 2 Fee #1H
TVD Reference: WELL @ 3452.00ft (Original Well Elev)
MD Reference: WELL @ 3452.00ft (Original Well Elev)
North Reference: Grid
Survey Calculation Method: Minimum Curvature

Targets

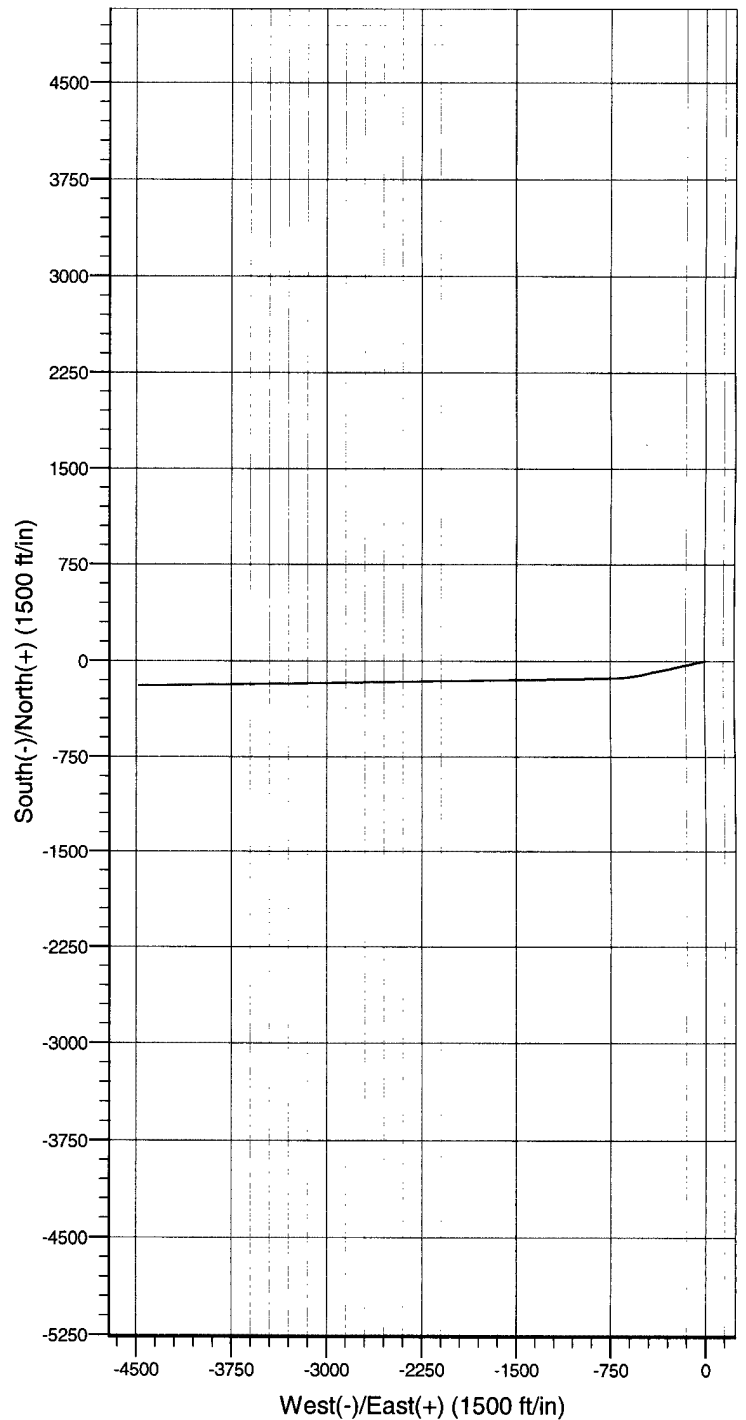
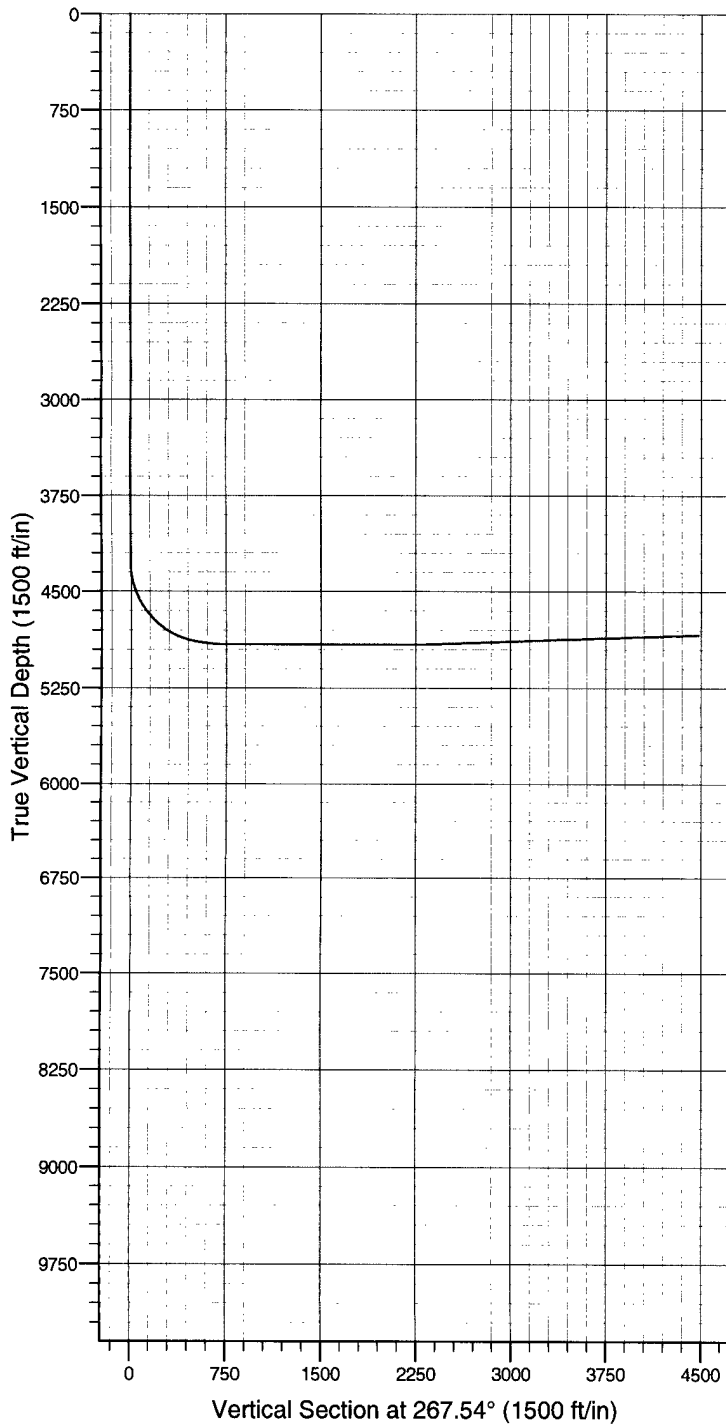
Target Name	- hit/miss target	Dip Angle	Dip Dir.	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
- Shape		(°)	(°)	(ft)	(ft)	(ft)	(ft)	(ft)		
PP (Ganges B #1H)		0.00	0.00	4,880.00	-185.70	-449.80	711,818.20	464,632.70	32° 57' 24.508 N	104° 26' 55.092 W
	- plan misses by 88.16ft at 5105.96ft MD (4877.60 TVD, -99.62 N, -468.65 E)									
	- Point									
BHL (Ganges B #1H)		0.00	0.00	4,834.00	-192.20	-4,479.10	711,811.70	460,603.40	32° 57' 24.397 N	104° 27' 42.382 W
	- plan hits target									
	- Point									

WELL DETAILS: Ganges B 2 Fee #1H

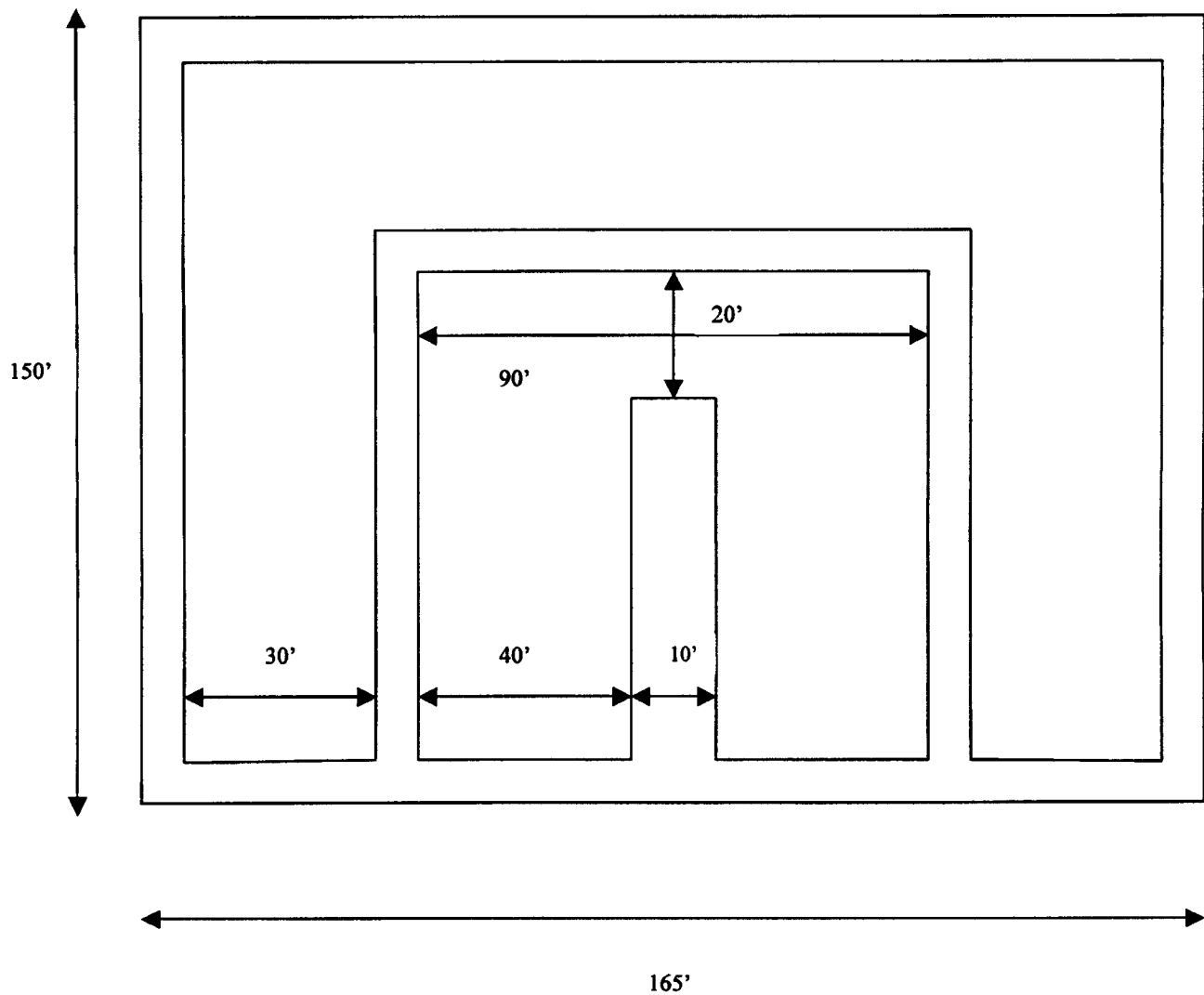
Ground Level: 3433.00
 +N/-S +E/-W Northing Easting Latitude Longitude Slot
 0.00 0.00 712003.90 465082.50 32° 57' 26.350 N 104° 26' 49.815 W

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFac	Targ	Sec
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	4275.00	0.00	0.00	4275.00	0.00	0.00	0.00	0.00	0.00	0.00
3	5117.02	78.00	258.00	4880.00	-101.86	-479.21	9.26	258.00	483.14	
4	5403.66	90.00	269.09	4910.00	-133.50	-761.54	5.68	43.31	766.56	
5	6903.66	90.00	269.09	4910.00	-157.32	-2261.35	0.00	0.00	2266.02	
6	6970.07	91.99	269.10	4908.85	-158.37	-2327.74	3.00	0.26	2332.39	
7	9122.74	91.99	269.10	4834.01	-192.20	-4478.84	0.00	0.00	4482.96	
8	9123.00	92.00	269.10	4834.00	-192.20	-4479.10	0.00	0.00	4483.22	



New Mexico Double Horseshoe Reserve Pit Design



Approximate Inside Reserve Volume: 4500 bbls
Approximate Outside Reserve Volume: 5800 bbls