Submit To Appropria	t Office		State of New Mexico						Form C-105				
State Lease - 6 copies Fee Lease - 5 copies			Ene	Francis Minusche (1815/16/1/16/2019)						Revised June 10, 2003			
District I 1625 N. F. an Dr.,	M 88240		Oil Conservation/Division 1220 South St. Francis Dr.						WELL API NO.: 30 015 33907				
District II				Oil Conservation Division					ŀ		E CI		
1301 W. Grand Aven District III	- C				20 South St. Fr		ШЭT.	123		5. Indicate 7		_ease FEE	v
1000 Rio Barros Rd	ec, N	M 87410		Santa Fe, Con 8,9805 2					+	State Oil &			Λ
1220 S St Francis Dr., Santa Fe, NM 87505								N/	3	Suite Office	Gus Leus	C IVO.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									_	7. Lease Name	or Unit Ac	N	lama
1a. Type of Well: OIL WELL GAS WELL X DRY OTHER								l		Or Ollit Ag	accinent iv	idilic	
b. Type of Completion:										EKG Fee			
NEW WORK □ DEEPEN □ PLUG □ DIFF.													
WELL OVER BACK RESVR. OTHER: DHC 2. Name of Operator: OGX Resources, LLC 2/7955									\dashv	8. Well No.:	1		
3. Address of Opera		0111100001		·····						9. Pool name or	Wildcat:		
	P.6	O. Box 2064	, Midland,	TX 797	702				-	W 114-cm,	ر -آء	D .	w; Upper Pen
4. Well Location				·							<u> </u>	De	w. Opper rent
	_										***		
Unit Letter Section 2		_:1980'		m The_ 24S	SouthLine Range 28E	and_)′ F MPM	eet l	From The	_West	Line	i
10. Date Spudded					Range 28E mpl. (Ready to Prod.))F&	Eddy County & RKB, RT, GR, etc.) 14. Elev. Casinghead			
2-8-05	t	2-05		7-1-06	inpi: (1000.)		3049		<i>-</i>	, KILD, KI, OK,	0.0.)	2 1. 2.01.	Casingrous
15. Total Depth:		16. Plug Back	T.D.:	•	Multiple Compl. How nes?	Many		Interval		Rotary Tools:	X	Cable 7	Tools
12,445' 19. Producing Inter	val(s), o	11,734' f this complet	ion - Top, Bo				יטן	rilled By		20). Was Dir	ectional St	urvey Made
11,010-11,256										N			
21. Type Electric ar	nd Other	r Logs Run:	GR/CCL							22. Was Well Cored: No			
										<u> </u>			
23.		WENTER	I D. EVE		SING RECO	RD (tru				COLDED DIN LED
CASING SIZE	-	WEIGHT 48		6. FT. DEPTH SET 650°			HOLE SIZE		CEMENTING 700		<u> </u>	MOUNT PULLED None	
9 5/8" 36			2490		12 1/4"		750 sx			None			
7 5/8" 39			9736			8 3/4"		850 sx		1	None		
	l	·····	<u>.</u>	<u> </u>								<u> </u>	
24. SIZE	TOP		BOTTOM	LINER RECORD SACKS CEMENT					25. SIZ				PACKER SET
5 V2"	9430	•	12.348°		360 sx	Jack	EEN		27		10.950		FACKER SET
26. Perforation re									FR	ACTURE, CE			
Strawn: 11,010	-11,23	6° w/2 shot	s per 11.			_	DEPTH INTERVAL AMOUNT AND KIND MATERIAL USE			L USED			
				<u> </u>			11,010-11,256 4000 gals 15						
								283,000 gal frac w/190,000# sand					
28					PR	ODI	JCTI	ON		L			
Date First Production	on:	Pr	oduction Met	hod (Fla	owing, gas lift, pumpi				,	Well Status (Prod. or Shut-m)			
5-23-06 Date of Test	TT	pu	mping	ing					Producing as - MCF Water - Bbl. Gas - Oil Ratio			Lo. o'l P. d	
Date of Test	Hours 24	Tested	Choke Size		Prod'n For Test Period	1	- Bbl	1	Gas	- MCF	Water - E 	SDI.	Gas - Oil Ratio
7-1-06						3				260	8		86,666
Flow Tubing Press.	Casing 850	g Pressure	Calculated Hour Rate	24-	Oil - Bbl. I	1	Gas - MC	CF	Ī	Water - Bbi.	Oil	Gravity - A	API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.				etc.)						Test Witne	ssed By		
Sales 30. List Attachments													
Logs & inclinati	on prev	ioys lv sub m	itted. C-104	attach	ed.]
	/	1/1.)2										
Signature	Mif	Valet	3		Name: Ann E. I	Ritchi	e	Ti	tle:	Regulatory A	Agent	Date: 1	2-7-06
E-mail Address: ann ritchie a wtor net													

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests

E-mail Address: ann.ritchie@wtor.net

Phone: 432 684-6381

Date: 12-7-06

State of New Mexico

Form C-104

District II	Energy, Minerals &					Natural Re	es	Revised June 10, 2003			
1301 W. Grand A	esia, NM 8821	10	0	1 Oznamnti	- Division		Submit to Appropriate District Office				
1000 Rio Brazos Rd., Aztec, NM 87410						ation Division St. Francis Dr.			Har		5 Copies
District IV 1220 S. St. Franc	in The Sant	Fa NM 8751	^		20 South St. Santa Fe, N					_ ,	TOODING TO THE TOO
1440 0. 00	is lat., Samu I.			,	MAN DIE	TIA CITTA	- \	DI7 ATION	ייר איי	A L∟ RANSP	AMENDED REPORT ORT
¹ Operator n				JRALI	PEOL	2000	23	² OGRID Nu		217955	UKI
OGX Resour	rces, LLC			000	OCD - AR	IVED	324				
P.O. Box 200 Midland, TX				/,	AR	TESIA	<i>[5]</i>	³ Reason for	Filing Co DHC-381		ctive Date
⁴ API Numb		5 P00	l Name		√ 20.		2 /			ol Code	
30 - 015 3				IT f) raise is	nels & or	~ o r	Penn		או כייייכ	1 7594
⁷ Property C		* Pro	perty Nar		7	VC- IT) ¥ .	1		ell Numbe	er
					EKG I	Fee			#1		
	rface Lo			I - A Yalm		T	4N.	- the	T 177	Vest line	
Ul or lot no. E	Section 29	Township 24S	Range 28E	Lot. ton	Feet from the 1980	North/So Line	1	Feet from the 1980		Vest line est	County Eddy
~	<i>29</i>	240	20L		1700	South		1700		CSi	Luuy
11 Bo	ttom Ho	ole Location	n								
UL or lot no.	Section			Lot Idn	Feet from the	North/Sout	th line	Feet from the	East/V	Vest line	County
	i										
12 Lse Code		cing Method		onnection ate	¹⁵ C-129 Peri	mit Number	16 (C-129 Effective	Date	¹⁷ C-12	29 Expiration Date
F		Cede P	1	ate 3-86	<u> </u>		<u> </u>				
		Transport			10						
18 Transpor			nsporter		20]	POD	²¹ O/G				R Location
OGRID	_		nd Addres prise Proc							nd Descr	iption
037627		P.O. Box 4	4324, Hou			G			Sec	c 2 9, T249	S, R28E
			77210					073/246003275			
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and profes	4.5							4.0			
Name of the state					SA TOTAL CONTRACTOR AND			特别到2000			
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IV. Prod	uced W		calle	4							
" POD		²³ POD									
V Well		ļ				On					
	Comple	Son Data									1
²⁵ Spud Da		tion Data 26 Ready	Date		27 TD	28 PBT	TD	²⁹ Perfora	tions		³⁰ DHC, MC
²⁵ Spud Da 2-8-05				1				²⁹ Perfors 11,010-11			³⁰ DHC, MC DHC
2-8-05		²⁶ Ready 5-23-0	16	1	²⁷ TD 12,445'	²⁸ PBT 11,734		11,010-11			•
2-8-05	nte	²⁶ Ready 5-23-0	³² Casing	1	²⁷ TD 12,445'	²⁸ PBT. 11,734 ³³ D.	1'	11,010-11		³⁴ Sack	DHC
2-8-05	nte ole Size	²⁶ Ready 5-23-0	³² Casing	g & Tubin	²⁷ TD 12,445'	²⁸ PBT. 11,734 ³³ D.	t' Nepth S	11,010-11		³⁴ Sack	DHC as Cement
2-8-05	nte ole Size	²⁶ Ready 5-23-0	³² Casing	g & Tubin	²⁷ TD 12,445'	²⁸ PBT 11,734 ³³ D	t' Nepth S	11,010-11		³⁴ Sack 70	DHC as Cement
2-8-05 31 Ho 17	ole Size	²⁶ Ready 5-23-0	³² Casing	1	²⁷ TD 12,445'	²⁸ PBT 11,734 ³³ D	1' Depth S 650' 2490'	11,010-11		³⁴ Sack 70	DHC as Cement D0 sx 50 sx
2-8-05 31 Ho 17	ole Size	²⁶ Ready 5-23-0	³² Casing	1	²⁷ TD 12,445'	²⁸ PBT 11,734 ³³ D	1' Nepth S 650'	11,010-11		³⁴ Sack 70	DHC us Cement D0 sx
2-8-05 31 He 17 12	ole Size	²⁶ Ready 5-23-0	32 Casing	1	²⁷ TD 12,445' ng Size	²³ PBT 11,734 ³³ D	1' Depth S 650' 2490'	11,010-11		³⁴ Sack 70	DHC as Cement D0 sx 50 sx
2-8-05 31 Ho 17 12 8	ole Size 7 ½" 2 1/4" 3 ¾"	²⁶ Ready 5-23-0	32 Casing	1 3 3/8" 9 5/8" 7 5/8"	²⁷ TD 12,445' ng Size	²³ PBT 11,734 ³³ D	650° 2490°	11,010-11		³⁴ Sack 70	DHC as Cement D0 sx 50 sx
2-8-05 31 He 17 12	ole Size 7 ½" 2 1/4" 3 ¾" iner	²⁶ Ready 5-23-0	32 Casing	1 3 3/8" 9 5/8" 7 5/8" 30-12,348	²⁷ TD 12,445' ng Size	²³ PBT 11,734 ³³ D	650' 650' 2490' 9736'	11,010-11 et	1,256'	³⁴ Sack 70 75 85	DHC as Cement 00 sx 50 sx
2-8-05 31 He 17 12 8 L VI. Well	ole Size 7 ½" 2 1/4" 3 ¾" iner Test Day 7 Oil 3	²⁶ Ready 5-23-0	32 Casing 94. ery Date	1 g & Tubin 13 3/8" 9 5/8" 7 5/8" 30-12,348	²⁷ TD 12,445' ng Size	²⁸ PBT 11,734 ³³ D 2 2 7/8"	650° 2490°	11,010-11 et		³⁴ Sack 70 75 85	DHC as Cement D0 sx 50 sx
2-8-05 31 He 17 12 8 L VI. Well 35 Date New 5-23-06	ole Size 7 ½" 2 1/4" 3 ¾" iner 1 Test Da 7 Oil 3	26 Ready 5-23-0 ata 6 Gas Delive 5-23-0	94: ery Date	1 g & Tubin 13 3/8" 9 5/8" 7 5/8" 30-12,348	27 TD 12,445' ng Size Fest Date 7-1-06	28 PBT 11,734 33 D 2 2 7/8"	650° 2490° 9736° ' @ 10,	11,010-11 et	bg. Press	³⁴ Sack 70 75 85	DHC us Cement 00 sx 50 sx 40 Csg. Pressure
2-8-05 31 He 17 12 8 L VI. Well 35 Date New	ole Size 7 ½" 2 1/4" 3 ¾" iner 1 Test Da 7 Oil 3	26 Ready 5-23-0 ata 6 Gas Delive	94: ery Date	1 g & Tubin 13 3/8" 9 5/8" 7 5/8" 30-12,348	²⁷ TD 12,445' ng Size	28 PBT 11,734 33 D 2 2 7/8"	650° 650° 2490° 9736° ' @ 10,	11,010-11 et	1,256'	³⁴ Sack 70 75 85	DHC as Cement 00 sx 50 sx
2-8-05 31 He 17 12 8 L VI. Well 35 Date New 5-23-06 41 Choke S	ole Size 7 ½" 2 1/4" 3 ¾" iner 1 Test Da 7 Oil 3	26 Ready 5-23-0 ata 6 Gas Delive 5-23-0 62 Oil 3	94. ery Date 16	1 g & Tubin 13 3/8" 9 5/8" 7 5/8" 30-12,348	27 TD 12,445' ng Size Fest Date 7-1-06 3 Water 8	28 PBT 11,734 33 D 2 2 7/8"	650° 2490° 9736° ° @ 10, t Lengt 24	950°	bg. Press	34 Sack 70 75 85	DHC us Cement D0 sx 50 sx 40 Csg. Pressure 46 Test Method
2-8-05 31 Ho 17 12 8 L VI. Well 35 Date New 5-23-06 41 Choke S	ole Size 7 ½" 2 1/4" 3 ¾" iner Test Da Oil 3	ata Second Seco	94. ery Date 16	1 g & Tubin 13 3/8" 9 5/8" 7 5/8" 30-12,348	27 TD 12,445' ng Size Fest Date 7-1-06 Water 8 Division have	28 PBT 11,734 33 D 2 2 7/8"	650° 2490° 9736° ° @ 10, t Lengt 24	11,010-11 et	bg. Press	34 Sack 70 75 85	DHC us Cement D0 sx 50 sx 40 Csg. Pressure 46 Test Method
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2-8-05 31 He 17 12 8 L VI. Well 35 Date New 5-23-06 41 Choke S 47 I hereby cerbeen complied	ole Size 7 ½" 2 1/4" 3 ¾" iner Test Da Oil 3 itige that the direction of the size tify that the size of the size	ata ata Gas Delive 5-23-0 42 Oil 3 the rules of the latter info	94. ery Date 16 il	1 g & Tubin 13 3/8" 9 5/8" 7 5/8" 30-12,348 37 7 43 unservation given above	27 TD 12,445' ng Size Fest Date 7-1-06 Water 8 Division have e is true and	28 PBT 11,734 33 D 2 2 7/8"	650° 2490° 2736° 2° @ 10, t Lengt 24 Gas 260	950' th 39 T	bg. Press AS AOF	34 Sack 70 75 85 Sure	DHC us Cement D0 sx 50 sx 40 Csg. Pressure 46 Test Method
2-8-05 31 Ho 17 12 8 L VI. Well 35 Date New 5-23-06 41 Choke S 47 I hereby cerbeen complied complete to the Signature:	ole Size 7 ½" 2 1/4" 3 ¾" iner Test Da Oil 3 Gize tify that tl d with and e best of r	ata Second Seco	94. ery Date 16 il	1 g & Tubin 13 3/8" 9 5/8" 7 5/8" 30-12,348 37 7 43 unservation given above	Test Date 7-1-06 Water 8 Division have to is true and	28 PBT 11,734 33 D 2 2 7/8" 38 Test 44 2	650° 2490° 2736° 2° @ 10, t Lengt 24 Gas 260	950' th 39 T	bg. Press 45 AOF RVATION	34 Sack 70 75 85 Sure	DHC Is Cement D0 sx 50 sx 40 Csg. Pressure 46 Test Method
2-8-05 31 Ho 17 12 8 L VI. Well 35 Date New 5-23-06 41 Choke S 47 I hereby cerbeen complied complete to the	ole Size 7 ½" 2 1/4" 3 ¾" iner Test Da Oil 3 Gize tify that tl d with and e best of r	ata Second Seco	94: ery Date 6 il ne Oil Con formations gge and bel	1 g & Tubin 13 3/8" 9 5/8" 7 5/8" 30-12,348 37 7 43 unservation given above	Test Date 7-1-06 Water 8 Division have to is true and	28 PBT 11,734 33 D 2 2 7/8"	650° 2490° 2736° 2° @ 10, t Lengt 24 Gas 260	950' th 39 T	bg. Press 45 AOF RVATION	34 Sack 70 75 85 Sure	DHC us Cement D0 sx 50 sx 40 Csg. Pressure 46 Test Method

1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 propriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

1213141576

Dr., Santa F	e, NM 87505				`		AME	INDED REPORT	
	V	VELL LO	OCATIO	N AND ACRE	EAGE DEDICA	TION PLAT			
API Number 30 015 33907				97594 SalT Draw; 1) ODER					
Property Code			•		Well Number				
34546					1				
OGRID No.			······································	Elevation					
217955					3049'				
				10 Surface L	ocation				
Section	Township	ship Range		Feet from the	North/South line	Feet from the	East/West line	County	
29	248	38E		1980	North	1980	West	Eddy	
L	L	11 B	ottom Ho	ole Location If	Different From	Surface			
UL or lot no. Section Township			Lot Idn	Feet from the	the North/South line Feet from the		East/West line	County	
Joint o	or Infill	Consolidation			I				
	API Number 015 3390 Code Section 29	API Number 015 33907 Code No. 5 Section Township 29 248 Section Township	API Number 015 33907 Code No. 5 Section Township Range 29 248 38E 11 B Section Township Range	WELL LOCATION API Number Pool Code 1015 33907 Code No. 5 Section Township Range Lot Idn 29 248 38E 11 Bottom Ho Section Township Range Lot Idn Section Township Range Lot Idn 13 Joint or Infill 14 Consolidation Code 15 O	WELL LOCATION AND ACRE API Number 015 33907 Code Section Township 29 248 The section Township 10 Surface L 11 Bottom Hole Location If Section Township 12 Section Township 13 Surface L 14 Section Township 15 Section Township 16 Section Township 17 Surface L 18 Section Township 1980 The section Township 1980 The section Township 10 Surface L 11 Section Township 12 Section Township 13 Section Township 14 Consolidation Code 15 Order No.	WELL LOCATION AND ACREAGE DEDICA API Number 97594 Sali Draw Code Property Name EKG Fee No. Operator Name OGX Resources, LL 10 Surface Location Section Township Range Lot Idn Feet from the North/South line 29 248 38E 1980 North 11 Bottom Hole Location If Different From Section Township Range Lot Idn Feet from the North/South line 12 Surface Location If Different From North North North Ine 13 Joint or Infill Ind Consolidation Code Information Code In	WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Name Olfs 33907 Code Property Name EKG Fee No. Operator Name OGX Resources, LL Section Township Range Lot Idn Feet from the 1980 The section Township Range Lot Idn Feet from the North/South line Feet from the 1980 The section Township Range Lot Idn Feet from the North/South line Feet from the 1980 The section Township Range Lot Idn Feet from the North/South line Feet from the 1980 The section Township Range Lot Idn Feet from the North/South line Feet from the 1980 The section Township Range Lot Idn Feet from the 1980 The section Township Range Lot Idn Feet from the 1980 The section Township Range Lot Idn Feet from the 1980 The section Township Range Lot Idn Feet from the 1980 The section Township Range Lot Idn Feet from the 1980 The section Township Range Lot Idn Feet from the 1980 The section Township Range Lot Idn Feet from the 1980 The section Township Range Lot Idn Feet from the 1980 The section Township Range Lot Idn Feet from the 1980 The section Township Range Lot Idn Feet from the 1980 The section Township Range Lot Idn Feet from the 1980 The section Township Range Lot Idn Feet from the 1980 The section Township Range Lot Idn Feet from the 1980 The section Township Range Lot Idn Feet from the 1980 The section Township Range	WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Name O15 33907 Code Property Name EKG Fee No. Operator Name OGX Resources, LL Section Township 29 248 Range The pool Name EKG Fee North/South line Pool Name EKG Fee North/South line Pool Name EKG Fee North/South line Peet from the Pool Name EKG Fee North/South line Pool Name EKG Fee North/South line Peet from the Pool Name Exat/West line Pool Name EKG Fee North/South line Peet from the Pool Name Pool Name EKG Fee North/South line Feet from the Pool Name Pool Name Pool Name EKG Fee North/South line Feet from the Pool Name Pool Name Pool Name Pool Name EKG Fee North/South line Feet from the Pool Name Pool Name Pool Name EKG Fee North/South line Feet from the Rast/West line Rast/West line	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16 /	/	/	1	¹⁷ OPERATOR CERTIFICATION
				I hereby certify that the information contained herein is true and complete to
			1	the best of my knowledge and belief, and that this organization either owns a
	, ·			working interest or unleased mineral interest in the land including the
]			proposed bottom hole location or has a right to drill this well at this location
	1		,	pursuant to a contract with an owner of such a mineral or working interest,
V	,			or to a voluntary pooling figgingent of a compulsory pooling order
	8			heretofore entering by the difficient
	<u> </u>			9-12-06
,	,		/	Signature Date
(
£ 1980'	X			Ann E. Ritchie, Regulatory Agent
	•			Printed Name
				OGX Resources, LLC
				DGX Kesources, LLC
/ /	//			18cz my mycon cen myyc a miosi
				¹⁸ SURVEYOR CERTIFICATION
				I hereby certify that the well location shown on this plat was
				plotted from field notes of actual surveys made by me or
				under my supervision, and that the same is true and correct
				to the best of my belief.
				is the control of my control
				Date of Survey
				Signature and Seal of Professional Surveyor:
Í				
				Certificate Number
l ´		1		