

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. Brown Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Pecos Rd., Altec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505	<b>Form C-105</b> Revised June 10, 2003  WELL API NO.: 30 015 33907  5. Indicate Type of Lease STATE        FEE    X State Oil & Gas Lease No.			
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
1a. Type of Well: OIL WELL    GAS WELL    X    DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name  EKG Fee			
b. Type of Completion: NEW    WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL    OVER                      BACK    RESVR.    OTHER: DHC					
2. Name of Operator:    OGX Resources, LLC                      217955		8. Well No.:    1			
3. Address of Operator P.O. Box 2064, Midland, TX 79702		9. Pool name or Wildcat: WILDCAT, -- Salt Draw; Upper Penn			
4. Well Location  Unit Letter    E    :    1980'    Feet From The    South    Line and    1980'    Feet From The    West    Line Section    29                      Township    24S    Range    28E                      NMPM                      Eddy                      County					
10. Date Spudded 2-8-05	11. Date T.D. Reached 4-2-05	12. Date Compl. (Ready to Prod.) 7-1-06	13. Elevations (DF& RKB, RT, GR, etc.) 3049' GR	14. Elev. Casinghead	
15. Total Depth: 12,445'	16. Plug Back T.D.: 11,734'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools: X    Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 11,010-11,256' - Cisco				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run: GR/CCL			22. Was Well Cored: No		
<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	650'	17 1/2"	700 sx	None
9 5/8"	36#	2490'	12 1/4"	750 sx	None
7 5/8"	39#	9736'	8 3/4"	850 sx	None
<b>24. LINER RECORD</b>					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
5 1/2"	9430'	12,348'	360 sx		
<b>25. TUBING RECORD</b>					
SIZE	DEPTH SET	PACKER SET			
2 7/8"	10,950'				
26. Perforation record (interval, size, and number): Strawn: 11,010-11,256' w/2 shots per ft.			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED 11,010-11,256'    4000 gals 15% HCL 283,000 gal frac w/190,000# sand		
<b>28. PRODUCTION</b>					
Date First Production: 5-23-06		Production Method (Flowing, gas lift, pumping - Size and type pump) pumping		Well Status (Prod. or Shut-in) Producing	
Date of Test 7-1-06	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 3	Gas - MCF 260
		Water - Bbl. 8	Gas - Oil Ratio 86.666		
Flow Tubing Press.	Casing Pressure 850	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
		Oil Gravity - API - (Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
Sales					
30. List Attachments Logs & inclination previously submitted. C-104 attached.					
Signature        Name : Ann E. Ritchie    Title: Regulatory Agent    Date: 12-7-06 E-mail Address: ann.ritchie@wtor.net					

### INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised June 10, 2003

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address OGX Resources, LLC P.O. Box 2064 Midland, TX 79702		<sup>2</sup> OGRID Number: 217955	
		<sup>3</sup> Reason for Filing Code/ Effective Date DHC-3811	
<sup>4</sup> API Number 30 - 015 33907	<sup>5</sup> Pool Name Salt Draw Upper Penn	<sup>6</sup> Pool Code 97594	
<sup>7</sup> Property Code:	<sup>8</sup> Property Name EKG Fee	<sup>9</sup> Well Number # 1	

II. <sup>10</sup> Surface Location

UL or lot no. E	Section 29	Township 24S	Range 28E	Lot Idn	Feet from the 1980	North/South Line South	Feet from the 1980	East/West line West	County Eddy
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<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Lsc Code F	<sup>13</sup> Producing Method Code P	<sup>14</sup> Gas Connection Date 5-23-06	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
037627	Enterprise Prod. Op. P.O. Box 4324, Houston, TX 77210		G	Sec 29, T24S, R28E

IV. Produced Water

<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description
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V. Well Completion Data

<sup>25</sup> Spud Date 2-8-05	<sup>26</sup> Ready Date 5-23-06	<sup>27</sup> TD 12,445'	<sup>28</sup> PBSD 11,734'	<sup>29</sup> Perforations 11,010-11,256'	<sup>30</sup> DHC, MC DHC
<sup>31</sup> Hole Size	<sup>32</sup> Casing & Tubing Size	<sup>33</sup> Depth Set	<sup>34</sup> Sacks Cement		
17 1/2"	13 3/8"	650'	700 sx		
12 1/4"	9 5/8"	2490'	750 sx		
8 3/4"	7 5/8"	9736'	850 sx		
Liner	9430-12,348'	2 7/8" @ 10,950'			

VI. Well Test Data

<sup>35</sup> Date New Oil 5-23-06	<sup>36</sup> Gas Delivery Date 5-23-06	<sup>37</sup> Test Date 7-1-06	<sup>38</sup> Test Length 24	<sup>39</sup> Tbg. Pressure	<sup>40</sup> Csg. Pressure
<sup>41</sup> Choke Size	<sup>42</sup> Oil 3	<sup>43</sup> Water 8	<sup>44</sup> Gas 260	<sup>45</sup> AOF	<sup>46</sup> Test Method

<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Signature:

OIL CONSERVATION DIVISION

Approved by:

BRYAN G. ARRANT

Title:

DISTRICT II GEOLOGIST

Approval Date:

MAR 08 2007

Printed name: Ann E. Ritchie

Title: Regulatory Agent

E-mail Address: ann.ritchie@wtor.net

Date: 12-7-06

Phone: 432 684-6381

**District I**

1625 N. French Dr., Hobbs, NM 88240

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## State of New Mexico

Energy, Minerals &amp; Natural Resources Department

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30 015 33907		<sup>2</sup> Pool Code 97594	<sup>3</sup> Pool Name Salt Draw ; Upper Penn Gas
<sup>4</sup> Property Code 34546	<sup>5</sup> Property Name EKG Fee		<sup>6</sup> Well Number 1
<sup>7</sup> OGRID No. 217955	<sup>8</sup> Operator Name OGX Resources, LL		<sup>9</sup> Elevation 3049'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	29	24S	38E		1980	North	1980	West	Eddy

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

<sup>12</sup> Dedicated Acres 320	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No. Filed for DHC Form C-107A
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>16</sup>				<sup>17</sup> <b>OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or compulsory pooling order heretofore entered by the division.	
				Signature: Date: 9-12-06	
				Printed Name: Ann E. Ritchie, Regulatory Agent	
				OGX Resources, LLC	
<sup>18</sup> <b>SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.					
Date of Survey:					
Signature and Seal of Professional Surveyor:					
Certificate Number:					